

Haryana Electricity Regulatory Commission

17th Annual Report

Financial Year – 2017-18



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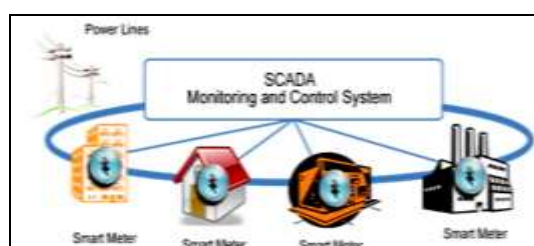
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Haryana Electricity Regulatory Commission



17th Annual Report for FY 2017-18, as
required under Section 105 of the Electricity
Act, 2003



CONTENTS

•	Annexure	iii
•	From the Desk of the Chairman	iv
•	Activity Highlights of 2017-18	vi
Chapter - 1 Overview		
1.1	Overview	1
1.2	Generation, Transmission and Distribution Data	2
1.3	The Electricity Act 2003 (36 of 2003)	5
1.4	National Electricity Policy	6
1.5	National Tariff Policy, 2016	7
1.6	UDAY (Ujwal DISCOM Assurance Yojana)	8
1.7	Functions of the Commission	10
1.8	Powers of the Commission	12
1.9	Proceedings before Commission	12
Chapter – 2 The Commission		
2.1	Constitution of the Commission	14
2.2	Qualification and Appointment of the Chairperson and Members	14
2.3	Profiles of Chairman & Members	15
Chapter – 3 Administration		
3.1	Organisation	19
3.2	Organisation Structure of the Commission	22
3.3	Public Hearings	22
3.4	Training	22
3.5	Computerisation	22
3.6	Memorandum of Understanding (MoU) between United States Agency for International Development (USAID) and HERC.	23
3.7	Website	23
Chapter – 4 Tariff		
4.1	Tariff	25
4.2	Statutory provisions relating to ARR	25

4.3	List of Hearings / Public Proceedings	28
4.4	The Commission after holding public consultation and discussions with State Advisory Committee, passed Order dated 11.07.2017, on Aggregate Revenue Requirement of UHBVNL & DHBVNL and Distribution & Retail Supply Tariff for the FY 2017-18.	29
4.5	Commission's Order on Transmission Tariffs and SLDC Charges for FY 2017-18 (Order dated 30.05.2017).	31
4.6	Commission's Order on Generation Tariff for FY 2017-18 (Order dated 26.04.2017).	32
Chapter – 5 Licensing and Performance Monitoring		
5.1	Licensing	34
5.2	Performance Monitoring of Licensees	35
Chapter – 6 Regulations / Notifications and Approved Documents		
6.1	Regulations / Notifications and Approved Documents	37
Chapter – 7 Consumer Protection		
7.1	Consumer Protection	38
7.2	State Advisory Committee	38
7.3	Consumer Services	39
7.4	Consumer Grievances	40
Chapter – 8 Finance and Accounts		
8.1	Maintenance of Accounts of the Commission	41
8.2	Audit of Accounts and lay before State Legislature	41
8.3	Account Accounts of the Commission for the FY 2017-18	41

ANNEXURES

- **Annexure-A** 42
Hearings for the Financial Year 2017-18
ARR And Tariff Orders Issued by the Commission for the
Financial Year 2017-18
- **Annexure-B** 68
Distribution & Retail Supply Tariff approved by the
Commission for the FY 2017-18 (applicable w.e.f.
01.07.2017)
- **Annexure-C** 71
The Annual Accounts of the Commission for the
Financial Year 2017-18 along with the Audit Report
thereon issued by the Comptroller and Auditor General of
India.

FROM THE DESK OF THE CHAIRMAN

The Haryana Electricity Regulatory Commission or 'HERC' is an independent regulatory body created under aegis of the Haryana Electricity Reforms Act, 1997 (Haryana Act No. 10 of 1998) – a saved Act under Section 185 (3) of the Electricity Act, 2003 (Act No. 36 of 2003). Each year, the Commission is required to submit its Annual Report to the State Government to be laid before the State Legislature.

Haryana is amongst the pioneering States to embark upon a comprehensive reform of the power sector in India. Since over two decades now the Commission has played a pivotal role in ensuring that adequate generation, transmission and distribution capacities are added in the State to ensure reliable and quality supply at a reasonable cost to all categories of electricity consumers in Haryana.

The Commission has endeavoured to pass Orders after holding consultation with the stakeholders as well as the State Advisory Committee, so that the stakeholders are not put to any difficulty and the Power Utilities are able to sustain financial turnaround post UDAY.

The Commission has notified almost all the Regulations envisaged in the Electricity Act, given the dynamic nature of the power sector, has suitably amended / re-enacted the same from time to time and also to allay the difficulties faced by the stakeholders including electricity consumers.

Promotion of renewable sources of energy including waste to energy as well as paddy straw-based power projects to reduce the environmental pollution caused due to burning of paddy straw by the farmers have been the key initiatives.

In the above backdrop the Annual Report of the Commission for the year 2017-18 is presented with an expectation that the Haryana Power Sector continues to be the trailblazer in the country.

Date: 07.01.2020
Place: Panchkula


Depinder Singh Dhesi
Chairman

ACTIVITY HIGHLIGHTS OF 2017-18

Determination of Tariff

- During the year, the Commission issued Order comprising of True-up for the FY 2015-16 and determination Generation Tariff for the FY 2017-18.
- During the year, the Commission issued Order comprising of True-up of Aggregate Revenue Requirement (ARR) for Transmission Business & State Load Dispatch Centre for FY 2015-16 and determination of Transmission Tariff and SLDC charges for the FY 2017-18.
- During the year, the Commission issued Order comprising of True-up for the FY 2015-16 and Aggregate Revenue Requirement (ARR) of Discoms (i.e. UHBVNL and DHBVNL) Distribution and Retail Supply Tariff for the FY 2017-18

Disposal of Petitions and Review Applications

- The Commission has disposed of 51 Petitions during the Financial Year 2017-18.

Regulations

- During the year, the Commission issued following Amendments in Regulations for FY 2017-18:
 1. Haryana Electricity Regulatory Commission (Terms & Conditions of service of the Electricity Ombudsman and the Officers and the Staff of the office of the Electricity Ombudsman) Amendment Regulations, 2017 notified on 24th May, 2017.
 2. Haryana Electricity Regulatory Commission (Officers and Employees Conditions of Service) Amendment Regulations, 2017 notified on 24th May, 2017.
 3. Haryana Electricity Regulatory Commission (Fee) Regulations, 2005, 3rd Amendment Regulations, 2017 notified on 30th October, 2017.

CHAPTER-1

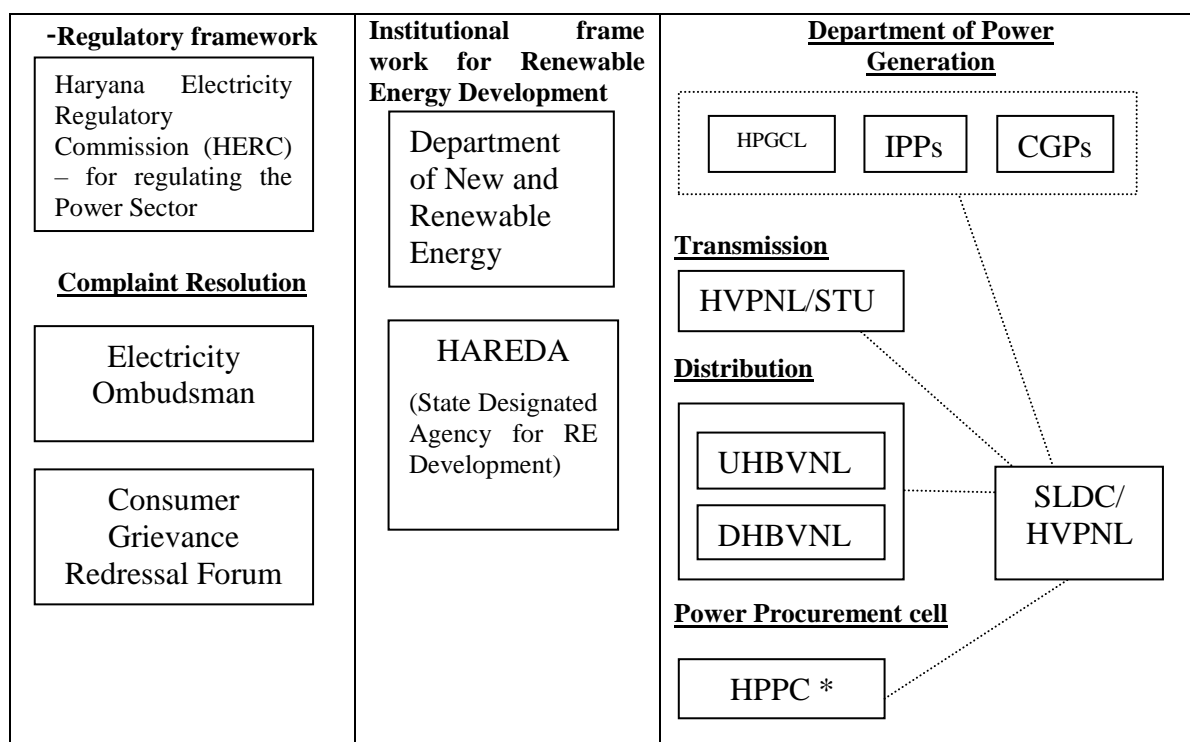
OVERVIEW

- 1.1** Haryana Electricity Regulatory Commission became functional on 17th August 1998. Haryana was the second State in the country to bring the power sector under regulatory purview. The beginning was made with unbundling of the vertically integrated Haryana State Electricity Board into two corporate entities viz. Haryana Power Generation Corporation Limited (HPGCL) for the Generation of Power and Haryana Vidyut Prasaran Nigam Limited (HVPNL) for the Transmission & Distribution of power within the state of Haryana. Subsequently, the distribution and retail supply business of power was entrusted w.e.f. 1st July 1999 to Uttar Haryana Bijli Vitran Nigam Limited (UHBVNL) for north circles and to Dakshin Haryana Bijli Vitran Nigam Limited (DHBVNL) for south circles of Haryana.

The Commission is a quasi-judicial body and is seamlessly integrated into the judicial system of the country as the Regulations enacted by it has the force of law and the Order(s) passed by it can only be appealed against in the Appellate Tribunal for Electricity set up for the purpose and then in the Supreme Court of India. In the matters listed at section 94 (1) of the Act, the Commission, for the purposes of any inquiry or proceedings under the Act, has the same powers as are vested in a civil court under the Code of Civil Procedure, 1908 (5 of 1908).

Section 142 of the Electricity Act, 2003 vests the power in the Commission to levy penalty on any person(s) who has contravened any of the provisions of the Act, rules or regulations made thereunder or any direction (s) issued by the Commission. Further, Section 146 of the Act vests the power to the Commission i.e. whosoever, fails to comply with any order or directions under this Act or attempts to contravene or abets contravention of any provision of the Act or any rules and regulations shall be punishable with imprisonment.

An overview of the Power Sector Structure in Haryana is as below: -



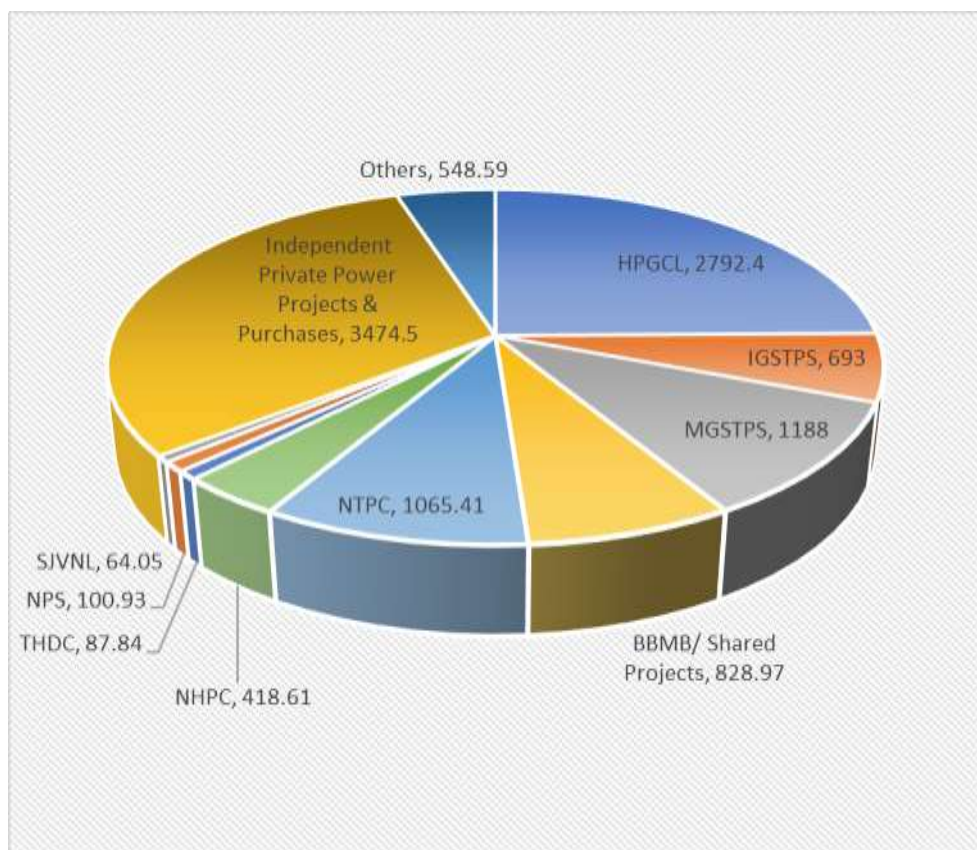
(IPP= Independent Power Producer, CGP = Central Generating Plant)

* constituted vide Government of Haryana Notification no. 1/1/2008-1 Power, dated 11.04.2008, which is responsible for day to day procurement of power and related issues.

- 1.2** (a) The total generation capacity (MW) available with the State of Haryana during FY 2017-18 was 11262.3 MW, as detailed under: -

		In MW
Sr. No.	Source	Generation Capacity *
1.	HPGCL	2792.4
2.	IGSTPS	693.00
3.	MGSTPS	1188.00
4.	BBMB/ Shared Projects	828.97
5.	NTPC	1065.41
6.	NHPC	418.61
7.	THDC	87.84
8.	NPS	100.93
9.	SJVNL	64.05
10.	Independent Private Power Projects & Purchases	3474.5
11.	Others	548.59
Total:		11262.3

- Share of Haryana



(b) Installed capacity of transmission system (circuit km) and no of transmission sub-stations in the State of Haryana in the FY 2017-18 is presented below: -

Sr. No.	Transmission Line	No. of Sub-Station
1.	800 KV	1*
2.	765 KV	1*
3.	400 KV	20**
4.	220 KV	78***
5.	132 KV	184
6.	66 KV	136
	Total	420

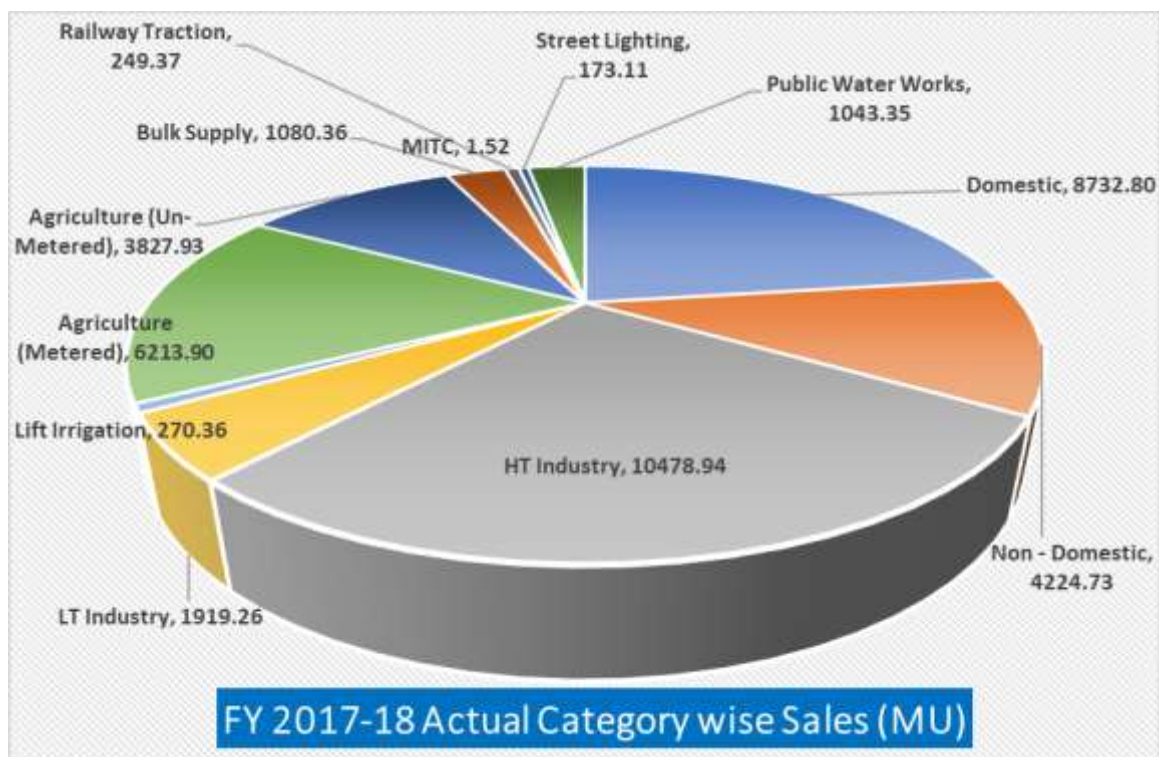
* PGCIL (Power Grid Corporation of India)

** Includes 11 no. PGCIL, 2 no. BBMB and 2 no. PPP mode Substations.

*** Includes 8 no. BBMB Substations.

(c) Category wise sales (MU), as submitted by the Distribution Licensees for the True of FY 2017-18 in the Commission's Tariff Order dated 7/03/2019, is as under: -

Sr. No.	Consumer Category	UHBVNL	DHBVNL	Total	Percentage
1	Domestic	3756.24	4976.56	8732.80	22.85%
2	Non - Domestic	1310.87	2913.86	4224.73	11.05%
4	HT Industry	4515.90	5963.04	10478.94	27.42%
5	LT Industry	943.98	975.28	1919.26	5.02%
6	Lift Irrigation	70.56	199.79	270.36	0.71%
7	Agriculture (Metered)	1940.33	4273.58	6213.90	16.26%
8	Agriculture (Un-Metered)	1981.85	1846.08	3827.93	10.02%
9	Bulk Supply	300.05	780.31	1080.36	2.83%
10	Railway Traction	104.74	144.64	249.37	0.65%
11	MITC	1.52	-	1.52	0.01%
12	Street Lightning	84.63	88.47	173.11	0.45%
13	Public Water Works	433.38	609.97	1043.35	2.73%
	Total	15444.04	22771.57	38215.61	100.00%



Actual Demand Supply position of Electricity in the State during FY 2017-18, is as under: -

Particulars	Requirement (MU)	Availability (MU)	Surplus/ - Deficit (MU)	Surplus/ - Deficit (%)
Actual power supply position in terms of Energy Requirement vis-à-vis Energy Availability during FY 2017-18	50,775	50,775	0	0

Particulars	Peak Demand (MW)	Peak Demand Met (MW)	Surplus/ - Deficit (MW)	Surplus/ - Deficit (%)
Actual power supply position in terms of Peak Demand vis-à-vis Peak Met during FY 2017-18	9,671	9,539	-132	-1.4

Source: Central Electricity Authority Load Generation Balance Report



1.3 The Electricity Act 2003 (36 of 2003)

1.3.1 The Electricity Act, 2003 with effect from 10th June 2003 as well as the provisions of the Haryana Electricity Reform Act, 1997 which are not

inconsistent with the Electricity Act, 2003 are the governing law within the four corners of which the Commission discharges its statutory functions.

