

**The Lok Sabha Provisional Starred Question D.No. 7626 for reply on 06.12.2012 regarding LICENSES TO POWER COMPANIES.**

<b>Sr. No.</b>	<b>Question</b>	<b>Reply</b>
(a)	whether several companies, which have been issued licenses from power trading are returning their licenses;	No license has been issued by HERC for intra-state power trading.
(b)	if so, the details thereof along with the reasons thereof;	NA
(c)	whether Central Electricity Regulatory Commission (CERC) has taken note of the situation in this matter; and	Relates to CERC.
(d)	if so, the details thereof; and	Relates to CERC.
(e)	the corrective measures taken/being taken by CERC in this regard?	Relates to CERC.

**Lok Sabha Provisional Admitted Starred Question Dy.No. 12664 for answer on 13.12.2012 regarding 'CERC notification regarding Renewable Energy Sources'.**

<b>Sr. No.</b>	<b>Question</b>	<b>Reply</b>
(a)	whether the Central Electricity Regulatory Commission (CERC) has notified regulation on renewable energy certificate to promote renewable sources of energy and development of market in electricity;	Relates to CERC.
(b)	if so, the details thereof; and	NA
(c)	the impact of such regulations, state-wise including Andhra Pradesh?	HERC has its own regulation on Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate, notified on 03.02.2011.

**Lok Sabha Provisional Admitted Starred Question Dy.No. 12680 for reply on 13.12.2012 regarding 'Renewable Energy Certificate'.**

<b>Sr. No.</b>	<b>Question</b>	<b>Reply</b>
(a)	Whether the Central Electricity Regulatory Commission has issued guidelines for issuance of Renewable Energy Certificates to allow the sale of bagasse cogeneration in sugar mills;	Relates to CERC.
(b)	If so, the details of these guidelines and the States which have given effect to them so far, State-wise;	HERC has its own regulation on Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate, notified on 03.02.2011.
(c)	Whether there are additional restrictions placed on sugar mills from selling surplus power from bagasse cogeneration;	There is no such provision in HERC Regulations.
(d)	If so, the details thereof?	NA
(e)	Whether there is a proposal of relax or remove these restrictions to allow the development of renewable energy generation; and	NA
(f)	If so, the details thereof?	NA

**Lok Sabha Provisional Admitted Starred Question Dy.No. 7985A for reply on 20.12.2012 regarding 'CERC notification regarding Renewable Energy Resources'.**

<b>Sr. No.</b>	<b>Question</b>	<b>Reply</b>
(a)	Whether the Central Electricity Regulatory Commission (CERC ) has proposed new guidelines or has notified regulation on renewable energy certificate to promote renewable sources of energy and development of market in electricity;	Relates to CERC.
(b)	If so, the details thereof and the impact of such regulations, State-wise including Andhra Pradesh;	NA
(c)	Whether these guidelines are binding on various State Electricity Regulatory Commission and	HERC has its own regulation on Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate, notified on 03.02.2011.
(d)	If so, the details thereof and if not, the reasons therefore?	NA

**Lok Sabha Provisional Admitted Starred Question Dy.No. 10604 for reply on 20.12.2012 regarding 'Power Tariff'.**

<b>Sr. No.</b>	<b>Question</b>	<b>Reply</b>
(a)	The details of increase in power tariffs charged by the power generation companies in the Central and the private Sectors during the last three years, period, year-wise;	There is only one IPP in Haryana state i.e. Jhajjar Power Station, Jhajjar of capacity 1320 MW being developed under case II competitive bidding. The tariff for supply of power from the generating station has been adopted under section 63 of the Electricity Act 2003 and there has been no revision of tariff during last three years.
(b)	The steps taken/proposed to be taken by the Union Government to ensure that the power tariffs are not increased to the domestic consumers?	NA

**Lok Sabha Provisional Admitted Starred Question Dy.No. 16997 for reply on 20.12.2012 regarding 'Losses of Power Discoms.**

<b>Sr. No.</b>	<b>Question</b>	<b>Reply</b>
(a)	Whether the Union Government proposes to sell the power produced by the Central Sector Power Plants at production cost to the State Power Plants at production cost to the State Discoms to ensure their sustainability;	Relates to MoP, GoI.
(b)	If so, the details thereof and if not, the reasons therefore;	NA
(c)	Whether a certain percentage of loans proposed to be provided to the State Discoms, under the scheme of Financial Restructuring of State Owned Distribution Companies, has been earmarked for the purpose of additional investment; and	Relates to MoP, GoI.
(d)	if so, the details thereof?	NA

**Lok Sabha Provisional Admitted Starred Question Dy.No. 17077 for reply on 20.12.2012 regarding 'Renewable Purchase Obligation'.**

