

**BEFORE THE HARYANA ELECTRICITY REGULATORY COMMISSION  
BAYS No. 33-36, SECTOR-4, PANCHKULA- 134112, HARYANA**

**Case No. HERC/ Petition No 66 of 2024**

**HERC/ Petition No 67 of 2024**

**Date of Hearing : 15.01.2025**

**Date of Order : 16.01.2025**

**IN THE MATTER OF:**

**Petition(s) filed by UHBVNL and DHBVNL for approval of True-up of FY 2023-24, Business Plan for FY 2025-2029, Capex Plan for FY 2025-29, Mid-Year Performance Review for FY 2024-25 and Aggregate Revenue Requirement of FY 2025-26.**

**Petitioner(s):**

Uttar Haryana Bijli Vitran Nigam Limited (UHBVNL)- Petition No 66 of 2024

Dakshin Haryana Bijli Vitran Nigam Limited (DHBVNL)- Petition No 67 of 2024

**Present**

1. Shri Amit Aggarwal, Director (Finance), UHBVNL
2. Shri Rattan Kumar Verma, Director (Finance), DHBVNL
3. Shri Vipin Gupta, Director (Operation), DHBVNL
4. Shri Randeep Singh, Chief Engineer, HPPC
5. Shri Deepak Popli, Chief Engineer, Commercial, UHBVNL
6. Shri Tarun Gupta, FA/Hqs, UHBVNL
7. Shri Anurag Nanchahal, CFO, UHBVNL
8. Shri Amit Kumar Sharma, Chief Engineer, Commercial, DHBVNL
9. Col. B.K. Sharma, Faridabad Industries Association
10. Shri Sumit Rao, Gurgaon Industries Association

**Quorum**

**Shri Nand Lal Sharma  
Shri Mukesh Garg**

**Chairman  
Member**

**INTERIM ORDER**

1. The case(s) were taken up for public hearing on 15.01.2025, as scheduled, in the courtroom of the Commission, after issuance of the Public Notice in two Newspapers having wide circulation in Haryana. In response to the ibid public notice, comments from FIA and Sh. Pankaj Bhalotia were received by the Commission.
2. The distribution and retail supply tariff determined by the Commission in the Northern circles of Haryana i.e., licensed area of UHBVNL and Southern circles of Haryana i.e., the licensed area DHBVNL is the same. Hence, the Commission has considered it appropriate to hear the respective petition(s) for approval of True-up of FY 2023-24, Business Plan for FY 2025-2029, Capex Plan for FY 2025-29, Mid-Year Performance Review for FY 2024-25 and Aggregate Revenue Requirement of FY 2025-26 to 2029-30 as a bunch matter and decide them through the common order.

3. At the outset, the petitioner(s) i.e. UHBVNL and DHBVNL, submitted that they have already filed their response to the information sought by the Commission, vide their letter dated 10.01.2025 and 09.01.2025, respectively.
4. Upon hearing the petitioner (s), the Commission is of the considered view that although public hearing is concluded, but in order to prudently conduct the exercise of tariff determination, the petitioner needs to provide the following information/documents: -
  - i. Category-Wise Break up of Revenue Billed in regard to Fuel Adjustment Surcharge (FSA/FPPA) as well as revenue collected.
  - ii. The specific proposal to reduce the accumulated FSA of Rs. 8245.85 crore of both the Discoms, as on 31.03.2024.
  - iii. Discoms have projected a combined revenue deficit of Rs 4520.24 Crore, for the FY 2025-26, without providing any concrete action plan to bridge this gap, quantifying the gap to be met from efficiency gain, cost cutting, reduction in power purchase cost, tariff hike etc.
  - iv. The specific proposal of the Discoms for the quantum (Rs./unit) of consumer category-wise tariff hike as well as the amount (Rs/crore), in order to meet the revenue gap.
  - v. Component-wise subsidy proposed for the FY 2025-26.
  - vi. Discoms have claimed banking charges in respect of 958.66 Mus amounting to Rs. 500.42 crore. In this regard, it is desired to provide the followings: -
    - a. Energy (Mus) and rate at which the ibid banking charges have been booked.
    - b. Energy (Mus) and rate at which the energy taken back under banking arrangement has been accounting for up to 31.03.2024.
    - c. The accounting head under which the revenue on account of energy taken back from banking, has been specified in the balance sheet.
    - d. Energy (Mus) banked but outstanding for taking back as on 31.03.2024
  - vii. Year-wise trajectory of reduction in distribution losses for next five years.
  - viii. Revised revenue mix (Rs./Crore) after including subsidy component. Further, examine the reasons of disparities in data of number of consumers, load (MW), sales mix and revenue (Rs./crore) of AP consumers.
  - ix. Details of small hydro power plants included in the total power tied up by Discoms, including name of the projects, capacity, date of PPA, date since power drawn, tariff, duration of PPA, location of project).
  - x. Proposal on simplification of bill by highlighting four major components viz. period of bill, units consumed, amount of bill and its due date. These components needs to be incorporated in the SMS being sent to consumers.
  - xi. Methodology adopted for provisioning of bad debts and doubtful debts.

- xii. Data of Contractual and regular employees for the FY 2023-24, as per the following format: -

**a) Contractual Employees**

	Opening	Additions	Retirees	Closing
As on 31.03.2023				
As on 31.03.2024				

**b) Regular Employees**

	Opening	Additions	Retirees	Closing
As on 31.03.2023				
As on 31.03.2024				

Also provide break-up of employees cost, for the FY 2023-24, into contractual into regular employees.

- xiii. General observation: -

The Discoms have not provided adequate information as sought by the Commission. Further, the information provided is not indexed with serial number of pages. Discoms are directed to provide all the information sought either verbally or in writing, in a time bound manner, and in the format in which it is desired.

5. The petitioner is directed to provide the above information/documents within one week from the date of issue of this order, except for point no. 4. iii and iv above, which may be provided within three weeks.
6. The public hearing is complete and the order is reserved.

This order is signed, dated and issued by the Haryana Electricity Regulatory Commission on 16.01.2025.

**Date: 16.01.2025**  
**Place: Panchkula**

**(Mukesh Garg)**  
**Member**

**(Nand Lal Sharma)**  
**Chairman**