1.3.2 The broad objectives of the Electricity Act, 2003 as incorporated in its preamble are to consolidate the laws relating to generation, transmission, distribution, trading and use of electricity and generally for taking measures conducive to development of electricity industry, promoting competition therein, protecting interest of consumers and supply of electricity to all areas, rationalisation of electricity tariff, ensuring transparent policies regarding subsidies, promotion of efficient and environmentally beneficial policies, constitution of Electricity Regulatory Commissions and establishment of Appellate Tribunal for Electricity and for matters connected therewith or incidental thereto.

1.3.3 The Electricity Act was framed to encourage private sector participation in generation, transmission and distribution of electricity and, also, to achieve the objective of vesting the fixation of tariff and governance of the power sector in independent regulators including the need for harmonizing and rationalizing the provisions in the Indian Electricity Act, 1910, the Electricity (Supply) Act, 1948 and the Electricity Regulatory Commissions Act, 1998 in a new self-contained comprehensive legislation. Accordingly, it replaced the existing electricity laws; preserves their core features other than those relating to the mandatory existence of the State Electricity Utilities and the responsibilities of the State Government and the State Electricity Utilities with respect to regulating licensees. The Electricity Act also introduced new concepts like power trading and open access. The Act has progressive features and endeavours to strike the right balance between the current realities of the sector and what could be realistically achieved over a period of time.

1.4 National Electricity Policy

The National Electricity Policy is one of the key policy guidelines to the Electricity Regulatory Commissions in discharge of their functions and to the Central Electricity Authority for preparation of the National Electricity Plan. The Policy aims at accelerated development of the power sector, providing

supply of electricity to all areas and protecting consumers and other stakeholders' interests keeping in view availability of energy resources, technology available to exploit these resources, economics of generation using different resources, and energy security issues. As part of this endeavour, the Ministry of Power has issued the following documents: -

- National Tariff Policy
- Standard Bidding Documents for power procurement on competitive basis.
- MNRES guidelines for promotion of non-conventional fuel-based generation.
- Generation based incentives for promotion of Solar (PV) and Solar (thermal).

1.5 National Tariff Policy, 2016

In Compliance with Section 3 of the Electricity Act, 2003, the Central Government notified the Tariff Policy on 06.01.2006. Further, amendments to the Tariff Policy were notified on 31.03.2008, 20.01.2011 and 08.07.2011. Under the provisions of Section 3 (3) of the Electricity Act, 2003, the Central Government issued the revised National Tariff Policy vide notification No. 23/2/2005-R&R (Volume IX) dated 28.01.2016 with the goal of adding new generation capacity and providing affordable electricity to all households in next five years. The Policy was evolved after extensive consultations with the States, other stakeholders, the Central Electricity Authority and the Central Electricity Regulatory Commission.

1.5.1 The Objectives of National Tariff Policy, 2016 are to:

- a) Ensure availability of electricity to consumers at reasonable and competitive rates;
- b) Ensure financial viability of the sector and attract investments;
- c) Promote transparency, consistency and predictability in regulatory approaches across jurisdictions and minimise perceptions of regulatory risks;

- d) Promote competition, efficiency in operations and improvement in quality of supply;
- e) Promote generation of electricity from renewable sources;
- f) Promote Hydroelectric Power generation including Pumped Storage Projects (PSP) to provide adequate peaking reserves, reliable grid operation and integration of variable renewable energy sources;
- g) Evolve a dynamic and robust electricity infrastructure for better consumer services;
- h) Facilitate supply of adequate and uninterrupted power to all categories of consumers;
- i) Ensure creation of adequate capacity including reserves in generation, transmission and distribution in advance, for reliability of supply of electricity to consumers.

1.5.2 The National Tariff Policy, 2016 mandates for fixing a minimum percentage for purchase of solar energy in such a manner that it reaches 8% of the total consumption of energy, excluding Hydro Power, by March 2022.

1.6 UDAY (Ujwal DISCOM Assurance Yojana)

1.6.1 The Commission has accorded in-principle approval to UDAY, a scheme approved by the Central Government, with an objective of financial turnaround of the State-owned distribution companies. The key initiatives under the said scheme include:

- (i) Reduction of interest cost
- (ii) Improving operational efficiency including AT&C losses.
- (iii) Reduction in the cost of power purchase
- (iv) Enforcing financial discipline.

These initiatives, including taking over of the future losses of the DISCOMS from the FY 2016-17 onwards by the State Government, in a graded manner and access to additional/ priority funding of Capex schemes is targeted at financial turnaround of the Discoms so that the cost to serve the electricity consumers is also reined in .

1.6.2 Accordingly, a Tripartite Memorandum of Understanding was signed amongst Ministry of Power, Government of India, Government of Haryana and Haryana DISCOMs, on 11th March, 2016 at New Delhi.

1.6.3 Government of India has agreed to undertake the following measures:

- a) As on 30th September, 2015 the outstanding debt of the DISCOMs was Rs 34600 Crores. The Government of Haryana shall take over 50% of the outstanding debt of the DISCOMs as on 30th September, 2015 in the year 2015-16 amounting to Rs 17300 Crores; and 25% of the outstanding debt amounting to Rs 8650 Crores in the year 2016-17. The taking over of outstanding debt by Government of Haryana shall be in accordance with provisions of this MoU.
- b) Facilitating Banks / FIs not to levy any prepayment charge on the DISCOM debt. Banks / FIs shall waive off any unpaid overdue interest and penal interest on the DISCOM debt and refund / adjust any such overdue / penal interest paid since 1st October 2013. 50% of DISCOM debt as on 30th September 2015, as reduced by any waivers by Banks / FIs shall be converted by the Banks/ FIs into loans or bonds with interest rate not more than the bank's base rate plus 0.1%. Alternately, this debt maybe fully or partly issued by the DISCOM as State guaranteed DISCOM bonds at the prevailing market rates which shall be equal to or less than bank base rate plus 0.1%;
- c) Facilitating through Ministry of Coal, increase in supply of domestic coal to Haryana Generating Company;
- d) Ensuring rationalization of coal linkages;
- e) Liberally allowing coal swaps from inefficient plants to efficient plants and from plant situated away from mines to pithead plants;
- f) Rationalizing coal prices based on Gross Calorific Value (GCV);
- g) Ensuring correction of coal grade slippages through re-assessment of each mine;

- h) Directing Coal India to supply 100% washed coal for G10 grade and above by 1st October 2018;
- i) Ensuring supply of 100% crushed coal from Coal India by 1st April 2016;
- j) Faster completion of ISTN lines;
- k) Allocating linkages to state at notified price based on which the State will go for tariff-based bidding. This will help in getting cheaper power and revive stressed assets;
- l) State may get additional/priority funding through Deendayal Upadhyaya Gram Jyoti Yojana (DDUGJY), Integrated Power Development Scheme (IPDS), Power Sector Development Fund (PSDF) or other such schemes of MoP and Ministry of New and Renewable Energy (MNRE), if they meet the operational milestones outlined in the scheme.

1.7 Functions of the Commission

1.7.1 As per section 86 of the Electricity Act, 2003, following are the main functions of the Commission, namely: -

- (a) determine the tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State: Provided that where open access has been permitted to a category of consumers under Section 42, the State Commission shall determine only the wheeling charges and surcharge thereon, if any, for the said category of consumers;
- (b) regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State;
- (c) facilitate intra-state transmission and wheeling of electricity;

- (d) issue licenses to persons seeking to act as transmission licensees, distribution licensees and electricity traders with respect to their operations within the State;
- (e) promote co-generation and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specify, for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution licensee;
- (f) adjudicate upon the disputes between the licensees, and generating companies and to refer any dispute for arbitration;
- (g) levy fee for the purposes of this Act;
- (h) specify State Grid Code consistent with the Grid Code specified under clause (h) of subsection (1) of Section 79;
- (i) specify or enforce standards with respect to quality, continuity and reliability of service by licensees;
- (j) fix the trading margin in the intra-State trading of electricity, if considered, necessary; and
- (k) discharge such other functions as may be assigned to it under this Act.

1.7.2 The Commission is also required to advise the State Government on all or any of the following matters, namely: -

- (a) promotion of competition, efficiency and economy in activities of the electricity industry;
- (b) promotion of investment in electricity industry;
- (c) reorganization and restructuring of electricity industry in the State;
- (d) matters concerning generation, transmission, distribution and trading of electricity or any other matter referred to the State Commission by that Government.

1.8 Powers of the Commission

1.8.1 As per Section 94 of the Electricity Act, 2003, the Commission for the purpose of any inquiry or proceedings under this Act, has the same powers as are vested in a Civil Court under the Code of Civil Procedure, 1908 in respect of the following matters, namely: -

- a) summoning and enforcing the attendance of any person and examining him on oath;
- b) discovery and production of any document or other material object producible as evidence;
- c) receiving evidence on affidavits;
- d) requisitioning of any public record;
- e) issuing commission for the examination of witnesses;
- f) reviewing its decisions, directions and orders;
- g) any other matter which may be prescribed.

1.8.2 The Commission has the power to pass such interim order in any proceeding, hearing or matter before the Commission, as the Commission may consider appropriate. The Commission may also authorise any person, as it deems fit, to represent the interest of the consumers in the proceedings before it.

1.8.3 As per Section 96 of the Electricity Act, 2003, the Commission or any officer, not below the rank of a Gazetted Officer specially authorised in this behalf by the Commission, may enter any building or place where the Commission has reason to believe that any document relating to the subject matter of the inquiry may be found, and may seize any such document or take extracts or copies there from subject to the provisions of section 100 of the Code of Criminal Procedure, 1973, in so far as it may be applicable.

1.9 Proceedings before Commission

1.9.1 As per section 95 of the Electricity Act, 2003, all proceedings before the Commission are deemed to be judicial proceedings within the meaning of Sections 193 and 228 of the Indian Penal Code and the Commission is

deemed to be a civil court for the purposes of sections 345 and 346 of the Code of Criminal Procedure, 1973.

1.9.2 The Haryana Electricity Regulatory Commission is functioning within the framework of the Electricity Act, 2003, the National Electricity Policy, National Tariff Policy and all other rules and regulations framed under the Act; thereby upholding the objectives and purposes for which the Commission has been established. The Commission is ensuring complete transparency while exercising its powers and discharging its functions in its endeavour to strike a right balance between the stakeholders of the power sector in the state.

CHAPTER-2

THE COMMISSION

- 2.1** The Commission is a statutory body established by the Government of Haryana as per the provisions of The Haryana Electricity Reform Act 1997 (a saved Act under the schedule to the Electricity Act, 2003). The Haryana Electricity Regulatory Commission was set up on 17.08.1998. The Act provides for constitution of Haryana Electricity Regulatory Commission; restructuring of the electricity industry; rationalization of the generation, transmission, distribution and supply of electricity. It opens the avenues for participation of private sector entrepreneurs in the electricity industry and taking measures conducive to the development and management of the electricity industry in an efficient, economic and competitive manner. The Commission is a statutory body with perpetual succession and a common seal with power to acquire and hold property, movable and immovable, and entitled to sue and be sued. The Commission has its office in Panchkula (Haryana).

The Commission is a three-member body with specialised supporting staff, designated to function as an autonomous authority responsible for regulating the power sector in the State. The Commission became functional with the swearing in of its first Chairman and one member on 17th August 1998, the third member joined on 16th September 1998.

- 2.2** The Chairman and Members of the Commission, as per the Electricity Act 2003, shall be persons of ability, integrity and standing who have adequate knowledge of, and have shown capacity in, dealing with problems relating to engineering, finance, commerce, economics, law or management.

The Commission consists of three members, including the Chairperson. The State Government, on the recommendation of a Selection Committee, appoints the Chairperson and Members of the Commission. The State Government, for the purposes of selecting the Members of the State Commission, shall constitute a Selection Committee consisting of -

- (a) a person who has been a Judge of the High Court, as Chairperson;

- (b) the Chief Secretary of the State, as Member and
- (c) the Chairperson of the Central Electricity Authority or the Chairperson of the Central Electricity Regulatory Commission, as Member of the Selection committee.

The Act provides that the Selection Committee is not required in case of appointment of a person as the Chairperson who is or has been a Judge of the High Court.

2.3 Profiles of Chairman & Members: - The Commission, during the period of the present Annual Report, consisted of the following: -

Sr.	Name	Phone	Email address
1.	Shri Jagjeet Singh, Chairman (took over as such on 17.08.2014)	+91 (172) 2572997	herc-chd@nic.in
2.	Shri M.S. Puri, Member (took over as such on 27.2.2014)	+91 (172) 2572996	herc-chd@nic.in
3.	Sh. Debashish Majumdar (took over as such on 23.08.2016)	+91 (172) 2562053	herc-chd@nic.in

Shri Jagjeet Singh joined the Commission as Member on 19.12.2013 and took over as Chairman on 17.8.2014. Shri Singh holds Master's Degree in Business Administration, Human Resources, Public Administration and Military Studies. He has served the State in different capacities in Industrial Training Department. He held the most prestigious assignment of the Department i.e. the Joint Director, Controller of Examination for more than two decades for different span of years. He looked after the working of the Industrial Training Institutes of the State. He remained Member Secretary of Haryana Khadi & Village Industry Board, which is an autonomous body.



Shri Singh has vast experience of Private Sector also. He was an aspiring entrepreneur during the initial stages of his career and had established a state of the art factory in those days in Haryana. He is well endowed with managerial skills.

Shri Singh belongs to agrarian family and has an in-depth knowledge of agriculture/rural sector also. He understands the sorrows, sufferings and aspirations of the rural Haryana. With his above background, he has been instrumental in framing various beneficial policies and programmes for the multifaceted growth of various sections of society and overall development of the State in the field of Technology and Administrative Management. Shri Singh has an inherent desire to serve the society at large. He undertook a large number of social activities viz. rescuing people during war times, floods and other natural calamities. During his College days he commanded battalions of National Cadet Corp at Karalpora (J&K) as Senior Under-Officer, possessed B & C certificates in NCC and took part in several extracurricular activities. He was a “colour” holder and remained a member of the Student Central Association. He led the 6th National Rovers/Ravager Samagam Camp at Pachemedli (M.P.) and also successfully organized many programmes of scouts and guides. Shri Singh is very pious and religious in nature. He has fasted without taking even a drop of water continuously for 19 days for self-purification and elevation in the year 1975. After his superannuation from Government service, he actively participated in various social/ religious activities for the betterment of people at large. He has paid obeisance to almost all the prominent deities of the Country and has widely travelled throughout the Country.

His vision is that constant and continuous supply of electricity at a reasonable rate to industrial sector as well as to the agricultural sector is a must for overall economic development of the State and for providing gainful employment to the skilled as well as unskilled youth.

Shri M.S. Puri, after superannuating from the post of Secretary, Central Electricity Authority, joined as Member of Haryana Electricity Regulatory Commission on 27.02.2014. He holds M.Sc. Degree in Engineering (Mechanical). He has more than 35 years experience in the power sector, worked in Group ‘A’ Service of Central Power Engineering Service in



Central Electricity Authority CEA). He has worked in various segments of power sector including engineering, planning, monitoring, costing, techno-economic appraisal of power projects, scrutiny of power purchase agreements, formulation of

standard bid documents for tariff based competitive bidding, development of Ultra Mega Power Projects in the country, environmental appraisal, site selection for nuclear power projects, coal and gas allocations, formulation of various policies like fuel policy, tariff policy, electricity policy, perspective plans for power development in the country. He has been instrumental in taking a number of initiatives during his tenure in CEA for development of the power sector. Such initiatives included methodology for techno-economic evaluation of private power projects including generation tariff, developed methodology and criteria for identification of large sites for power plants through remote sensing, developed Operational Norms for power plants, development of ultra mega thermal power plants, preparation of Model documents for cost estimates and power purchase agreements, study of Minimum Draw Down Level of Rihand Reservoir etc. He contributed a number of technical papers on various subjects including evaluation of various options of power generation, erection and construction agencies, challenges of fuel management, latest trend in fluidized bed combustion technology etc. He was CEA nominee Director on the Board of Haryana Power Generation Corporation Limited from 17.01.2012 to 30.9.2013.