Sr. No.	Question	Reply																						
(a)	Whether various States/power distribution utilities are unable to meet their Renewable Purchase Obligations (RPO's)	Haryana state has not been able to achieve RPO for the year 2011-12 but has achieved Solar RPO as set out by the HERC.																						
(b)	If so, the State/UT –wise details thereof and the reasons therefore;	<p>Details for Haryana state for FY 2011-12 are as under:</p> <table border="1" data-bbox="815 645 1401 1921"> <tbody> <tr> <td data-bbox="815 645 1209 770">Energy Consumption or energy available for sales with the DISCOMs (MU)</td> <td data-bbox="1209 645 1401 770">34646.91</td> </tr> <tr> <td data-bbox="815 770 1209 824">1. Non Solar RPO</td> <td data-bbox="1209 770 1401 824"></td> </tr> <tr> <td data-bbox="815 824 1209 913">% age of non solar RPO of energy sales.</td> <td data-bbox="1209 824 1401 913">1.50%</td> </tr> <tr> <td data-bbox="815 913 1209 1128">Renewable energy (other than solar) required to be purchased as per overall RPO (MU)</td> <td data-bbox="1209 913 1401 1128">519.70</td> </tr> <tr> <td data-bbox="815 1128 1209 1317">Actual Energy purchased from Non-Solar Power Plant (MU)</td> <td data-bbox="1209 1128 1401 1317">376.66</td> </tr> <tr> <td data-bbox="815 1317 1209 1420">Shortfall in Non-Solar RPO (MU)</td> <td data-bbox="1209 1317 1401 1420">-143.04</td> </tr> <tr> <td data-bbox="815 1420 1209 1464">2. Solar RPO</td> <td data-bbox="1209 1420 1401 1464"></td> </tr> <tr> <td data-bbox="815 1464 1209 1554">%age of solar RPO</td> <td data-bbox="1209 1464 1401 1554">0.31 % of overall RPO</td> </tr> <tr> <td data-bbox="815 1554 1209 1675">Energy required to be purchased for solar RPO (MU)</td> <td data-bbox="1209 1554 1401 1675">1.61</td> </tr> <tr> <td data-bbox="815 1675 1209 1845">Actual Energy purchased from Solar Power Plant (MU)</td> <td data-bbox="1209 1675 1401 1845">2.35</td> </tr> <tr> <td data-bbox="815 1845 1209 1921">Shortfall in Solar RPO (MU)</td> <td data-bbox="1209 1845 1401 1921">0.74</td> </tr> </tbody> </table> <p>The reasons for this shortfall are that certain renewable capacity addition</p>	Energy Consumption or energy available for sales with the DISCOMs (MU)	34646.91	1. Non Solar RPO		% age of non solar RPO of energy sales.	1.50%	Renewable energy (other than solar) required to be purchased as per overall RPO (MU)	519.70	Actual Energy purchased from Non-Solar Power Plant (MU)	376.66	Shortfall in Non-Solar RPO (MU)	-143.04	2. Solar RPO		%age of solar RPO	0.31 % of overall RPO	Energy required to be purchased for solar RPO (MU)	1.61	Actual Energy purchased from Solar Power Plant (MU)	2.35	Shortfall in Solar RPO (MU)	0.74
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		which was planned in the state has failed to materialize. Out of the 21 biomass based power projects of 192.9 MW capacity allotted in FY 2006-07, only 5 projects of capacity totaling 50.9 MW are under execution/consideration while the remaining projects have been cancelled as per the decision of the High Powered Committee in its meeting held on 30.09.2011, for failing to achieving various milestones.
(c)	The incentive mechanism formulated or proposed to be formulated by the Union Government to compensate State which are poor in renewable resources for meeting their RPOs;	Relates to Union Government
(d)	Whether various State Govt. including Gujarat has approached the Central Electricity Regulatory Commission (CERC) on the matter of purchase of renewable energy more than the RPOs; and	Relates to Haryana Government.
(e)	If so, the State-wise details and the present thereof and the action taken by the CERC thereon?	NA

**Lok Sabha Provisional Admitted Starred Question Dy.No. 17300 for reply on 20.12.2012 regarding 'Renewable Energy Certificate'.**

<b>Sr. No.</b>	<b>Question</b>	<b>Reply</b>
(a)	Whether the Central Electricity Regulation Commission has issued guidelines for issuance of Renewable Energy Certificates to allow the sale of bagasse cogeneration in sugar mills;	Relates to CERC.
(b)	If so, the details of these guidelines and the State which have given effect to them so far, State-wise	HERC has its own regulation on Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate, notified on 03.02.2011.
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(d)	If so, the details thereof	NA
(e)	Whether there is a proposal to relax or remove these restrictions to allow the development of renewable energy generation and	NA
(f)	if so, the details thereof?	NA