

HARYANA ELECTRICITY REGULATORY COMMISSION
BAYS 33-36, SECTOR - 4, PANCHKULA - 134112, HARYANA

Notification

The 25th November, 2019

Regulation No. HERC/46/2019/1st Amendment/2019:- In exercise of the powers conferred on it by section 181 of the Electricity Act 2003 (Act 36 of 2003) and all other powers enabling it in this behalf, the Haryana Electricity Regulatory Commission makes the following regulations to partially amend the Haryana Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply under Multi Year Tariff Framework) Regulations, 2019, as under:-

1. Short title, commencement, and interpretation.

- (1) These Regulations may be called the Haryana Electricity Regulatory Commission ((Terms and Conditions for Determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply under Multi Year Tariff Framework) Regulations, (1st Amendment), 2019.
- (2) These Regulations shall come into force w.e.f. the date of notification in the Haryana Government Gazettee.
- (3) These Regulations shall extend to whole of the State of Haryana.

2. Amendment of Regulation 28 (5)

Regulation 28 (5) shall be read as under: -

The norms for O & M expenses (in Rs. Lac per MW) for the existing plants and the plants Commissioned on or after 1st April 2020 shall accordingly be as under: -

Plant (Unit)	MYT Period				
	2020-21	2021-22	2022-23	2023-24	2024-25
Panipat TPS (Unit 5)	51.28	53.33	55.46	57.68	59.99
Panipat TPS (Unit 6)	51.28	53.33	55.46	57.68	59.99
Panipat TPS (Unit 7)	47.52	49.42	51.40	53.45	55.59
Panipat TPS (Unit 8)	47.52	49.42	51.40	53.45	55.59
DCR TPS, Yamuna Nagar (Unit 1)	42.48	44.18	45.95	47.78	49.69
DCR TPS, Yamuna Nagar (Unit 2)	42.48	44.18	45.95	47.78	49.69
Rajiv Gandhi TPS (Unit 1)	25.73	26.76	27.83	28.94	30.10
Rajiv Gandhi TPS (Unit 2)	25.73	26.76	27.83	28.94	30.10

3. Amendment of Regulation 22 (1):

Regulation 22 (1) of the Regulations shall be read as under: -

Distribution licensee

I. Wheeling of electricity:

- a) Normative O&M expenses for wheeling business for 1 (one) month;
- b) Maintenance spares for 1 (one) month based on annual requirement considered at 1% of GFA (wire business) at the end of the previous year;
- c) Receivables equivalent to 2 (two) month of wheeling charges. Less Amount held as security deposits in cash from Distribution System Users:

Provided further that for the purpose of Truing-up for any year, the working capital requirement shall be re-computed on the basis of the values of components of working capital approved by the Commission in the Truing-up before sharing of gains and losses.

II. Retail supply of electricity:

- a) Normative O&M expenses for retail supply business for 1 (one) month;
- b) Maintenance spares for 1 (one) month based on annual requirement considered at 1% of the GFA at the end of the previous year;
- c) Uncollected revenue to be calculated as: Revenue billed for the relevant year * (1 - Normative Collection efficiency)
- d) Receivables equivalent to 2 (two) month of billing less consumers' security / advance consumption deposit.

Provided that for the purpose of Truing-up for any year, the working capital requirement shall be re-computed on the basis of the values of components of working capital approved by the Commission in the Truing-up before sharing of gains and losses;

By Order of the Commission

(Sd/-)
Secretary, HERC