Shri Debashish Majumdar joined the Commission as Member on 23.08.2016. He is the former Chairman & Managing Director of Indian Renewable Energy Development Agency Limited (IREDA), a “Mini Ratna” Central Public Sector Undertaking. Shri Majumdar had been with IREDA for over seventeen years (1997 to 2014),



heading the organization for close to a decade. Under his leadership, IREDA has successfully evolved from a small developmental financial institution to a systemically important and innovative financial institution playing a key role and driving the phenomenal development and growth of the renewable energy sector in the country. For raising the resources necessary for sustained growth of the sector, he has worked closely with all major multilateral and bilateral agencies across the world.

Shri Majumdar started his career with Bharat Heavy Electricals Ltd, where he pioneered the concept of end-use Solar PV applications for Railway signaling and telecommunication. Shri Majumdar has rich hands-on experience of more than 34

years in the field of Renewable Energy having worked in both the private and public sectors and across diverse technologies including solar, wind, small hydro, bio energy, alternate fuels, as well as energy efficiency - spanning the entire value chain from design, manufacturing, market development to financing.

He has held several positions as member of the Governing Councils of National Institutions, notably the National Institute of Wind Energy (formerly CWET), the Bureau of Energy Efficiency and the National Power Training Institute. He has also served as a Member of the State Advisory Committee of Joint Electricity Regulatory Commission.

Prior to joining the Haryana Electricity Regulatory Commission, Shri Majumdar served as Director on the Boards of the West Bengal State Electricity Distribution Company Ltd (WBSEDCL) and the West Bengal Green Energy Development Corporation Ltd. (WBGEDCL)

Shri Majumdar is a professional Engineer and holds a B.Tech Degree in Electrical Engineering (1976) from the Indian Institute of Technology, Delhi.

Note: 1 Shri Jagjeet Singh, Chairman, on completion of his term demitted office w.e.f 12.08.2019.

Note: 2 Shri M.S. Puri, Member, on completion of his term, demitted office w.e.f 09.09.2018.

Note: 3 Shri Debasish Majumdar, Member, on completion of his term demitted office w.e.f 11.02.2019.

Note: 4 **The present Commission comprises of Shri Depinder Singh Dhesi, IAS (Retd.) Chairman w.e.f. 14.08.2019; Shri Pravindra Singh Chauhan, Member w.e.f. 28.11.2018 and Shri Naresh Sardana, Member w.e.f. 29.05.2019.**

CHAPTER-3

ADMINISTRATION

3.1 Organisation

- 3.1.1** The Commission is entrusted with the challenging task of establishing a credible and transparent regulatory regime in Haryana to ensure that interest of all stakeholders including electricity consumers are appropriately balanced. In discharge of its various functions the Commission is assisted by professional and experienced staff. The Commission works through three divisions namely Tariff, Technical and Administration including law division. The Tariff Division assists the Commission in estimating the Annual Revenue Requirements of generation, transmission, SLDC and distribution companies in Haryana. Based on the revenue requirement the generation tariff, transmission tariff, SLDC charges and consumer category wise retail supply tariff is determined. The Tariff Division also assists the Commission on issues of Power Purchase Agreements and non-conventional fuel-based generation tariff and other regulatory/adjudicatory issues including framing of various Regulations and guidelines.
- 3.1.2** The Technical Division is responsible for preparing Generation, Transmission and Distribution operating standards, maintaining overall performance standards, preparation of Grid Code and Distribution Code, preparation of various Regulations as specified under the Electricity Act, 2003, monitoring of loss reduction plans, load forecast, resource plan etc. The Commission is also assisted by experienced Technical Consultants appointed for the specific assignments from time to time. The Administrative division headed by the Secretary handles all the administrative, IT, Accounts, legal activities of the Commission.
- 3.1.3** The Commission has a lean structure with emphasis on multi-disciplinary approach to address the issues in hand. It functions in a modern office environment with the state of art IT infrastructure that goes a long way in facilitating number of services for the officers and officials of the Commission. HERC has a Local Area Network (LAN) backed with Internet

connection for providing 24 x 7 uninterrupted Internet access. The LAN is connected with Unified Threat Management hardware appliance for comprehensive security and works as a primary network gateway defense solution in addition to scan viruses at Gateway, content filtering and intrusion prevention etc. The latest Antivirus Software runs on server and PC clients which is automatically updated and virtually provides virus free environment. HERC also has Network attached storage system along with backup and recovery solution for file backup. LAN is also connected to State Wide Area Network of Haryana.

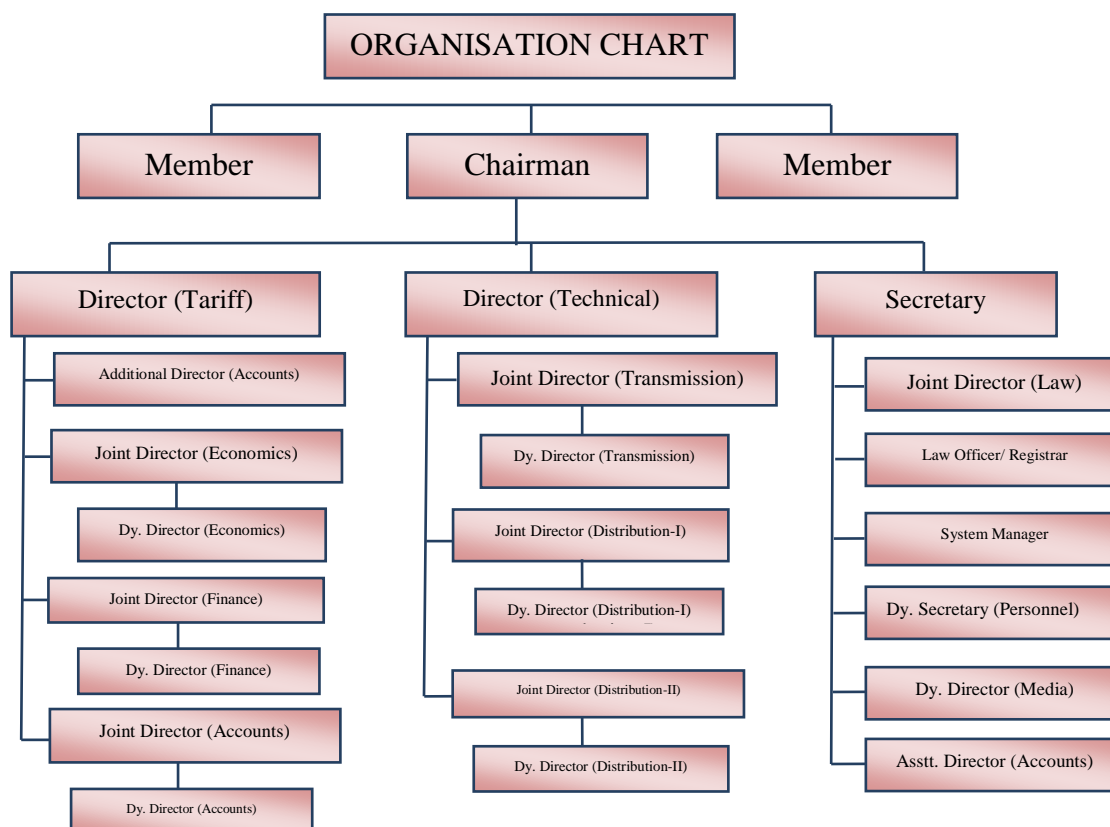
3.1.4 The name and designation of the officers/ officials working in the Commission, as on 31.03.2018, along with their phone numbers are as under: -

Sr. No.	Name of the Officer/ Officials	Designation	Phone +91(172)
1.	Sh. Subh Ram Vashista, HCS (Retired) (on Contract Basis)	Secretary	2582531
2.	Sh. Sanjay Varma	Director (Tariff)	2572395
3.	Sh. D.R. Singla (on Contract Basis)	Director (Technical)	2563029
4.	Smt. Surbhi Jain	Additional Director (A/cs.)	2572993
5.	Sh. A.K. Goyal	System Manager	2590869
6.	Sh. R.K. Monga	Law Officer	2569602
7.	Sh. Vikas Kadian	Joint Director (Distribution)	2584052
8.	Sh. Vikas Bangar	Dy. Director (Distribution)	2590781
9.	Sh. Manish Singhal	Dy. Director (Finance)	2563052
10.	Ms. Jyoti Vashist	Deputy Director (Accounts)	2562977
11.	Ms. Sonia (on Contract Basis)	Assistant Director (Economics)	2563052
12.	Sh. Ramesh Kumar Sharma (on Contract Basis)	Senior Private Secretary	2563052
13.	Sh. P.C. Sharma (on Contract Basis after attaining the age of 65 years)	Private Secretary	2563052
14.	Sh. Guralp Singh (on Contract Basis after attaining the age of 65 years)	Private Secretary	2566948
15.	Smt. Anuradha (on Contract Basis)	Personal Assistant	2563052
16.	Sh. Shiv Kumar (on Contract Basis)	Senior Scale Stenographer	2563052

17.	Sh. Tejpal Singh	Assistant	2563052
18.	Smt. Sonia Bhutani	Assistant	2563052
19.	Smt. Monika Sharma	Assistant	2563052
20.	Sh. Surinder Singh	Clerk	2563052
21.	Sh. Vikas Verma	Clerk	2563052
22.	Smt. Jyoti Verma	Clerk	2563052
23.	Sh. Sanjay Sharma	Clerk	2563052
24.	Smt. Gurpreet Kaur	Clerk	2563052
25.	Smt. Atti Devi	Clerk	2563052
26.	Smt. Anu Sharma	Clerk	2563052
27.	Smt. Bhawna (on Contract Basis)	Data Entry Operator	2563052
28.	Sh. Sanjeev Kumar (on Contract Basis)	Data Entry Operator	2563052
29.	Sh. Mahipal Singh Negi	Driver	2563052
30.	Sh. Jasbir Singh	Driver	2563052
31.	Sh. Suresh Chand	Driver	2563052
32.	Sh. Mahipal Singh	Driver	2563052
33.	Sh. Mahipal (Contract Basis)	Driver	2563052
34.	Sh. Sushil Kumar (Contract Basis)	Driver	2563052
35.	Sh. Kushbeer Singh	Peon	2563052
36.	Sh. Amarjit Singh	Peon	2563052
37.	Sh. Narpat Singh	Peon	2563052
38.	Sh. Ramesh	Peon	2563052
39.	Sh. Randhir Singh (B)	Peon	2563052
40.	Sh. Randhir Singh (K)	Peon	2563052
41.	Sh. Vijay Pal Singh	Peon	2563052
42.	Sh. Rakesh Singh	Peon	2563052
43.	Sh. Ajit Singh	Peon	2563052
44.	Sh. Mahinder Singh	Peon	2563052
45.	Sh. Subhash Chand	Process Server-cum-Electrician	2563052
46.	Smt. Somwati	Sweeper	2563052
47.	Smt. Raj Rani	Peon-cum-Sweeper	2563052
48.	Sh. Mewa Ram (on Contract Basis as per DC rates)	Peon-cum-Mali	2563052
Consultant			
1.	Sh. Raghubir Sharan	Consultant (Technical)	2590798

Note: Shri Anil Kumar Doon, HCS is the Commission's Secretary w.e.f. 01.01.2020.

3.2 Organisation Structure of the Commission is set out below: -



3.3 Public Hearings

During the year, the Commission conducted 97 public/ other hearings in order to consider and decide various matters / cases brought before it. The details are placed at Annexure 'A'. In addition to this, various other meetings were also held from time to time to decide the day-to-day issues.

3.4 Training

The Chairman, Members and officers of the Commission participated in various workshops and training programmes organised by the specialised organisations in India and abroad. Seminars and training programmes organised by FOR, FOIR, CII, IPPAI etc. have been attended by them in order to keep themselves informed about latest developments in the power sector including regulatory reforms.

3.5 Computerisation

To create / ensure efficient work environment, the entire office is equipped with the latest equipment in the Information Technology including hardware, software, modems and other related equipments which are periodically reviewed and

updated as per requirement. The office of the Commission is networked in order to promote connectivity and sharing of data.

3.6 Memorandum of Understanding (MoU) between United States Agency for International Development (USAID) and HERC.

In order to promote efficiency and economy in the power sector, to enhance energy conservation, ensure energy security and to promote quality and reliable power, the Commission signed a MoU with the USAID on 22.05.2014, with the following objectives:

- a) Support for development of DSM Regulations and DSM cell design & Operationalization strategy.
- b) Assistance in development of guidelines on Cost Benefit Analysis and Evaluation, Monitoring and Verification framework of DSM programs.

Accordingly, the Commission has notified the following Regulations and Guidelines: -

- (i) Haryana Electricity Regulatory Commission (Demand Side Management) Regulations, 2014.
- (ii) Haryana Electricity Regulatory Commission (Evaluation, Measurement and Verification of DSM Programmes), Guidelines, 2016.
- (iii) Haryana Electricity Regulatory Commission (Cost Effectiveness Assessment of DSM Programmes), Guidelines, 2016.

3.7 Website

The HERC's dynamic website has been designed and developed keeping stakeholders' expectations as the main focus. It has been an endeavour of the HERC to provide the contents at one place which could be easily located and that too with minimum time and effort. The website provides Information related to the State power sector i.e. various Acts and Rules, Regulations, Codes & Standards, Policies & Guidelines, Notifications, Consumer Empowerment, Drafts & Discussion Papers, Commission Calendar etc. It also has complete information about the Electricity Ombudsman. The website has many web applications like Online

Petition Information, Orders Information, Schedule of Hearing Information, Public Notice Information, Online Appeal Information, Award Information and RTI information etc.

The HERC Website provides all information related to a Petition on the same page e.g. all Public Notices, Schedule of hearings, Orders including Daily orders, etc. related to that petition is available at one place. The same features are available for Review Petitions and Ombudsman Appeals also. Status of Petitions, Review Petitions, RTI, and Appeals can be tracked online.

The website has many advanced search options specific to applications like Petitions, Orders, Awards, Appeals, Schedule of Hearings, RTI etc. where data is fetched from the database depending upon the criteria selected. The HERC website is accessible friendly with assistive technologies like screen reader, the option to increase or decrease font size, high contrast view etc. The documents uploaded on the website are also accessible friendly for differently abled people. To ensure that the content on the website is authentic, accurate and up-to-date, all the content of the website goes through the entire life cycle process of Data Entry, Review and Publishing.

The website confirms to GIGW guidelines and hosted as a secured website at <https://www.herc.gov.in>.

Haryana Electricity Regulatory Commission (HERC) has been conferred with the National Award for the Best Accessible Website Award under the Public Sector Undertaking / Local Bodies category.

HERC Website has also been awarded Website Quality Certificate for fulfilling requirements of the Guidelines for Indian Government Websites as per Website Quality Certification Scheme Quality Level-I by Standardisation Testing and Quality Certification (STQC) Directorate, Department of Electronics and Information Technology, Ministry of Communications and Information Technology, Government of India. HERC Website is the first in Haryana to get such certificate.

CHAPTER-4

TARIFF

- 4.1** Tariff determination is one of the important functions of the Commission. The broad guiding principle in determining tariff is to encourage efficiency and economy in the use of resources and ensure financial viability of the utilities. To achieve this objective, the Commission tries to formulate least cost mix of power purchases by the distribution licensees, and all other major costs relating to Capital Expenditure (Capex) and Operating Expenses (Opex) are objectively scrutinised before allowing the power utilities to recover the same through tariff and charges.

Tariff to reflect justifiable cost cannot be viewed in isolation; hence, the Commission has put great emphasis on efficiency of operations so that costs are continuously brought down. The Commission, on numerous occasions has refused to accept high levels of technical and commercial losses. The utilities have been directed to reduce losses to an acceptable level within the given time frame. These inefficiencies are in turn passed down to the captive retail consumers, hence reducing losses and metering all un-metered supply and improving collection efficiency have been given top priority.

The Commission scrutinises the annual revenue requirement of the licensee and determine the charges to be levied on different categories of consumers. While doing so, the Commission is essentially governed by the Regulations notified for the purpose and generally accepted financial principles, so as to encourage efficiency and economy in the use of resources and to protect interest of the electricity consumers. The Commission is guided by the various provisions of the Electricity Act 2003, regulations / guidelines framed there under as well as judgment rendered by the Court/ Tribunal of the competent authority.

4.2 Statutory provisions relating to ARR and tariffs

- 4.2.1** Section 26 (7) of the Haryana Electricity Reform Act, 1997 requires that a licensee shall provide details of the proposed tariff or amendment to a tariff

to the Commission for approval, together with such further information as the Commission may require to determine whether the tariff or amended tariff would satisfy the provision of section 26 (6) of the Haryana Electricity Reforms Act, 1997.

4.2.2 As per the Electricity Act 2003, various provisions concerning the determination of Tariff by the State Commissions are as follows: -

According to Section 61 of the Electricity Act, the State Commission shall, subject to the provisions of this Act, specify the terms and conditions for the determination of tariff, and in doing so, shall be guided by the following, namely: -

- (a) the principles and methodologies specified by the Central Commission for determination of the tariff applicable to generating companies and transmission licensees;
- (b) the generation, transmission, distribution and supply of electricity are conducted on commercial principles;
- (c) the factors which would encourage competition, efficiency, economical use of the resources, good performance and optimum investments;
- (d) safeguarding of consumers' interest and at the same time, recovery of the cost of electricity in a reasonable manner;
- (e) the principles rewarding efficiency in performance;
- (f) multiyear tariff principles;
- (g) that the tariff progressively reflects the cost of supply of electricity and also, reduces and eliminates cross-subsidies within the period to be specified by the Appropriate Commission;
- (h) the promotion of co-generation and generation of electricity from renewable sources of energy;
- (i) the National Electricity Policy and tariff policy:

4.2.3 Section 62 of the Electricity Act, provides for provisions relating to determination of Tariff as under: -

1. “The Appropriate Commission shall determine the tariff in accordance with the provisions of this Act for: -

- a) Supply of electricity by a generating company to a distribution licensee:

Provided that the Appropriate Commission may, in case of shortage of supply of electricity, fix the minimum and maximum ceiling of tariff for sale or purchase of electricity in pursuance of an agreement, entered into between a generating company and a licensee or between licensees, for a period not exceeding one year to ensure reasonable prices of electricity;

- b) Transmission of electricity;
- c) Wheeling of electricity;
- d) Retail sale of electricity.

Provided that in case of distribution of electricity in the same area by two or more distribution licensees, the Appropriate Commission may, for promoting competition among distribution licensees, fix only maximum ceiling of tariff for retail sale of electricity.

