

# HARYANA ELECTRICITY REGULATORY COMMISSION

Notification

The 17<sup>th</sup> November, 2016

## **Regulation No. HERC/ 26 / 2012 / 1<sup>st</sup> Amendment / 2016-**

### **1. Short title and commencement:**

1.1 These Regulations may be called the Haryana Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply under Multi Year Tariff Framework) Regulations, 2012 (1<sup>st</sup> Amendment) Regulations, 2016.

1.2 These Regulations shall come into force w.e.f. the date of publication in the Haryana Government Gazette.

1.3 These Regulations shall extend to the whole of the State of Haryana.

### **2. Amendment to Regulation 3.16**

The definition and interpretation under Regulation 3(3.16) shall be replaced by the following paragraph, namely:-

**“Control Period”** means a multi-year tariff period fixed by the Commission from time to time. The first control period shall be from 1<sup>st</sup> April 2014 to 31<sup>st</sup> March 2018.

Provided that where certain norms / benchmarks are required to be computed using ‘baseline values’ and the ‘base year’ has been defined as the financial year immediately preceding the first year of the control period. In all such cases the ‘base year, for projecting normative values for annual determination of the ARR/Tariff petition(s) for the FY 2017-18 shall be the FY 2015-16 based on the respective audited accounts of the

licensees and the generating company.

Provided that in the case of HVPNL/Discoms the O&M expenses for the FY 2017-18 shall be based on the audited accounts for the FY 2015-16 subject to prudence check.

Provided further that in the case of HPGCL, the per MW O&M expenses, shall be worked out by the Commission based on the audited accounts for the FY 2015-16 subject to prudence check.

### 3. Amendment to Regulation 52-. Recovery SLDC Charges from Beneficiaries

Regulation 52 of the Principal Regulations shall be replaced by the following:-

“The annual charges of SLDC determined as per regulations 6 and 16, shall be recovered as a single composite charge from the beneficiaries as under:-

Intra – State Transmission Licensee	8% of the Annual SLDC Charges
Generating Stations and Sellers	46% of the Annual SLDC Charges
Distribution Licensees and Buyers	46% of the Annual SLDC Charges

- (i) The SLDC charges shall be levied by the Transmission licensees / STU, also designated as the SLDC, on the basis of weighted average of the lines (Ckt. km) owned by the Intra State Transmission Licensee(s) as on the last day of the month prior to billing of the month.

Ckt. km	400 kV	MF 4	product
Ckt. km	220 kV	MF 2.2	product
Ckt. km	132 kV	MF 1.32	product
Ckt. km	66 kV	MF 0.66	product

Total \_\_\_\_\_  
\_\_\_\_\_XXX\_\_\_\_\_

Therefore, the SLDC charges for transmission licensee =  $8\% \times (\text{annual SLDC charges} \times \text{weighted Ckt Km of concerned transmission licensee}) / \text{total weighted Ckt. Km of all transmission licensees}$

- (ii) The SLDC charges from the generating companies and sellers (which exclude short term open access consumers) shall be collected in proportion to their installed capacity /contracted capacity as on the last day of the month prior to billing of the month.
- (iii) The SLDC charges from distribution licensees and buyers (which exclude short term open access consumers) shall be collected in proportion to the sum of their allocated transmission capacity in MVA as on the last day of the month prior to billing of the month.
- (iv) SLDC charges shall be collected on monthly basis.
- (v) Any deviation in the value of annual SLDC charges determined and collected from the beneficiaries shall be trued up during the mid-year performance review and true-up.
- (vi) For the purpose of recovery of SLDC charges from the entity which has entered into a long term open access / Medium Term open access agreement with STU, shall be considered under the category in which it has applied/signed the Long Term/Medium Term Open Access agreement i.e. generator/supplier or distribution licensee/buyer”.

By order of the Commission

Date: 07.11. 2016

Place: Panchkula

Sd/-  
Secretary

Haryana Electricity Regulatory Commission