2. The Appropriate Commission may require a licensee or a generating company to furnish separate details, as may be specified in respect of generation, transmission and distribution for determination of tariff.
3. The Appropriate Commission shall not, while determining the tariff under this Act, show undue preference to any consumer of electricity but may differentiate according to the consumer's load factor, power factor, voltage, total consumption of electricity during any specified period or the time at which the supply is required or the geographical position of any area, the nature of supply and the purpose for which the supply is required.
4. No tariff or part of any tariff may ordinarily be amended more frequently than once in any financial year, except in respect of any

changes expressly permitted under the terms of any fuel surcharge formula as may be specified. The Commission, in its MYT Regulations in vogue, has incorporated fuel surcharge formula in order to ensure that the bare tariff +/- FSA is closely aligned to the cost of supply of the power utilities.

5. The Commission may require a licensee or a generating company to comply with such procedures as may be specified for calculating the expected revenues from the tariff and charges which it is permitted to recover.
6. If any licensee or a generating company recovers a price or charge exceeding the tariff determined under this section, the excess amount shall be recoverable by the person who has paid such price or charge along with interest equivalent to the bank rate without prejudice to any other liability incurred by the licensee.”

4.2.4 Section 63 of the Act provides for determination of tariff by bidding process as follows: -

“Notwithstanding anything contained in section 62, the Appropriate Commission shall adopt the tariff if such tariff has been determined through transparent process of bidding in accordance with the guidelines issued by the Central Government.”

4.2.5 The Commission has also issued a set of detailed guidelines and regulations for filing of ARR and tariffs under Multi Year Tariff (MYT) framework. These regulations specify various formats in which information regarding revenue requirement and tariff proposals has to be furnished by the licensee.

4.3 List of Hearings / Public Proceedings

The Commission, in line with section 64 of the Electricity Act, 2003 and HERC (Conduct of Business) Regulations, 2008, as amended from time to time, held a large number of public / stakeholders’ hearings and disposed off the cases vide specific Orders. The list of hearing and Orders passed by the Commission thereto are placed at Annexure ‘A’.

4.4 The Commission after holding public consultation and discussions with State Advisory Committee, passed Order dated 11.07.2017, on Aggregate Revenue Requirement of UHBVNL & DHBVNL and Distribution & Retail Supply Tariff for the FY 2017-18.

The Commission, under Regulation 72 of HERC (Terms & Conditions for determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply Under Multi Year Tariff Framework), issued the ARR order for UHBVNL and DHBVNL for D&RS Business for FY 2017-18 as under: -

1. The Commission approved total Annual Revenue Requirement of UHBVNL for FY 2017-18 at Rs. 11013.85 Crore. This was equal to total expenditure of Rs. 11211.10 Crore minus non-tariff income of Rs. 197.25 Crore.
2. The Commission approved total Annual Revenue Requirement of DHBVNL for FY 2017-18 at Rs. 13851.42 Crore. This was equal to total expenditure of Rs. 14098.99 Crore minus non-tariff income of Rs. 247.47 Crore.
3. The Commission approved the total sale of 15470.73 million units and 21102.68 million units for UHBVNL and DHBVNL, respectively.
4. The sale figure of agriculture pump-set consumers for the FY 2017-18 came to 9193 MU, after taking in to account 5% load growth.
5. The Commission calculated the ARR at an estimated loss level of 19.20% and approved the distribution loss of 20.85% & 17.94% for UHBVNL & DHBVNL, respectively.
6. On the basis of current tariff rates, UHBVNL & DHBVNL was expected to collect revenue of Rs. 25154.65 crore, which resulted in net revenue gap of Rs. 1011.57 crore, as under: -

Total ARR for FY 2017-18	Revenue gap at current tariff
UHBVNL	11013.85
DHBVNL	13851.42
Total ARR for FY 2017-18	24865.27

Total ARR for FY 2017-18	Revenue gap at current tariff
Revenue gap for FY 2015-16 (non-AP consumers)	1106.25
Carrying cost on above for 2 years @ 8.8% p.a.	194.70
Total Revenue requirement for FY 2017-18	26166.22
Revenue at current tariff (calculated at projected consumer category wise sales and consumer category wise average connected load / contract demand for FY 2017-18)	18603.79
Total Sales for FY 2017-18 (MU)	36573.41
COS at LT level (not considering the impact of UDAY bonds)	7.25
AP Sales for the FY 2017-18 (MU)	9193
Subsidy for AP supply at LT COS (less revenue from AP tariff)	6550.86
Total revenue including RE Subsidy	25154.65
Revenue Gap for FY 2017-18 at current tariff	1011.57

7. In order to bridge the revenue gap, the Commission slightly increased energy charges across all the consumer categories ranging from 25 paise to 50 paise per unit w.e.f. 01.07.2017. The Distribution and Retail Supply Tariff w.e.f. 01.07.2017 has been placed at Annexure-B.
8. Cross-subsidy surcharge shall also be payable by such Open Access consumer who receives supply of electricity from a person other than the distribution licensee in whose area of supply he is located, irrespective of whether he avails such supply through transmission/distribution network of the licensee or not, as per the following rates:

		CoS (Rs. /kWh)	Average revenue realization (Rs. /kWh)	Cross Subsidy Surcharge (Rs. /kWh)	Limited to 20% of Tariff
		1	2	3= 2-1	
1	HT industry	6.91	8.54	1.63	1.63
2	Bulk Supply (other than DS)	6.91	7.10	0.19	0.19
3	Railways (Traction)	6.91	7.49	0.58	0.58
4	LT Industry	7.25	7.91	0.66	0.66
5	NDS (HT)	6.91	8.64	1.73	1.73

9. An open access consumer, receiving supply of electricity from a person other than the distribution licensee of his area of supply, shall pay to the distribution licensee an additional surcharge in addition to wheeling charges and cross-subsidy surcharge, to meet out the fixed cost of such distribution licensee arising out of his obligation to supply as provided under sub-section (4) of Section 42 of the Act @ Rs. 0.84 / kWh, applicable from 1st July, 2017.

4.5 Commission's Order on Transmission Tariffs and SLDC Charges for FY 2017-18 (Order dated 30.05.2017).

The Commission, under section 62 read with section 64(3) (a) and section 64 (6) of the Act, issues this tariff order for FY 2017-18 determining the ARR for transmission business and SLDC business of HVPNL, the transmission/ SLDC charges and the transmission tariff for short term open access customers as per details given in the order and summarised as under: -

- a) The net ARR of HVPNL, for its transmission business, is determined as Rs 15418.52 million for FY 2017-18 and after adjustment of true-up of FY 2015-16 & 2016-17, unitary charges of JKTPL, YTC for lines operating as ISTS lines, 75% of income from open access consumers, adjustment of contingency reserve fund etc., net recoverable transmission charges work to Rs. 16798.45 million
- b) The recovery of monthly transmission cost shall be Rs. 639.18 million (UHBVNL), Rs. 751.25 million (DHBVNL), Rs. 8.96 million (TPTCL), Rs. 0.42 million (NTPC) and Rs. 0.06 million from CRPCPL.
- c) The Net ARR of HVPNL for its SLDC business is determined at Rs. 126.26 million which after adjustment of true up for the FY 2015-16 amounting to Rs. 18.98 million reduces to Rs. 107.28 million.
- d) Transmission tariff / Wheeling Charges for short-term open access consumers shall be Rs. 0.36/ kWh.

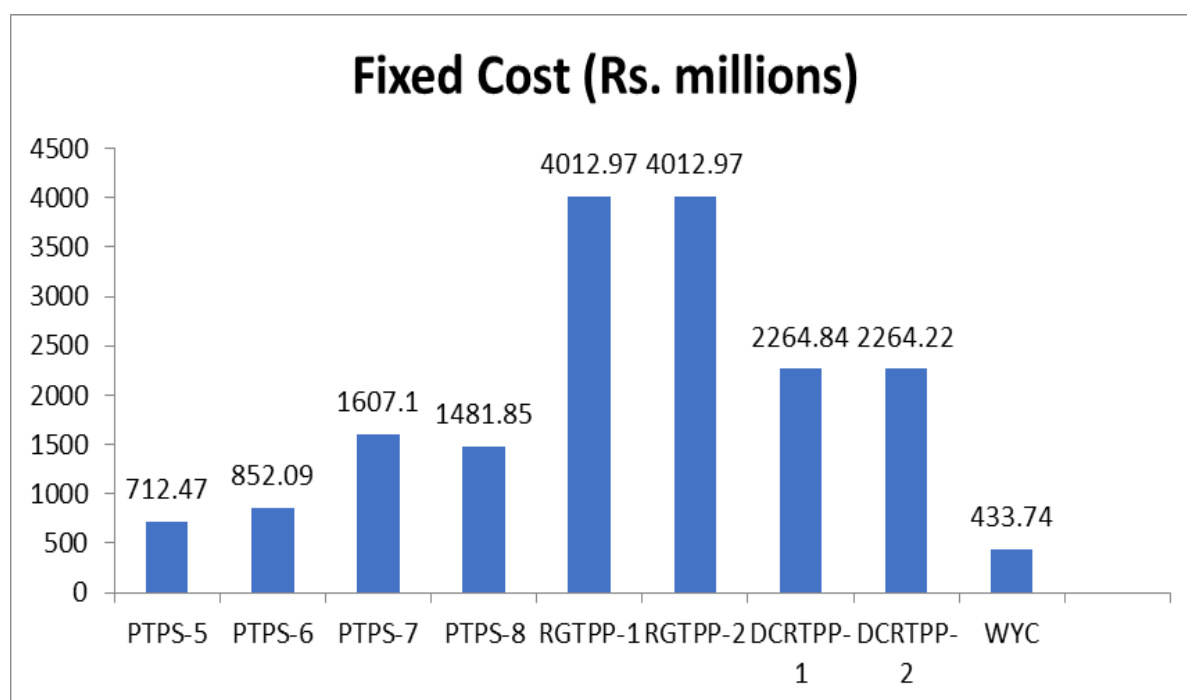
The licensee shall implement the tariff and charges contained in this order with effect from 01st April, 2017.

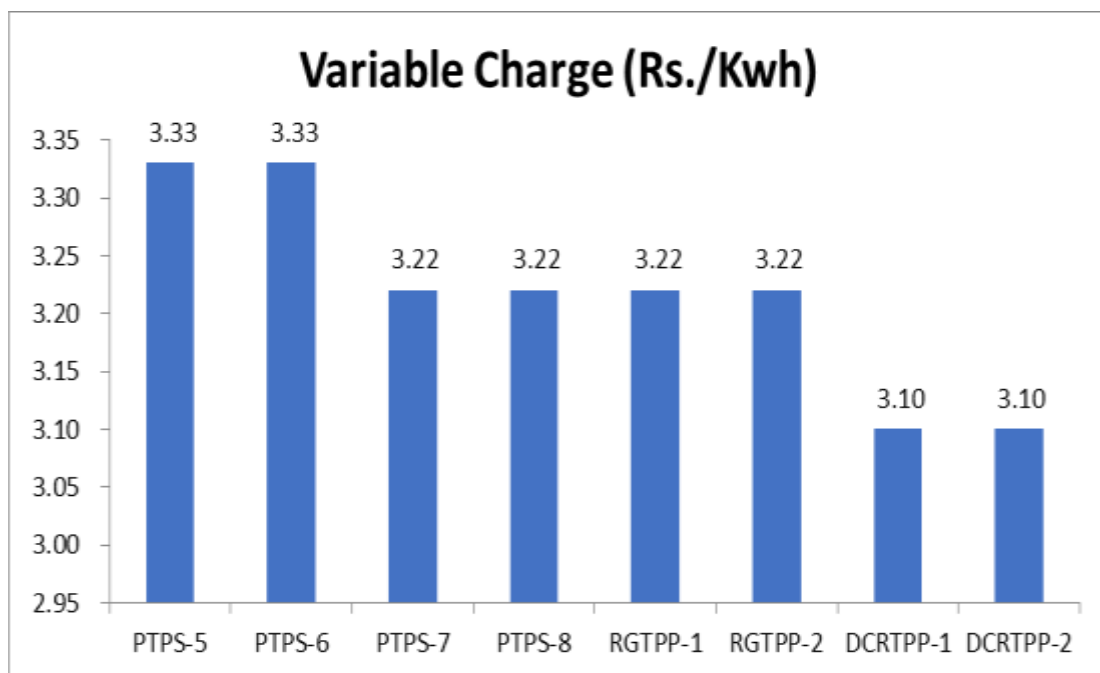
Actual Transmission Losses of HVPNL transmission system and Transmission System Availability, during the FY 2016-17 was 2.311% (approved norms 2.46%) and 99.0425 (approved norms 99.2%), respectively.

4.6 Commission's Order on Generation Tariff for FY 2017-18 (Order dated 26.04.2017).

The plant load factor and tariff for various units of HPGCL, as approved, for the FY 2017-18 is as under: -

Power Plant	PLF	Generation (ex-bus) MU	Variable Charge (Rs. /kwh)	Fixed Cost (Rs. millions)
PTPS-5	35%	579.47	3.33	712.47
PTPS-6	35%	579.47	3.33	852.09
PTPS-7	85%	1693.97	3.22	1607.10
PTPS-8	85%	1693.97	3.22	1481.85
RGTPS-1	85%	4199.54	3.22	4012.97
RGTPS-2	85%	4199.54	3.22	4012.97
DCRTPS-1	85%	2043.93	3.10	2264.84
DCRTPS-2	85%	2043.93	3.10	2264.22
WYC (Hydro)	37%	200.23	-	433.74
Total		17234.05	3.16	17642.25





CHAPTER-5

LICENSING AND PERFORMANCE MONITORING

5.1 LICENSING

5.1.1 The Haryana Electricity Regulatory Commission granted the following Licenses to HVPNL in the month of February 1999: -

1. Transmission & Bulk Supply License
2. Distribution & Retail Supply License

5.1.2 Notification no HERC/PRO/1-2/98, dated 04.02.1999 was issued in the Official Gazette. The licenses are initially valid for a period of 30 years extendable by another 20 years. Provision was, however, made in the Distribution & Retail supply Licence that the period of License may be reduced and the area of supply may be modified/curtailed so as to introduce competition and privatisation as envisaged in the Haryana Electricity Reforms Act.

5.1.3 On 12.04.1999, HVPNL filed application to permit the business of distribution & retail supply to be carried out by two newly established entities namely Uttar Haryana Bijli Vitran Nigam (UHBVN) and Dakshin Haryana Bijli Vitran Nigam (DHBVN) as their subsidiaries in their respective areas. The Commission granted the said permission.

On 04.11.2004, the Commission accepted the surrender of D&RS license by HVPNL and granted separate licenses to UHBVNL and DHBVNL for Distribution and Retails Supply of Electricity in their respective areas of operation on the terms and conditions contained therein:

- (a) Distribution and Retail Supply Licence to Utter Haryana Bijli Vitran Nigam Limited (UHBVNL) (Licence No. DRS-1 of 2004).
- (b) Distribution and Retail Supply Licence to Dakshin Haryana Bijli Vitran Nigam Limited (DHBVNL) (Licence No. DRS-2 of 2004).

5.1.4 On 16.06.2010, M/s Jhajjar K.T. Transco Pvt. Ltd. filed an application for grant of Transmission license for evacuation of power from 2 X

660 MW Thermal Power Plant at Jhajjar through 400 KV, Jhajjar Power Transmission System.

Accordingly, after following the due process, license was granted to M/s Jhajjar K.T. Transco Pvt. Ltd., 101, Part III, GIDC, Estate, sector-28, Gandhinagar-382028 (GUJARAT) in the respective areas within which the transmission licensee is authorised to establish, operate & maintain transmission lines, and associated facilities (License No. JKTTL/ Trans/ 4 of 2010)

5.1.5 During the current year, the licensees made various filings in fulfilment of the license conditions on different issues. The Commission considered the filings and took appropriate decisions/actions.

5.2 PERFORMANCE MONITORING OF LICENSEES

5.2.1 In the absence of market discipline, performance monitoring of the requested power utilities is an important responsibility of the Commission. This is to ensure efficient and optimum utilisation of the available resources. Besides performance being juxtaposed to other similar utilities elsewhere, it has also to be reviewed in terms of the standards prescribed and approved by the Commission in the various codes/ Regulations issued by it from time to time.

5.2.2 Now that the Commission has approved all the codes and standards, the process of monitoring the performance of the licensee to bring about an improvement in power supply in the state of Haryana would become much easier. With these benchmarks, it would also be possible to conduct field enquiries regarding the status of power supply. The Commission has issued the following guidelines in this regard: -

a. Transmission Standards comprising of:

- Transmission System Planning and Security Standards
- Power Supply Security Planning Standards

- Transmission Operating Standards
- Power Supply Operating Standards
- b. Distribution Standards of performance comprising of:**
 - Distribution System Planning and Security Standards
 - Distribution System Operating Standards

CHAPTER-6

REGULATIONS / NOTIFICATIONS AND APPROVED DOCUMENTS

- 6.1** The Commission has formulated the following regulations and guidelines during the FY 2017-18 in order to ensure transparent and smooth conduct of business of the Commission and promote efficiency in the Power Sector in Haryana.

Sr. No.	Name of Regulation	Date of notification
1.	Regulation No. HERC/08/2004-Amendment, 2017 The Haryana Electricity Regulatory Commission (Terms & Conditions of service of the Electricity Ombudsman and the Officers and the Staff of the office of the Electricity Ombudsman) Amendment Regulations, 2017.	24 th May, 2017
2.	Regulation No. HERC/24/2011-Amendment, 2017 The Haryana Electricity Regulatory Commission (Officers and Employees Conditions of Service) Amendment Regulations, 2017	24 th May, 2017
3.	Regulation No. HERC/10/2005/3rd Amendment, 2017 The Haryana Electricity Regulatory Commission (Fee) Regulations, 2005, 3 rd Amendment Regulations, 2017.	30 th October, 2017

CHAPTER-7

CONSUMER PROTECTION

- 7.1** An important mandate of the HERC is to protect the interest of the consumers while determining tariff and framing regulations on right to information and standards of performance. The purchase of electricity (volume and cost), utilisation, distribution and supply of electricity, quality of service and tariff and charges payable shall be determined in view of the interest of the consumers.
- 7.2** The State Advisory Committee, which has been constituted as per provisions of Section 88 of the Electricity Act, 2003. advises the Commission pertaining to:-
- i) Major question of policy;
 - ii) Matters relating to quality, continuity and extent of service provided by the licensees;
 - iii) Compliance by licensees with the conditions and requirements of their licence;
 - iv) Protection of consumer interest; and
 - v) Electricity supply and overall standards of performance by utilities, Its members are as under:-

State Advisory Committee (SAC) Members

1.	Chairman, Haryana Electricity Regulatory Commission, Bays No. 33-36, Sector-4, Panchkula-134112	Ex-officio Chairman
2.	Member, Haryana Electricity Regulatory Commission, Bays No. 33-36, Sector-4, Panchkula-134112	Ex-officio Member
3.	Member, Haryana Electricity Regulatory Commission, Bays No. 33-36, Sector-4, Panchkula-134112	Ex-officio Member
4.	Managing Director, HVPNL, Shakti Bhavan, Sector-6, Panchkula-134109	Member
5.	Managing Director, HPGCL, Urja Bhawan, C-7, Sector-6, Panchkula-134109	Member
6.	Managing Director, UHBVNL, Vidyut Sadan, Plot No. C16, Sector-6, Panchkula-134109.	Member

7.	Managing Director, DHBVNL, Vidyut Sadan, Vidyut Nagar, Hisar-125005.	Member
8.	Director (RE)/ Director, Renewable Energy Department, Haryana & HAREDA, Akshay Urja Bawan, Institutional Plot No.1, Sector-17, Panchkula-134109	Member
9.	Director General, Industries, Haryana, Department of Industries & Commerce, Haryana.	Member
10.	Director General, Town & Country Planning Department, Haryana	Member
11.	The Director, Agriculture Department, Govt. of Haryana, Krishi Bhawan, Sector-21, Panchkula	Member
12.	Sh. H.L. Bajaj, Former Chairperson, CEA & Ex.Officio Secretary, Govt of India & Technical Member.	Member
13.	Engineer-in-Chief, Irrigation Department, Haryana, Sector-5, Panchkula	Member
14.	Engineer-in-Chief, Public Health Engineering Department, Haryana, Panchkula Bays No. 13-20, Sector-4, Panchkula	Member
15.	The Chief Electrical Distribution Engineer, Northern Railway, Baroda House, New Delhi-110001	Member
16.	Regional Director, PHD Chamber of Commerce and Industry PHD House, Sector-31 A, Chandigarh -160031 Phone: 91-172-2638673, 2638981, 2638653, 2638662, Fax no. 91-172-2638982, (M) 99157-76327 E-Mail: mail@phdccichd.com	Member
17.	Shri Anshul Yadav, Mechanical Engineer, formerly assisting JERC	Member
18.	Shri Wazir Singh, R/o House No. 54, Urban Estate-II, Hisar-125001.	Member
19.	Sh. Krishanjit Singh, Chief Engineer (Retd.)	Member
20.	President, Resident Welfare Association, Hisar	Member
21.	Shri Raji Kumar Pillai, President, India Smart Grid Forum	Member

7.3 Consumer Services

Towards ensuring better service for the consumers and for redressal of their day-to-day problems expeditiously, the Commission has prescribed the following procedures to be adopted in this respect: -

- Code of Practice for payment of bills and Procedure for disconnecting consumers for non-payment.
- Licensee's Complaint Handling Procedure.
- The Commission's Complaint Handling Procedures.

7.4 Consumer Grievances

According to Section 42 (5) and (6) of the Electricity Act, 2003 the Commission has framed the following regulation: -

“Haryana Electricity Regulatory Commission (Terms and Conditions of Service of the Electricity Ombudsman and the Officers and the Staff of the Office of the Electricity Ombudsman, Regulations, 2004), which was notified on 23rd December 2004”.

The two distribution licensees, UHBVNL and DHBVNL have duly established the Forum for Redressal of Grievances of Electricity Consumers in accordance with the regulations. The Electricity Ombudsman has also been appointed and the process of redressal of Consumer Grievances is in operation in the State of Haryana in accordance with the Electricity Act, 2003. There were 01 number of cases pending with the Ombudsman at the beginning of the financial year, 50 number cases were instituted during this financial year, 47 number cases were decided by the Ombudsman and 03 number of cases remained pending at the close of the financial year.

CHAPTER-8

FINANCE & ACCOUNTS

- 8.1** The Commission is maintaining proper accounts and other relevant records and preparing annual statement of accounts in the form as prescribed by the State Government in consultation with the Comptroller and Auditor-General of India. The Accounts of the Commission are being audited by the Comptroller and Auditor-General of India on annual basis.
- 8.2** The accounts of the Commission, as certified by the Accountant General (Audit), Haryana on behalf of the Comptroller and Auditor-General of India, together with the audit report thereon are being forwarded annually to the State Government and that Government shall cause the same to be laid, as soon as may be after it is received, before the State Legislature, as provided under Section 104 (4) of the Electricity Act, 2003.
- 8.3** The Annual Accounts of the Commission for the Financial Year 2017-18 along with the Audit Report thereon issued by the Comptroller and Auditor General of India is placed at Annexure 'C'.

Annexure-A

Hearings FY 2017-18

Sr. No.	Hearing Date	Petition No.	Petitioner	Respondent	Subject
1.	02-Jun-2017 11:00: A.M.	HERC/PRO-24 of 2017	Haryana Power Purchase Centre		Application under section 86(1) (b) of the Electricity Act, 2003 for the approval of the Hon'ble Commission for procuring of power at regulated tariff from 110 MW (2x55 MW) Chuzachen Hydro Electric Project situated at East District, Sikkim
2.	02-Jun-2017 11:00: A.M.	HERC/PRO-26 of 2017	Haryana Power Purchase Centre		Application under section 86(1) (b) of the Electricity Act, 2003 for the approval of the Hon'ble Commission for procuring of power at regulated tariff from 96 MW (2x48 MW) Jorethang Loop Hydro Electric Project situated at Jorethang, South District, Sikkim.
3.	02-Jun-2017 11:00: A.M.	HERC/PRO-25 of 2017	Haryana Power Purchase Centre		Application under section 86(1) (b) of the Electricity Act, 2003 for the approval of the Hon'ble Commission for procuring of power at regulated tariff from 97 MW (2x48.5 MW) Teshiding Hydro Electric Project situated at Tashiding, West District Sikkim.
4.	02-Jun-2017 02:35: P. M.	HERC/PRO-12 of 2017	Haryana Power Purchase Centre		Petition under section 86 (1) (b) of electricity Act for approval of source of Pragati Power-III Bawana.
5.	06-Jun-2017 11:00: A.M.	HERC/PRO-6 of 2017	Sh. Kuldeep Kumar Kohli	DHBVNL	Petition/Complain under section 142 r/w 129 of the Electricity r/w Haryana Electricity Regulatory Commission (Guidelines for establishment of Forum for Redressal of Grievances of the Consumer, Electricity Ombudsman and Consumer Advocacy) Regulations, 2016 for penalizing the Distribution Utility for non-execution/compliance of the order of Forum for Redressal of Consumer Grievances, Dakshin Haryana Bijli Vitran Nigam, Hisar.
6.	06-Jun-2017 11:30: A.M.	HERC/PRO-31 of 2016	UHBVNL		Petition seeking approval for implementation of the Energy Efficient Fan & LED Tube-Light Programme in the State of Haryana under Demand Side Management Regulation, 2014.
7.	06-Jun-2017 02:15: P.M.	HERC/PRO-41 of 2017	M/s Omaxe Limited	DHBVNL & Others	Petition seeking a request to direct withdrawal of the impugned conditions in the impugned memo and speaking order dated 04.05.2016 as well as order dated 04.08.2016 both issued by HVPNL.
8.	06-Jun-2017	HERC/PRO-	M/s S.N.	DHBVNL &	Petition seeking a request to direct

Sr. No.	Hearing Date	Petition No.	Petitioner	Respondent	Subject
	02:35: P.M.	42 of 2017	Realtors Pvt. Ltd.	Others	withdrawal of the impugned conditions in the impugned memo and speaking order dated 23.02.2017 issued by the DHBVNL.
9.	06-Jun-2017 02:45: P.M.	HERC/PRO-40 of 2017	M/s Omaxe Limited	DHBVNL & Others	Petition seeking a request to direct withdrawal of the impugned conditions in the impugned and speaking order dated 03.05.2016 issued by HVPNL.
10.	06-Jun-2017 02:45: P.M.	HERC/PRO-39 of 2017	HAREDA		Petition for seeking approval of Hon'ble Commission on draft Request for Proposal (RFP) document for inviting bids for Paddy Straw Based Power Projects in Haryana, in public interest as per orders of Hon'ble National Green Tribunal
11.	07-Jun-2017 11:00: A.M.	HERC/PRO-4 of 2016	HVPNL		Filing of application for transfer of HVPNL land 3.25 Acre for construction of Divisional office building at 132 kV S/Stn., HVPNL, Narwana (O), 2.39 Acre for construction of store building at 220 kV/S/Stn., Narwana and 1.983 Acre for construction of Sub-Divisional office building at 132 KV S/Stn, HVPNL Garhi to DHBVNL and Transfer of HVPNL 2099 Sq. meters land at 66 kV S/Stn. Idgah to HUDA for construction of DMRC station (NCB Station) of upcoming elevated Metro Stretch of Delhi Metro Rail Corporation from YMCA Chowk, Faridadab to Ballabgarh. Under the provisions of section 17(3) of Electricity Act, 2003 and Section 13 of the Haryana Transmission License.
12.	07-Jun-2017 11:15: A.M.	HERC/PRO-8 of 2017	Nile Condominium Association, Gurgaon through	HVPNL & Others	Complaint under section 142, 146 and 149 of Electricity Act, 2003 for violating the order dated 28.06.2016 passed by the Consumer Grievance Redressal Forum, Haryana in complaint No. 1352/2016 as the respondent fails to refund Rs. 45 Lakh and also for violating the various Regulation of Haryana Electricity Regulatory Commission (Guidelines for Establishment of Forum for Redressal of Grievances of the Consumers Electricity Ombudsman and Consumer Advocacy) Regulations, 2016 notified on 29.07.2016.
13.	07-Jun-2017 11:15: A.M.	HERC/PRO-9 of 2017	ESSEL Tower Residential Welfare Association, Gurgaon	DHBVNL & Others	Complaint under section 142 146 and 149 of Electricity Act 2003 for violating the order dated 29.07.2016 passed by the Consumer Grievance Redressal Forum Hisar Haryana in complaint Number 1368 of 2016 as the respondent keeps on raising the bills without

Sr. No.	Hearing Date	Petition No.	Petitioner	Respondent	Subject
					complying the order passed by the Forum and without issue the revised bill as per the order and deduct the 4 percentage units from the total consumed units till date and also for violating the various Regulation of Haryana Electricity Regulatory Commission Guidelines for Establishment of Forum for Redressal of Grievances of the Consumers Electricity Ombudsman and Consumer Advocacy Regulations 2016 notified on 29.07.2016.
14.	07-Jun-2017 02:30: P.M.	HERC/PRO-10 of 2017	Haryana Power Purchase Centre		In-principle approval to purchase 553 MW bundled power (200 MW Thermal Power and 353 MW Solar Power) from NTPC.
15.	07-Jun-2017 04:15: P.M.	HERC/PRO-8 of 2016	UHBVNL		Introduction of Time of Day Tariff across Industry Category as a pilot project in the area of Panipat Circle
16.	28-Jun-2017 10:35: A.M.	HERC/PRO-43 of 2017	DHBVNL		Petition for removal of difficulties in implementation of HERC (Electricity Supply Code) Regulations, 2014 and Regulation 3.2.2 & 16 of the HERC (Electricity Supply Code) Regulations, 2014.
17.	10-Jul-2017 11:00: A.M.	HERC/PRO-6 of 2017	Sh. Kuldeep Kumar Kohli	DHBVNL	<p>Petition/Complaint under Section 142 read with 129 of the Electricity Act read with Regulation 2.56 of Haryana Electricity Regulatory Commission (Guidelines for establishment of Forum for Redressal of Grievances of the Consumers, Electricity Ombudsman and Consumer Advocacy) Regulations, 2016 for penalising the Distribution Utility for non-execution/compliance of the order of Forum for Redressal of Consumer Grievances, Dakshin Haryana Bijli Vitran Nigam, Hisar No. Ch-6/forum-1411/HSR dated 30.082016 issued on 09.09.2016, received by the complainant on 16.09.2016 for releasing the connection to the petitioner/complainant and directing the concerned authority to execute the order Forum for Redressal of Consumer Grievances, Dakshin Haryana Bijli Vitran Nigam, Hisar No. Ch-6/forum-1411/HSR dated 30.082016 issued on 09.09.2016, received by the complainant on 16.09.2016 at the earliest</p> <p>And Taking immediate penal action under Section 142, 43 (3) and 146 of Electricity Act, 2003 against the officials</p>

Sr. No.	Hearing Date	Petition No.	Petitioner	Respondent	Subject
					of Distribution Utility i.e. Dakshin Haryana Bijli Vitran Nigam for non-compliance of FRGC order and also allow the present petition with heavy cost.
18.	10-Jul-2017 11:05: A.M.	HERC/PRO-9 of 2017	ESSEL Tower Residential Welfare Association, Gurgaon	DHBVNL & Others	Complaint under section 142, 146 and 149 of Electricity Act, 2003 for violating the order dated 29.07.2016 passed by the Consumer Grievance Redressal Forum, Hisar Haryana in complaint No. 1368/2016 as the respondent keeps on raising the bills without complying the order passed by the Forum and without issue the revised bill as per the order and deduct the 4 percentage units from the total consumed units till date and also for violating the various Regulation of Haryana Electricity Regulatory Commission (Guidelines for Establishment of Forum for Redressal of Grievances of the Consumers Electricity Ombudsman and Consumer Advocacy) Regulations, 2016 notified on 29.07.2016.
19.	10-Jul-2017 11:30: A.M.	HERC/PRO-26 of 2015	National Solar Energy Federation of India (NSEFI)	Haryana Power Purchase Centre (HPPC) & Ors.	Petition for enforcement of the Haryana Electricity Regulatory Commission (Terms and condition of determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2010 on the obligated entities
20.	10-Jul-2017 11:30: A.M.	HERC/PRO-28 of 2015	Indian Wind Power Association	Haryana Power Purchase Centre and Others	Petition under section 86(1)(e) of the Electricity Act, 2003 read with Regulation 64, 65 & 67 of the HERC (Terms and Conditions for determination of tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2010) and its subsequent amendments thereof seeking directions for compliance of the Renewable Purchase Obligation imposed upon the obligated entities in the State of Haryana.
21.	10-Jul-2017 12:15: P.M.	HERC/PRO-1 of 2016	REI Power Bazaar Private Limited		Petition under Section 86 (1) (k) r/w Section 66 of the Electricity Act, 2003, for seeking permission for setting up and operation of Intra-State Power Market in the State of Haryana under the sole jurisdiction of the Hon'ble Haryana State Electricity Regulatory Commission.
22.	11-Jul-2017 11:00: A.M.	HERC/PRO-24 of 2016	HVPNL		Filing of Petition under Sections 50 & 86 of the Electricity Act, 2003 read with Regulations 85, 86, 87 & 89 of the HERC

Sr. No.	Hearing Date	Petition No.	Petitioner	Respondent	Subject
					(Conduct of Business) Regulations, 2004 before Hon'ble HERC to allow withdrawal of instructions issued by Deputy Secretary/Operation, HVPNL, Panchkula vide memo no. Ch-40/DSO-434/Vol-III/SE/RAU/F-136 dated 04.09.2014 with prospective effect i.e. 21.09.2015.
23.	11-Jul-2017 11:15: A.M.	HERC/PRO-8 of 2017	Nile Condominium Association, Gurgaon through	HVPNL & Others	Complaint under section 142, 146 and 149 of Electricity Act, 2003 for violating the order dated 28.06.2016 passed by the Consumer Grievance Redressal Forum, Haryana in complaint No. 1352/2016 as the respondent fails to refund Rs. 45 Lakh and also for violating the various Regulation of Haryana Electricity Regulatory Commission (Guidelines for Establishment of Forum for Redressal of Grievances of the Consumers Electricity Ombudsman and Consumer Advocacy) Regulations, 2016 notified on 29.07.2016.
24.	17-Jul-2017 11:00: A.M.	HERC/PRO-23 of 2017	Jayash Solar Power Private Limited	Haryana Power Purchase Centre	Application for Tariff Determination for sale of Electricity to HPPC from 2 MW Solar Power Plant of Jayash Solar Power Private Limited.
25.	17-Jul-2017 11:30: A.M.	HERC/PRO-13 of 2017	AKSS Solar Power Private Limited	Haryana Power Purchase Centre	Application for Tariff Determination for sale of Electricity to HPPC from 10 MW Solar Power Plant of AKSS Solar Private Limited.
26.	17-Jul-2017 11:30: A.M.	HERC/PRO-18 of 2016	Star Wire (India) Ltd., 21/4, Mathura Road, Ballabgarh	DHBVNL	Application seeking implementation of order passed by Hon'ble Commission dated 22.11.2016 in petition No. HERC/PRO-18 of 2016 in case of Star Wire (India) Limited Versus Dakshin Haryana Bijli Vitran Nigam Limited and request for initiating action against DHBVNL Authorities Under sub-section 142 and 146 of Electricity Act 2003 for non-implementation of order passed by Hon'ble Commission read with regarding 2.56 and 2.57 and 3.35 and 3.36 of Haryana Electricity Regulatory Commission Guidelines for Establishment of Forum For Redressal of Grievances of the Consumers Electricity Ombudsman and Consumer Advocacy Regulations, 2016.
27.	17-Jul-2017 03:30: P.M.	HERC/PRO-37 of 2016	Haryana Power Purchase Centre		Application under section 86(1) of the Electricity Act, 2003 for the approval of the Hon'ble Commission for procuring the short term Non-solar RE power under RPO for FY 2016-17 from Himachal Pradesh State Electricity Board

Sr. No.	Hearing Date	Petition No.	Petitioner	Respondent	Subject
					Ltd. (HPSEBL) through M/s Mittal Power Processor Pvt. Ltd. (MPPC) (an Inter-State trading licensee).
28.	18-Jul-2017 10:30: A.M.	HERC/PRO-1 of 2017	Haryana Power Purchase Centre	RS Hydro Power Consultant & Engineers & Other	Petition under Section 86(1)(b) of Electricity Act for approval of purchase of power from proposed 08Nos of Mini Hydro Projects to be situated in State of Haryana on self identified basis, evaluated and allocated by HAREDA along with PPA to meet the Non Solar RPO targets.
29.	18-Jul-2017 11:00: A.M.	HERC/PRO-16 of 2017	Haryana Power Purchase Centre	M/s K2 Power Gen Pvt. Ltd.	Petition under Section 86(1)(b) of Electricity Act for approval of purchase of power from M/s K2 Power Gen Pvt. Ltd. of 2000 KW Capacity Grid Connected Biomass Gasifier Power Plant proposed in State of Haryana on self identified basis, allocated by HAREDA along with PPA to meet the Non Solar RPO targets.
30.	18-Jul-2017 11:20: A.M.	HERC/PRO-50 of 2017	Haryana Power Purchase Centre		Application for approval of Draft NIT & PPA to be floated for procurement of 200 MW of Wind Power for Long Term (25 years) from ISTS connected Wind Power Projects through tariff based competitive bidding process.
31.	18-Jul-2017 12:45: P.M.	HERC/PRO-49 of 2017	M/s Jai Durga Industries	UHBVNL & Others	Petition under section 86, 94 and sub section (3) of section 55 of the Act read with the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006 for directing the licensee Uttar Haryana Bijli Vitran Nigam Limited to comply with section 55 of the Act and the Regulations made under sub-section (1) of the Act and further for issuance of order or direction on the basis of submissions made hereinafter regarding billing the petitioners electricity account on the basis of meter reading of the energy meter installed at its premises.
32.	21-Jul-2017 11:00: A.M.	HERC/PRO-53 of 2017	Haryana Power Purchase Centre		Petition to seek approval to purchase 300 MW Solar power through competitive bidding and Terms & Conditions of Request for Proposal (RfP) and draft PPA.
33.	21-Jul-2017 11:30: A.M.	HERC/PRO-38 of 2017	Sh. Anand Singhania Proprietor, Singhania Finishers, Panipat	Chief Engineer/Op., UHBVN, Rohtak	Petition seeking approval of the Hon'ble Haryana Electricity Regulatory Commission under Regulation 3.2.2 of the Haryana Electricity Regulatory Commission (Electricity Supply Code) Regulations, 2014 dated 08.01.2014 (HERC/29/2014).
34.	03-Aug-2017	HERC/PRO-	M/s Riba	SDO/Op. S/U	Petition seeking withdrawal of claim for

Sr. No.	Hearing Date	Petition No.	Petitioner	Respondent	Subject
	11:00: A.M.	20 of 2017	Textiles Ltd., Village Chidana, Tehsil Gohana	Sub Division, UHBVN, Gohana & Others	deposit of Rs. 24 Lac as Service Connection Charges against application for extension of load of M/s Riba Textiles Ltd. Village Chidana, Thesil Gohana, District Sonapat, Haryana, Consumer Account No. LS-7 under Haryana Electricity Regulatory Commission (Duty to supply electricity on request, Power to recover expenditure incurred in providing supply and Power to require security) Regulation, 2016.
35.	03-Aug-2017 11:15: A.M.	HERC/PRO- 26 of 2015	National Solar Energy Federation of India (NSEFI)	Haryana Power Purchase Centre (HPPC) & Ors.	Petition for enforcement of the Haryana Electricity Regulatory Commission (Terms and condition of determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2010 on the obligated entities
36.	03-Aug-2017 11:15: A.M.	HERC/PRO- 28 of 2015	Indian Wind Power Association	Haryana Power Purchase Centre and Others	Petition under section 86(1)(e) of the Electricity Act, 2003 read with Regulation 64, 65 & 67 of the HERC (Terms and Conditions for determination of tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2010) and its subsequent amendments thereof seeking directions for compliance of the Renewable Purchase Obligation imposed upon the obligated entities in the State of Haryana.
37.	03-Aug-2017 12:15: P.M.	HERC/PRO- 5 of 2016	Rachit Garg & Others	Bestech (I) Pvt. Ltd (Builder), Gurgaon & Others	Application cum Petition under section 94 of the Electricity Act, 2003 and Regulation 5.5 of the Haryana Electricity Regulatory Commission (Single Point Supply to Employers Colonies, Group Housing Societies and Residential or Commercial cum Residential Complexes of Developers) for redressal of grievance.
38.	09-Aug-2017 03:30: P.M.	HERC/PRO- 47 of 2017	Jindal Stainless (Hisar) Limited, Hisar	DHBVNL & Other	Application seeking implementation of HERC Open Access Regulations HERC/25/2012 dated 11.01.2012 AND subsequent amendments there to and Reg. 55, 57, 58 & 59 of Open Access Regulations HERC/25/2012. read with s. 142 & 146 of the Electricity Act, 2003 and order passed by Hon'ble Commission in Suo Moto Proceedings Dated 04.09.2012.
39.	10-Aug-2017 03:00: P.M.	HERC/PRO- 22 of 2015	Ansal Properties	UHBVNL & Others	Petition under Section 86 of the Electricity Act, 2003 to direct

Sr. No.	Hearing Date	Petition No.	Petitioner	Respondent	Subject
			and Infrastructure Limited		Respondent to immediately withdraw the illegal, arbitrary, mala fide, one sided onerous condition of furnishing of Bank Guarantee equivalent to 1.5 times of Bill of Material of Electrical Infrastructure Works to be executed by the Developer.
40.	21-Aug-2017 11:15: A.M.	HERC/PRO-52 of 2017	Air Force Naval Housing Board	DHBVNL	Petition for Approval for Electric Power Supply to Air Force Naval Housing Board Units in area adjoining Village : Motipur of UP nearby Village Kabulpur of Haryana where power supply is already being provided by DHBVNL.
41.	21-Aug-2017 11:30: A.M.	HERC/PRO-26 of 2015	National Solar Energy Federation of India (NSEFI)	Haryana Power Purchase Centre (HPPC) & Ors.	Petition for enforcement of the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2010 (RPO Regulation) on the obligated entities in the State of Haryana.
42.	21-Aug-2017 11:30: A.M.	HERC/PRO-28 of 2015	Indian Wind Power Association	Haryana Power Purchase Centre and Others	Petition under section 86(1)(e) of the Electricity Act, 2003 read with Regulation 64, 65 & 67 of the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2010 (RPO Regulation) and its subsequent amendments seeking directions for compliance of the Renewable Purchase Obligation imposed upon the obligated entities in the State of Haryana.
43.	21-Aug-2017 11:35: A.M.	HERC/PRO-47 of 2017	Jindal Stainless (Hisar) Limited, Hisar	DHBVNL & Other	Application seeking implementation of HERC Open Access Regulations HERC/25/2012 dated 11.01.2012 AND subsequent amendments there to and Reg. 55, 57, 58 & 59 of Open Access Regulations HERC/25/2012. read with s. 142 & 146 of the Electricity Act, 2003 and order passed by Hon'ble Commission in Suo Moto Proceedings Dated 04.09.2012.
44.	21-Aug-2017 11:35: A.M.	HERC/RA-1 of 2017	Hindustan Gum & Chemicals Ltd. Bhiwani	DHBVNL & Other	Petition under Reg. 78 of the HERC (Conduct of Business) Regulations, 2004 (read with subsequent amendments) seeking review of the order passed by Hon'ble Commission in Petition No. HERC/PRO-18 of 2017 conveyed vide No. 2197-2200/HERC/Tariff dated 21.03.2017.

Sr. No.	Hearing Date	Petition No.	Petitioner	Respondent	Subject
45.	21-Aug-2017 11:35: A.M.	HERC/RA-2 of 2017	Faridabad Industries Association	DHBVNL & Other	Petition under Reg. 78 of the HERC (Conduct of Business) Regulations, 2004 (read with subsequent amendments) seeking review of the order passed by Hon'ble Commission in Petition No. HERC/PRO-18 of 2017 conveyed vide No. 2197-2200/HERC/Tariff dated 21.03.2017
46.	21-Aug-2017 12:15: P.M.	HERC/PRO-32 of 2017	UHBVNL		Petition seeking amendment in clause 6.4.1 of HERC (Electricity Supply Code, 2014) and for directions for reducing grace period in case of bills of Govt. Connection from 30 days to 20 days.
47.	21-Aug-2017 12:30: P.M.	HERC/PRO-59 of 2017	Haryana Power Purchase Centre		Application seeking issuance of appropriate orders/directions under section 86(1) (B) and 86(F) in relation to power supply agreement dated 21.09.2006 for purchase of 200MW of power of HPPC (formerly a division of Haryana Power Generation Limited) from PTC India Ltd. in purchase of power purchase agreement executed between PTC India Ltd. and TEESTA URJA LIMITED.
48.	28-Aug-2017 10:45: A.M.	HERC/PRO-25 of 2017	Haryana Power Purchase Centre		Application under section 86(1) (b) of the Electricity Act, 2003 for the approval of the Hon'ble Commission for procuring of power at regulated tariff from 97 MW (2x48.5 MW) Teshiding Hydro Electric Project situated at Tashiding, West District Sikkim.
49.	18-Sep-2017 12:00: P.M.	HERC/RA-3 of 2017	HVPNL		Petition under section 10(1)(h) of Haryana Electricity Reform Act, 1997, section 94 of the Electricity Act, 2003; read with Regulations 78, 79, 80, 85 to 91 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2004 seeking review and/or modification and/or clarification of the order dated 30th May, 2017 passed by the Hon'ble Commission in Case No. HERC/ PRO-15 of 2017 with respect to the True up of the Aggregate Revenue Requirement (ARR) for Transmission Business & State Load Dispatch Centre (SLDC) for FY 2015-16, Annual (Mid-Year) Performance Review for FY 2016-17 and Determination of Transmission Tariff and SLDC Charges for the FY 2017-18.
50.	18-Sep-2017 12:30: P.M.	HERC/PRO-54 of 2017	Lanco Amarkantak Power Limited		Petition under Section 86 of the Electricity Act, 2003 inter alia seeking approval of this Hon'ble Commission for installation of equipments as detailed in the Petition pursuant to MoEFCC

Sr. No.	Hearing Date	Petition No.	Petitioner	Respondent	Subject
					notification dated 07.12.2015 to enable the Petitioner to comply with the same and to in turn continue to Supply Power
51.	18-Sep-2017 02:30: P.M.	HERC/PRO-25 of 2017	Haryana Power Purchase Centre		Application under section 86(1) (b) of the Electricity Act, 2003 for the approval of the Hon'ble Commission for procuring of power at regulated tariff from 110 MW (2x55 MW) Chuzachen Hydro Electric Project situated at East District, Sikkim
52.	18-Sep-2017 02:30: P.M.	HERC/PRO-24 of 2017	Haryana Power Purchase Centre		Application under section 86(1) (b) of the Electricity Act, 2003 for the approval of the Hon'ble Commission for procuring of power at regulated tariff from 110 MW (2x55 MW) Chuzachen Hydro Electric Project situated at East District, Sikkim.
53.	18-Sep-2017 02:30: P.M.	HERC/PRO-26 of 2017	Haryana Power Purchase Centre		Application under section 86(1) (b) of the Electricity Act, 2003 for the approval of the Hon'ble Commission for procuring of power at regulated tariff from 96 MW (2x48 MW) Jorethang Loop Hydro Electric Project situated at Jorethang, South District, Sikkim.
54.	18-Sep-2017 02:30: P.M.	HERC/PRO-55 of 2017	Haryana Power Purchase Centre		Petition under section 86(1) (b) of electricity act for approval of purchase of Additional Quantum of Power from Karcham Wangtoo Hydro Electric Project (KWHEP) owned by Himachal Baspa Company Limited (a subsidiary of JSW energy) through M/S Power Trading Corporation (PTC) under existing Power Purchase Agreement.
55.	18-Sep-2017 03:00: P.M.	HERC/PRO-44 of 2017	Sh. Raj Kumar, Director of M/s Mor Bio Energy Pvt. Ltd.	HPPC & Others	Determination of Tariff for procurement of Power by the Distribution Licenses from Biogas based Power Project of the Petitioner
56.	18-Sep-2017 03:30: P.M.	HERC/PRO-51 of 2017	DCM Textiles, Hisar	DHBVNL & Others	Application for seeking clarification and implementation of the provisions of 4.4 & 4.7 of the Regulation No. 34/2016 dated 11.07.2016 of the Act called as Duty to Supply Electricity on Request, Power to recover expenditure incurred in providing supply and power to require security regulation 2016 read with Electricity Act, 2003 alongwith Article 14 of the Constitution of India framed and order by Honble Commission.
57.	18-Sep-2017 04:00: P.M.	HERC/PRO-4 of 2016	HVPNL		Petition under provisions of section 17(3) of Electricity Act, 2003 and section 13 of The Haryana Transmission License for

Sr. No.	Hearing Date	Petition No.	Petitioner	Respondent	Subject
					a)Transfer of HVPNL land 3.25 Acre for construction of Divisional office building at 132 kV substation HVPNL, Narwana (O), 2.39 Acre for construction of store building at 220kV substation Narwana and 1.983 Acre for construction of sub-divisional office building at 132KV substation HVPNL, Garhi to DHBVNL. b)Transfer of HVPNL 2099 sq. meters land at 66 kV substation Idgah to HUDA for construction of DMRC station (NCB Station) of upcoming elevated Metro Stretch of Delhi Metro Rail Corporation from YMCA Chowk, Faridabad to Ballabgarh.
58.	19-Sep-2017 11:30: A.M.	HERC/PRO-17 of 2017	DHBVNL		Petition for removal of difficulties in implementation of HERC (Duty to supply electricity on request, Power to recover expenditure incurred in providing supply and power to require security) Regulation, 2016.
59.	19-Sep-2017 11:45: A.M.	HERC/PRO-64 of 2017	UHBVN		Proposal for Rebate to Domestic Consumers on RDS feeder having AT&C losses less than or equal to 25 percents.
60.	19-Sep-2017 12:00: P.M.	HERC/PRO-36 of 2017	Jhajjar KT Transco Private Limited	Haryana Vidyut Prasaran Nigam Limited	Petition under Section 86(1)(c) and (f) of the Electricity Act, 2003 read with section 158. Entitlement of Unitary Charges under the Transmission Agreement dated 27.05.2010 between Jhajjar KT Transco Private Limited and HVPNL.
61.	19-Sep-2017 12:30: P.M.	HERC/PRO-5 of 2017	Mr. Sudhir Aggarwal, Secretary of Raisina Aravali Retreat Residents Welfare Association	DHBVNL	Petition/Application/Complaint under section 142 read with 129 of Electricity Act read with Haryana Electricity Regulatory Commission (Guidelines for Establishment of Forum of Redressal for Grievances of the Consumers, Electricity Ombudsman and Consumer Advocacy) Regulations, 2016 for Handing Over Taking Over (HOTO) of the entire electricity infrastructure at Ansals Aravali Retreat, Village Raisina, Tehsil Sohna, District Gurgaon.
62.	19-Sep-2017 12:40: P.M.	HERC/PRO-7 of 2017	Nile Condominium Association, Gurgaon	DHBVNL	Petition/Complaint under section 142 r/w 129 of the Electricity Act. r/w Haryana Electricity Regulatory Commission (Guidelines for establishment of Forum for Redressal of Grievances of the Consumers, Electricity Ombudsman and Consumer Advocacy) Regulations, 2016 for penalizing the Distribution Utility for non-execution/compliance of the order of Forum for Redressal of Consumer

Sr. No.	Hearing Date	Petition No.	Petitioner	Respondent	Subject
					Grievances, Dakshin Haryana Bijli Vitran Nigam, Hisar.
63.	19-Sep-2017 03:00: P.M.	HERC/PRO-26 of 2015	National Solar Energy Federation of India (NSEFI)	Haryana Power Purchase Centre (HPPC) & Ors.	Petition for enforcement of the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2010 (RPO Regulation) on the obligated entities in the State of Haryana.
64.	19-Sep-2017 03:00: P.M.	HERC/PRO-28 of 2015	Indian Wind Power Association	Haryana Power Purchase Centre and Others	Petition under section 86(1)(e) of the Electricity Act, 2003 read with Regulation 64, 65 & 67 of the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2010 (RPO Regulation) and its subsequent amendments seeking directions for compliance of the Renewable Purchase Obligation imposed upon the obligated entities in the State of Haryana.
65.	19-Sep-2017 03:30: P.M.	HERC/PRO-13 of 2017	AKSS Solar Power Private Limited	Haryana Power Purchase Centre	Application for Tariff Determination for sale of Electricity to HPPC from 10 MW Solar Power Plant of AKSS Solar Private Limited.
66.	19-Sep-2017 03:30: P.M.	HERC/PRO-23 of 2017	Jayash Solar Power Private Limited	Haryana Power Purchase Centre	Application for Tariff Determination for sale of Electricity to HPPC from 2 MW Solar Power Plant of Jayash Solar Power Private Limited.
67.	03-Oct-2017 02:15: P.M.	HERC/PRO-46 of 2017	Amplus Infrastructure Developers Pvt. Ltd.		Petition seeking implementation of exemption from/ waiver of wheeling charges, cross-subsidy charges, transmission and distribution charges and surcharges for ground mounted and roof top solar power projects.
68.	03-Oct-2017 02:15: P.M.	HERC/PRO-11 of 2017	DHBVNL		Filing of the Petition before HERC in the matter of petition seeking clarification on various applicable charges under clause 19, 20, 21, 22, 23, 24, 57, 58 and 59 of HERC (Terms and Conditions for grant of connectivity and open access for intra State transmission and distribution system) Regulations, 2012 (No. 25/HERC/2012 dated 10.01.2012) to be levied on Northern Railways (Deemed Distribution Licensee) for availing medium term open access.
69.	03-Oct-2017 02:15: P.M.				Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable

Sr. No.	Hearing Date	Petition No.	Petitioner	Respondent	Subject
					Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2017
70.	03-Oct-2017 02:15: P.M.	HERC/PRO-67 of 2017	Haryana Power Purchase Centre		Petition under section 86(1)(e) of the Electricity Act, 2003 read with sub-regulation (2) of Regulation 67 of the Haryana Electricity Regulatory Commission (terms and condition of determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2010 and Regulation 23 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2004, seeking relaxation of Renewable Purchase Obligation.
71.	04-Oct-2017 10:45: A.M.	HERC/PRO-35 of 2017	Mrs. Amita Sharma wife of Col (Retd) Avinash K Sharma & 7 Others	M/s Suncity Projects Pvt. Ltd. & Other	Application cum petition under section 94 of the electricity Act, 2003 and Regulation 5.5 of the Haryana Electricity Regulatory Commission (single point supply to Employers Colonies, Group Housing Societies and Residential or Commercial cum Residential Complexes of Developers) for redressal of grievance.
72.	04-Oct-2017 11:35: A.M.	HERC/PRO-5 of 2017	Mr. Sudhir Aggarwal, Secretary of Raisina Aravali Retreat Residents Welfare Association	DHBVNL	Petition/Application/Complaint under section 142 read with 129 of Electricity Act read with Haryana Electricity Regulatory Commission (Guidelines for Establishment of Forum of Redressal for Grievances of the Consumers, Electricity Ombudsman and Consumer Advocacy) Regulations, 2016 for Handing Over Taking Over (HOTO) of the entire electricity infrastructure at Ansals Aravali Retreat, Village Raisina, Tehsil Sohna, District Gurgaon.
73.	04-Oct-2017 11:45: A.M.	HERC/PRO-66 of 2017	DHBVNL		Petition for approval of providing Single Point Connection to M/s Maruti Suzuki India Ltd. and its ancillary units situated at Plot No. 1 in Phase 3A, IMT Manesar, Haryana under HT Industrial Tariff category.
74.	28-Oct-2017 11:10: A.M.	HERC/PRO-57 of 2017	Sh. Mahesh Mathur		Application cum Petition under section 94 of the Electricity Act, 2003 and Regulation 5.5 of the Haryana Electricity Regulatory Commission (Single Point Supply to Employers Colonies, Group Housing Societies and Residential or Commercial cum Residential Complexes of Developers) for redressal of grievance
75.	31-Oct-2017 11:15: A.M.	HERC/PRO-55 of 2017	Haryana Power		Petition under section 86(1) (b) of electricity act for approval of purchase

Sr. No.	Hearing Date	Petition No.	Petitioner	Respondent	Subject
			Purchase Centre		of Additional Quantum of Power from Karcham Wangtoo Hydro Electric Project (KWHEP) owned by Himachal Baspa Company Limited (a subsidiary of JSW energy) through M/S Power Trading Corporation (PTC) under existing Power Purchase Agreement.
76.	31-Oct-2017 11:30: A.M.	HERC/PRO-22 of 2017	Haryana Power Purchase Centre		Petition to seek in-principle approval of Hon'ble Commission to purchase 250 MW of Solar Power from SECI under VGC Scheme.
77.	16-Nov-2017 02:00: P.M.	HERC/PRO-65 of 2017	UHBVNL		Petition for concessional tariff to HT Industrial Consumers for power drawn by them during off-peak hours in excess of their normal consumption during the corresponding billing period in the preceding year from October 2017 to March 2018.
78.	16-Nov-2017 03:00: P.M.	HERC/PRO-56 of 2017	UHBVNL		Filing of Petition for approval of Additional Surcharge to be levied upon Open Access Consumers of Discoms under Section 42 of the electricity Act, 2003, read with Regulations 22 of the Haryana Electricity Regulatory Commission (Terms and Conditions for grant of connectivity and Open Access for Intra-State transmission and Distribution System) Regulation, 2012.
79.	28-Nov-2017 11:10: A.M.	HERC/PRO-57 of 2017	Sh. Mahesh Mathur		Application cum Petition under section 94 of the Electricity Act, 2003 and Regulation 5.5 of the Haryana Electricity Regulatory Commission (Single Point Supply to Employers Colonies, Group Housing Societies and Residential or Commercial cum Residential Complexes of Developers) for redressal of grievance.
80.	28-Nov-2017 11:30: A.M.	HERC/PRO-26 of 2015	National Solar Energy Federation of India (NSEFI)	Haryana Power Purchase Centre (HPPC) & Ors.	Petition for enforcement of the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2010 (RPO Regulation) on the obligated entities in the State of Haryana.
81.	28-Nov-2017 11:30: A.M.	HERC/PRO-28 of 2015	Indian Wind Power Association	Haryana Power Purchase Centre and Others	Petition under section 86(1)(e) of the Electricity Act, 2003 read with Regulation 64, 65 & 67 of the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy

Sr. No.	Hearing Date	Petition No.	Petitioner	Respondent	Subject
					Certificate) Regulations, 2010 (RPO Regulation) and its subsequent amendments seeking directions for compliance of the Renewable Purchase Obligation imposed upon the obligated entities in the State of Haryana.
82.	28-Nov-2017 12:30: P.M.	HERC/PRO-12 of 2017	Haryana Power Purchase Centre		Petition under section 86 (1) (b) of electricity Act for approval of source of Pragati Power-III Bawana.
83.	28-Nov-2017 12:35: P.M.	HERC/PRO-24 of 2016	HVPNL		Petition under Section 50 & 86 of Electricity Act, 2003 read with Regulations 85, 86 & 89 of the HERC (Conduct of Business) Regulations, 2004 before Honble HERC to allow withdrawal of instructions issued by Deputy Secretary/Operation, HVPNL, Panchkula vide memo No. Ch-40/DSO-434/Vol-III/SE/RAU/F-136 dated 04.09.2014 with prospective effect i.e 20.09.2015.
84.	28-Nov-2017 12:40: P.M.	HERC/PRO-28 of 2017	M/s Tulip Infratech Pvt. Ltd	HVPNL & Others	Petition seeking implementation of order passed by Honble Haryana Electricity Regulatory Commission in Petition No. HERC/PRO-8, 10, and 11 dated 21.09.2015 with a request to take strict action against the respondents for non-implementation of the foresaid order u/s 142 of Electricity Act, 2003.
85.	28-Nov-2017 01:35: P.M.	HERC/PRO-71 of 2017	UHBVNL		Petition seeking approval of the Honble Haryana Electricity Regulatory Commission in terms of Regulation 3.2.2 of the Haryana Electricity Regulatory Commission (Electricity Supply Code) Regulations, 2014 dated 08.01.2017 (HERC/29/2014) for conversion of supply voltage for a sanctioned load of 495 KW under HT Industrial category from 11 kV to 33 kV as requested by the consumer M/s Singhania Furnishers.
86.	29-Nov-2017 11:00: A.M.	HERC/PRO-9 of 2017	ESSEL Tower Residential Welfare Association, Gurgaon	DHBVNL & Others	Complaint under section 142, 146 and 149 of Electricity Act, 2003 for violating the order dated 29.07.2016 passed by the Consumer Grievance Redressal Forum, Hisar Haryana in complaint No. 1368/2016 as the respondent keeps on raising the bills without complying the order passed by the Forum and without issue the revised bill as per the order and deuct the 4 percentage units from the total consumed units till date and also for violating the various Regulation of Haryana Electricity Regulatory Commission (Guidelines for Establishment of Forum for Redressal of

Sr. No.	Hearing Date	Petition No.	Petitioner	Respondent	Subject
					Grievances of the Consumers Electricity Ombudsman and Consumer Advocacy) Regulations, 2016 notified on 29.07.2016.
87.	29-Nov-2017 11:00: A.M.	HERC/PRO-72 of 2017	M/s Alchem International Private Limited	DHBVN	Appeal under Regulation 53 of the HERC (Terms and Conditions for grant of connectivity and open access for intra-state transmission and distribution system) Regulations, 2012 alongwith supporting affidavit.
88.	29-Nov-2017 11:05: A.M.	HERC/PRO-7 of 2017	Nile Condominium Association, Gurgaon	DHBVNL	Petition/Complaint under section 142 r/w 129 of the Electricity Act. r/w Haryana Electricity Regulatory Commission (Guidelines for establishment of Forum for Redressal of Grievances of the Consumers, Electricity Ombudsman and Consumer Advocacy) Regulations, 2016 for penalizing the Distribution Utility for non-execution/compliance of the order of Forum for Redressal of Consumer Grievances, Dakshin Haryana Bijli Vitran Nigam, Hisar.
89.	29-Nov-2017 11:15: A.M.	HERC/PRO-1 of 2016	REI Power Bazaar Private Limited		Petition under Section 86 (1) (k) r/w Section 66 of the Electricity Act, 2003, for seeking permission for setting up and operation of Intra-State Power Market in the State of Haryana under the sole jurisdiction of the Hon'ble Haryana State Electricity Regulatory Commission.
90.	29-Nov-2017 12:35: P.M.	HERC/PRO-30 of 2017	Grasim Bhiwani Textiles Limited	HAREDA & Anr.	Petition for passing directions to the respondents for accreditation/authentication of the Solar energy produced at 256 KW Captive (roof top/off-grid) solar PV Solar Plant of petitioner-GBTL and to adjust the energy produced at the Solar Plant to meet its Solar Renewable Purchase Obligation, if any.
91.	29-Nov-2017 02:00: P.M.	HERC/PRO-50 of 2017	Haryana Power Purchase Centre		Application for approval of Draft NIT & PPA to be floated for procurement of 200 MW of Wind Power for Long Term (25 years) from ISTS connected Wind Power Projects through tariff based competitive bidding process.
92.	29-Nov-2017 02:30: P.M.	HERC/PRO-70 of 2017	DCM Textiles, Hisar	DHBVNL & Others	Application seeking implementation of HERC Open Access Regulations HERC/25/2012 dated 11.01.2012 and subsequent amendments thereto and Reg. 43, 55, 57, 58 and 59 of the above Regulations read with s. 142 and 146 of the Electricity Act, 2003 and order passed by Hon'ble Commission in suo moto proceedings dated 04.09.2012.

Sr. No.	Hearing Date	Petition No.	Petitioner	Respondent	Subject
93.	29-Nov-2017 02:30: P.M.	HERC/PRO-47 of 2017	Jindal Stainless (Hisar) Limited, Hisar	DHBVNL & Other	Application seeking implementation of HERC Open Access Regulations HERC/25/2012 dated 11.01.2012 AND subsequent amendments there to and Reg. 55, 57, 58 & 59 of Open Access Regulations HERC/25/2012. read with s. 142 & 146 of the Electricity Act, 2003 and order passed by Hon'ble Commission in Suo Moto Proceedings Dated 04.09.2012.
94.	30-Nov-2017 11:15: A.M.	HERC/PRO-51 of 2017	DCM Textiles, Hisar	DHBVNL & Others	Application for seeking clarification and implementation of the provisions of 4.4 & 4.7 of the Regulation No. 34/2016 dated 11.07.2016 of the Act called as Duty to Supply Electricity on Request, Power to recover expenditure incurred in providing supply and power to require security regulation 2016 read with Electricity Act, 2003 alongwith Article 14 of the Constitution of India framed and order by Honble Commission.
95.	30-Nov-2017 11:30: A.M.	HERC/PRO-58 of 2017	UHBVNL		Petition for True-up of Fixed Cost of DCRTTP and RGTPP Plants of HPGCL for FY 2013-14
96.	30-Nov-2017 12:00 P.M	HERC/PRO-62 of 2017	Unitech Ltd.	The CGM / Commercial, DHBVNL, Hisar	Petition/Complaint under Section 142 read with regulations issued by this Honble Commission for establishment of Forum for Redressal of Grievances of the Consumers etc. and for penalizing the Respondent for non-execution of the order dated 19.01.2017 of the Forum for Redressal of Consumer Grievances, DHBVNL in case No. 1418/2016 and its direction dated 01.06.2017.
97.	30-Nov-2017 12:15: P.M.	HERC/PRO-33 of 2017	M/s Oasis Commercial Pvt. Ltd., New Delhi	Haryana Power Purchase Centre	Application seeking clarification and directions under Regulation 70 & 72 of the HERC (Terms and Conditions for Determination of Tariff for Renewable Energy Sources, Renewable Energy Obligations and Renewable Purchase Certificates) Regulations, 2010 read with amendments issued from time to time.

ARR AND TARIFF ORDERS ISSUED BY THE COMMISSION

Sr. No.	Order Date	Petition No.	Petitioner	Respondent	Subject
1.	26.04.2017	HERC/PRO-38 of 2016	HPGCL	General Public	Petition filed by Haryana Power Generation Corporation Ltd. (HPGCL) for approval of True-up for the FY 2015-16, Mid-Year Performance Review for the FY 2016-17 and Determination of Generation Tariff for the FY 2017-18.

Sr. No.	Order Date	Petition No.	Petitioner	Respondent	Subject
2.	26.04.2017	HERC/PRO-23 of 2016	HPGCL		Submission of Capital Investment Plan for Second Control Period & Additional Capitalization in FY 2015-16 and FY 2016-17 to 2019-20.
3.	05.05.2017	HERC/PRO-31 of 2017	UHBVNL		Petition for extension of concessional tariff to HT industrial consumers for power drawn during off-peak hours in excess of their normal consumption during the corresponding billing period of their preceding year beyond 31st March, 2017.
4.	18.05.2017	HERC/PRO-35 of 2016	Lanco Amarkantak Power Limited	PTC and Others	Application seeking issuance of appropriate Orders/Directions pursuant to the Order dated 12.07.2016 passed by the Commission in Case No HERC/PRO-03 of 2016
5.	30.05.2017	HERC/PRO-15 of 2017	HVPNL		Petition / Application filed by Haryana Vidyut Prasaran Nigam Limited (herein after referred to as HVPNL or the Petitioner or the Licensee) for approval of true-up of the Aggregate Revenue Requirement (ARR) for Transmission business and State Load Dispatch Centre (SLDC) for the FY 2015-16, Annual (mid-year) Performance Review for the FY 2016-17 and determination of Transmission Tariff and SLDC Charges for the FY 2017-18.
6.	06.06.2017	HERC/PRO-41 of 2017	M/s Omaxe Limited	DHBVNL & Others	Petition seeking a request to direct withdrawal of the impugned conditions in the impugned memo and speaking order dated 04.05.2016 as well as order dated 04.08.2016 both issued by Haryana Vidyut Prasaran Nigam Ltd.
7.	06.06.2017	HERC/PRO-40 of 2017	M/s Omaxe Limited	DHBVNL & Others	Petition seeking a request to direct withdrawal of the impugned conditions in the impugned memo and speaking order dated 03.05.2016 issued by Haryana Vidyut Prasaran Nigam Ltd.
8.	06.06.2017	HERC/PRO-42 of 2017	M/s S.N. Realtors Pvt. Ltd.	DHBVNL & Others	Petition seeking clarification with a request to direct withdrawal of the impugned conditions in the impugned memo and speaking order dated 23.02.2017 issued by the Dakshin Haryana Bijli Vitran Nigam, etc.
9.	07.06.2017	HERC/PRO-17 of 2016	Haryana Power Purchase Centre		Application under 86(1) (b) for approving the source of power i.e. 400MW from Odisha Integrated Power Limited (UMPP) expected to be available from the FY 2021-2022 onwards.
10.	08.06.2017				Suo motu Order for removal of

Sr. No.	Order Date	Petition No.	Petitioner	Respondent	Subject
					difficulties under Haryana Electricity Regulatory Commission (Duty to supply electricity on request, Power to recover expenditure incurred in providing supply and Power to require security) Regulations, 2016 regarding recovery of Service Connection Charges for extension of load in respect independent feeder.
11.	30.06.2017	HERC/PRO-31 of 2016	UHBVNL		Petition seeking approval for implementation of the Energy Efficient Fan & LED Tube-Light Programme in the State of Haryana under Demand Side Management Regulations, 2014.
12.	30.06.2017	HERC/PRO-43 of 2017	DHBVNL		Petition for removal of difficulties in implementation of Haryana Electricity Regulatory Commission (Electricity Supply Code) Regulations, 2014 and Regulation 3.2.2 of the Haryana Electricity Regulatory Commission (Electricity Supply Code) Regulations, 2014.
13.	11.07.2017	HERC/PRO-40 of 2016 HERC/PRO-39 of 2016	UHBVNL DHBVNL	General Public General Public	True- Up for the FY 2015-16, annual (mid-year) performance review for the FY 2016-17, Aggregate Revenue Requirement of UHBVNL and DHBVNL and Distribution & Retail Supply Tariff for the FY 2017-18
14.	18.07.2017	HERC/PRO-6 of 2017	Sh. Kuldeep Kumar Kohli	DHBVNL	Petition/Complaint under Section 142 read with 129 of the Electricity Act read with Regulation 2.56 of Haryana Electricity Regulatory Commission (Guidelines for establishment of Forum for Redressal of Grievances of the Consumers, Electricity Ombudsman and Consumer Advocacy) Regulations, 2016 for penalising the Distribution Utility for non-execution/compliance of the order of Forum for Redressal of Consumer Grievances, Dakshin Haryana Bijli Vitran Nigam, Hisar No.ch-6/forum-1411/HSR dated 30.08.2016 issued on 09.09.2016, received by the complainant on 16.09.2016 for releasing the connection to the petitioner/complainant and directing the concerned authority to execute the order of Forum for Redressal of Consumer Grievances, Dakshin Haryana Bijli Vitran Nigam, Hisar No.ch-6/forum-1411/HSR dated 30.08.2016 issued on 09.09.2016, received by the complainant on

Sr. No.	Order Date	Petition No.	Petitioner	Respondent	Subject
					16.09.2016 at the earliest. AND Taking immediate penal action under Section 142, 43 (3) and 146 of Electricity Act 2003 against the officials of Distribution Utility i.e. Dakshin Haryana Bijli Vitran Nigam for non-compliance of FRGC Order and also allow the present petition with heavy cost.
15.	18.07.2017	HERC/PRO-41 of 2016	Star Wire (India) Ltd., Ballabgarh		Application seeking implementation of order passed by Hon'ble Commission dated 22.11.2016 in petition no. HERC/PRO-18 of 2016 in case of M/s Star Wire (India) Limited vs Dakshin Haryana Bijli Vitran Nigam Limited and request for initiating action against DHBVN authorities under ss. 142 and 146 of Electricity Act, 2003 for non-implementation of order passed by Hon'ble Commission read with Reg. 2.56 & 2.57 and 3.35 & 3.36 of Haryana Electricity Regulatory Commission (Guidelines For Establishment Of Forum For Redressal Of Grievances Of The Consumers, Electricity Ombudsman And Consumer Advocacy) Regulations, 2016.
16.	18.07.2017	HERC/PRO-49 of 2017	M/s Jai Durga Industries	UHBVNL & Others	Petition under section 86 ,94 and sub section (3) of section 55 of the Act read with the Central Electricity Authority (Installation and Operation of Meters) Regulations,2006 for directing the licensee Uttar Haryana Bijli Vitran Nigam Limited to comply with section 55 of the Act and the Regulations made under sub-section (1) of the Act and further for issuance of order or direction on the basis of submissions made hereinafter regarding billing the petitioner's electricity account on the basis of meter reading of the energy meter installed at its premises.
17.	20.07.2017	HERC/PRO-39 of 2017	HAREDA		Petition for seeking approval of Hon'ble Commission on draft Request for Proposal (RFP) document for inviting bids for Paddy Straw Based Power Projects in Haryana, in public interest as per orders of Hon'ble National Green Tribunal.
18.	21.08.2017	HERC/PRO-20 of 2017	M/s Riba Textiles Ltd., Village Chidana,	SDO/Op. S/U Sub Division, UHBVN, Gohana & Others	Petition seeking withdrawal of claim for deposit of Rs. 24 lac as Service Connection Charges against application for extension of load of

Sr. No.	Order Date	Petition No.	Petitioner	Respondent	Subject
			Tehsil Gohana		M/s Riba Textiles Ltd., Village Chidana, Tehsil Gohana, Distt. Sonapat, Haryana, Consumer Account No. LS-7 – Under Haryana Electricity Regulatory Commission (Duty to supply electricity on request, Power to recover expenditure incurred in providing supply and Power to require security) Regulation, 2016 (HERC/34/2016).
19.	28.08.2017	HERC/PRO-59 of 2017	Haryana Power Purchase Centre		Application seeking issuance of appropriate Orders/Directions under section 86 (1) (b) and 86(f) in relation to power supply agreement dated 21.09.2006 for purchase of 200 MW of power by Haryana Power Purchase Centre (Formerly a division of Haryana Power Generation Limited) from PTC India Limited in pursuance to power purchase agreement executed between PTC India Ltd and Teesta Urja Limited.
20.	29.08.2017	HERC/RA-1 of 2017	Hindustan Gum & Chemicals Ltd. Bhiwani	DHBVNL & Other	Petition under Regulation 78 of the HERC (Conduct of Business) Regulations, 2004 (Read with subsequent amendments) seeking review of the order passed by the Commission in Petition No. HERC/PRO-18 of 2017 conveyed vide no. 2197-2200/HERC/Tariff dated 21.03.2017
21.	29.08.2017	HERC/RA-2 of 2017	Faridabad Industries Association	DHBVNL & Other	Petition under Regulation 78 of the HERC (Conduct of Business) Regulations, 2004 (Read with subsequent amendments) seeking review of the order passed by the Commission in Petition No. HERC/PRO-18 of 2017 conveyed vide no. 2197-2200/HERC/Tariff dated 21.03.2017
22.	05.09.2017	HERC/PRO-1 of 2017	Haryana Power Purchase Centre	RS Hydro Power Consultant & Engineers & Other	Petition under Section 86(1)(b) of Electricity Act for approval of purchase of power from proposed 08Nos of Mini Hydro Projects to be situated in State of Haryana on self identified basis, evaluated and allocated by HAREDA along with PPA to meet the Non Solar RPO targets.
23.	18.09.2017				Approval of Conduct of Business Rules of the Coordination Committee on Open Access in accordance with clause no 4 of the Haryana Electricity Regulatory Commission (Terms and conditions for grant of connectivity and open access for intra state transmission and distribution system) Regulations, 2012.

Sr. No.	Order Date	Petition No.	Petitioner	Respondent	Subject
24.	25.09.2017	HERC/PRO-44 of 2017	Sh. Raj Kumar, Director of M/s Mor Bio Energy Pvt. Ltd.	HPPC & Others	Determination of Tariff for procurement of Power by the Distribution Licenses from Biogas based Power Project of the Petitioner.
25.	28.09.2017	HERC/PRO-26 of 2016	Haryana Power Purchase Centre		Petition to obtain in-principle approval of Hon'ble Commission for Purchase of 200 MW Thermal Power from Deoghar UMPP.
26.	03.10.2017	HERC/PRO-17 of 2017	DHBVNL		Petition seeking amendment in Haryana Electricity Regulatory Commission (Duty to supply electricity on request, Power to recover expenditure incurred in providing supply and Power to require security Regulations, 2016) and for directions supply through independent feeder.
27.	03.10.2017	HERC/PRO-5 of 2016	Rachit Garg & Others	Bestech (I) Pvt. Ltd (Builder), Gurgaon & Others	Application-cum-Petition under section 94 of the Electricity Act, 2003 and Regulation 5.5 of the Haryana Electricity Regulatory Commission (Single Point Supply to Employers Colonies, Group Housing Societies and Residential or Commercial-cum-Residential Complexes of Developers) for Redressal of Grievance.
28.	04.10.2017	HERC/PRO-64 of 2017	UHBVN		Proposal for Rebate to Domestic Consumers on RDS feeder having AT&C losses less than or equal to 25 percents.
29.	04.10.2017	HERC/PRO-4 of 2016	HVPNL		Petition under provisions of section 17(3) of Electricity Act, 2003 and section 13 of The Haryana Transmission License for A) Transfer of HVPNL land 3.25 Acre for construction of Divisional office building at 132 kV substation, HVPNL, Narwana (O), 2.39 Acre for construction of store building at 220kV substation, Narwana and 1.983 Acre for construction of sub-divisional office building at 132KV Substation, HVPNL, Garhi to DHBVNL. B) Transfer of HVPNL 2099 sq. meters land at 66 kV substation Idgah to HUDA for construction of DMRC station (NCB Station) of upcoming elevated Metro Stretch of Delhi Metro Rail Corporation from YMCA Chowk, Faridabad to Ballabgarh
30.	10.10.2017	HERC/PRO-8 of 2016	UHBVNL		Introduction of Time of Day Tariff across Industry Category as a pilot project in the area of Panipat Circle.
31.	10.10.2017	HERC/PRO-	AKSS Solar	Haryana Power	Application for Tariff Determination for

Sr. No.	Order Date	Petition No.	Petitioner	Respondent	Subject
		13 of 2017	Power Private Limited	Purchase Centre	sale of Electricity to HPPC from 10 MW Solar Power Plant of AKSS Solar Power Private Limited
32.	10.10.2017	HERC/PRO-23 of 2017	Jayash Solar Power Private Limited	Haryana Power Purchase Centre	Application for Tariff Determination for sale of Electricity to HPPC from 2 MW Solar Power Plant of Jayash Solar Power Private Limited
33.	13.10.2017	HERC/PRO-21 of 2017	UHBVNL		Petition seeking amendment in Haryana Electricity Regulatory Commission (Duty to Supply Electricity on request, Power to recover expenditure incurred in providing supply and Power to require security) Regulations, 2016, relating to recovery of Service Connection Charges/Cost of Extension of distribution system from AP supply category consumer for extension of Load.
34.	18.10.2017	HERC/PRO-37 of 2016	Haryana Power Purchase Centre		Application under section 86(1) of the Electricity Act, 2003 for the approval of the Hon'ble Commission for procuring the short term Non-solar RE power under RPO for FY 2016-17 from Himachal Pradesh State Electricity Board Ltd. (HPSEBL) through M/s Mittal Power Processor Pvt. Ltd. (MPPC) (an Inter-State trading licensee).
35.	27.10.2017	HERC/PRO-33 of 2018	Haryana Power Purchase Center		Petition under Section 86 (i) (b) for approval of Power Purchase Agreement from Unchahar-IV of FGUTPS of NTPC.
36.	13.11.2017	HERC/PRO-24 of 2017	Haryana Power Purchase Centre		Application / Petition under section 86(1)(b) of the Electricity Act, 2003 for the approval of the Commission for procuring of power at regulated tariff from 110 MW (2X55 MW) Chuzachen Hydro Electric Project situated at East District, Sikkim.
37.	13.11.2017	HERC/PRO-26 of 2017	Haryana Power Purchase Centre		Application under section 86(1)(b) of the Electricity Act, 2003 for the approval of the Commission for procuring of power at regulated tariff from 96 MW (2X48 MW) Jorethang Loop Hydro Electric Project situated at Jorethang, South District, Sikkim.
38.	14.11.2017	HERC/PRO-16 of 2017	Haryana Power Purchase Centre	M/s K2 Power Gen Pvt. Ltd.	Petition under Section 86(1)(b) of Electricity Act for approval of purchase of power from M/s K2 Power Gen Pvt. Ltd. of 2000 KW Capacity Grid Connected Biomass Gasifier Power Plant proposed in State of Haryana on self-identified basis, allocated by HAREDA along with PPA to meet the

Sr. No.	Order Date	Petition No.	Petitioner	Respondent	Subject
					Non Solar RPO targets.
39.	16.11.2017	HERC/PRO-55 of 2017	Haryana Power Purchase Centre		Petition under section 86(1) (b) of electricity act for approval of purchase of Additional Quantum of Power from Karcham Wangtoo Hydro Electric Project (KWHEP) owned by Himachal Baspa Company Limited (a subsidiary of JSW energy) through M/S Power Trading Corporation (PTC) under existing Power Purchase Agreement.
40.	24.11.2017	HERC/PRO-79 of 2017	Haryana Power Purchase Centre		Application for procurement of 250 MW Wind Power from RFS floated by SECI in 2nd phase of 1000 MW ISTS Grid connected wind projects to fulfill the Non-Solar PRO targets on long term basis (25 Years).
41.	30.11.2017	HERC/PRO-25 of 2017	Haryana Power Purchase Centre		Application under section 86 1 b of the Electricity Act 2003 for the approval of the Honble Commission for procuring of power at regulated tariff from 97 MW Teshiding Hydro Electric Project situated at Tashiding West District Sikkim.
42.	01.03.2018	HERC/PRO-7 of 2017	Nile Condominium Association, Gurgaon	DHBVNL	Complaint under section 142, 146 and 149 of Electricity Act, 2003 for violating the order dated 29.07.2016 passed by the Consumer Grievance Redressal Forum, Haryana in complaint no. 1356/2016 as the Respondents keeps on raising the bills without complying the order passed by the Forum and without issue the revised bill and deducting the 4 percentage units from the total consumed units and also for violating the various regulation of Haryana Electricity Regulatory Commission (Guidelines for Establishment of Forum for Redressal of Grievances of the Consumers, Electricity Ombudsman and Consumer Advocacy) Regulations, 2016 notified on 29.07.2016.
43.	01.03.2018	HERC/PRO-9 of 2017	ESSEL Tower Residential Welfare Association, Gurgaon	DHBVNL & Others	Complaint under section 142, 146 and 149 of Electricity Act, 2003 for violating the order dated 29.07.2016 passed by the Consumer Grievance Redressal Forum, Haryana in complaint no. 1368/2016 as the respondent keeps on raising the bills without complying the order passed by the Forum and without issue the revised bill and deducting the 4 percentage units from the total consumed units and also for violating the various regulation of

Sr. No.	Order Date	Petition No.	Petitioner	Respondent	Subject
					Haryana Electricity Regulatory Commission (Guidelines for Establishment of Forum for Redressal of Grievances of the Consumers, Electricity Ombudsman and Consumer Advocacy) Regulations, 2016 notified on 29.07.2016.
44.	01.03.2018	HERC/PRO-22 of 2017	Haryana Power Purchase Centre		Petition to seek in-principle approval of the Commission to purchase 250 MW of Solar Power from SECI under VGF Scheme.
45.	15.03.2018	HERC/PRO-62 of 2017	Unitech Ltd.	The CGM / Commercial, DHBVNL, Hisar	Petition/complaint under section 142 read with Regulations issued by this Hon'ble Commission for establishment of Forum for Redressal of Grievances of the Consumers etc and for penalizing the respondent for non-execution of the order dated 19.01.2017 of the Forum of Redressal of Consumer Grievances, DHBVNL, in Case no. 1418/2016 and its direction dated 01.06.2017.
46.	15.03.2018	HERC/PRO-50 of 2017	Haryana Power Purchase Centre		Application for approval of Draft NIT and PPA to be floated for procurement of 200 MW of Wind Power for Long Term (25 Years) from ISTS connected Wind Power Projects through tariff based competitive bidding process.
47.	15.03.2018	HERC/PRO-58 of 2017	UHBVNL		Petition for True-up of fixed cost of DCRTTP and RGSTPP Plants of HPGCL for FY 2013-14.
48.	15.03.2018	HERC/PRO-12 of 2017	Haryana Power Purchase Centre		Petition under section 86(1)(B) of Electricity Act for approval of source of Power – Pragati Power-III Bawana.
49.	15.03.2018	HERC/RA-3 of 2017	HVPNL		Petition under section 10(1)(h) of Haryana Electricity Reform Act, 1997, section 94 of the Electricity Act, 2003; read with Regulations 78, 79, 80, 85 to 91 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2004 seeking review and/or modification and/or clarification of the order dated 30th May 2017 passed by the Hon'ble Commission in Case No. HERC/PRO-15 of 2017 with respect to the True up of the Aggregate Revenue Requirement (ARR) for Transmission Business & State Load Dispatch Centre (SLDC) for FY 2015-16, Annual (Mid-Year) Performance Review for FY 2016-17 and Determination of Transmission Tariff and SLDC Charges for the FY

Sr. No.	Order Date	Petition No.	Petitioner	Respondent	Subject
					2017-18.
50.	16.03.2018	HERC/PRO-33 of 2017	M/s Oasis Commercial Pvt. Ltd., New Delhi	Haryana Power Purchase Centre	Application seeking clarification and directions under Regulation 70 & 72 of the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of tariff for Renewable Energy Sources, Renewable Purchase Obligations and Renewable Energy Certificates) Regulations, 2010 read with amendments issued from time to time.
51.	22.03.2018	HERC/PRO-26 of 2015 HERC/PRO-28 of 2015	National Solar Energy Federation of India (NSEFI) Indian Wind Power Association	Haryana Power Purchase Centre (HPPC) & Ors. Haryana Power Purchase Centre and Others	<p>Petition for enforcement of the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2010 (RPO Regulation) on the obligated entities in the State of Haryana. AND</p> <p>Petition under section 86 (1) (e) of the Electricity Act, 2003 read with Regulation 64, 65 & 67 of the Haryana Electricity Regulatory Commission (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2010 (RPO Regulation) and its subsequent amendments seeking directions for compliance of the Renewable Purchase Obligation imposed upon the obligated entities in the State of Haryana.</p>

Annexure-B

Distribution & Retail Supply Tariff approved by the Commission for the FY 2017-18 (applicable w.e.f. 01.07.2017)

Sr. No.	Tariff for 2017-18 (w.e.f. 01.07.2017)			
	Category of consumers	Energy Charges (Paisa / kWh or/ kVAh)	Fixed Charge (Rs. per kW per month of the connected load / per kVA of sanctioned contract demand (in case supply is on HT) or as indicated	MMC (Rs. per kW per month of the connected load or part thereof)
1	Domestic Supply			
	Category I: (Total consumption up to 100 units per month)			
	0 - 50 units per month	270/kWh	Nil	Rs. 115 up to 2 kW and Rs. 70 above 2 kW
	51-100	450/kWh	Nil	
	Category II: (Total consumption more than 100 units/month and up to 800 units/month))			
	0-150	450/kWh	Nil	Rs 125 upto 2 kW and Rs.75 above 2 kW
	151-250	525/kWh	Nil	
	251-500	630/kWh	Nil	
	501-800	710/kWh	Nil	
	Category III:			
801 Unit and above	710/kWh (flat rate no telescopic benefits)	Nil	Rs. 125up to 2 kW and Rs.75 above 2 kW	
2	Non Domestic			
	Upto 5 kW (LT)	635/kWh	Nil	Rs. 235/kW
	Above 5 kW and Up to 20 kW	705/kWh	Nil	
	Above 20 kW and upto 50 KW (LT)	660/kVAh	160 / kW	Nil
	Existing consumers above 50 kW upto 70 kW (LT)	695/kVAh	160 / kW	Nil
	Consumers above 50 kW (HT) New	675/kVAh	160 / kW	
3	HT Industry (above 50 kW)			
	Supply at 11 KV	665/kVAh	170/kVA	Nil
	Supply at 33 KV	655/kVAh	170/kVA	Nil
	Supply at 66 kV or higher	645/kVAh	170/kVA	Nil
	Supply at 220 kV	635/kVAh	170/kVA	NIL
	Supply at 400 kV	625/kVAh	170/kVA	NIL
	Arc furnaces/ Steel Rolling Mills also applicable to Open Access	695 Paisa per kVAh if supply is at 11 kV (See note 2 below)	190/kVA	Nil
4	LT Industry - upto 50 kW			
	Upto 10 KW	635/kVAh	Nil	Rs. 185/kW
	Above 10 KW & upto 20 kW	665/ kVAh	Nil	Rs. 185/kW
	Above 20 KW and upto 50 KW	640/kVAh	Rs 160 on 80% of CL	Nil
	Existing consumers above 50 kW upto 70 kW (LT)	665/kVAh	Rs 160 on 80% of CL	Nil
5	Agriculture Tube-well Supply			
	Metered:	10/kWh	Nil	Rs. 200 / BHP per year
	(i) with motor upto 15 BHP			
	(ii) with motor above 15 BHP	8/kWh	Nil	
	Un-metered (Rs. / Per BHP / Month):	Nil	Rs. 15 / Per BHP / Month	Nil
	(i) with motor upto 15 BHP			
	(ii) with motor above 15 BHP	Nil	Rs. 12 / Per BHP / Month	Nil
6	Public Water Works	735/kWh	180/kW or BHP except street Light	Nil
7	Lift Irrigation			
8	MITC			
9	Street Light			
10	Railway Traction & DMRC			
	Supply at 11 KV	655/kVAh	160/kVA	Nil
	Supply at 33 KV	645/kVAh	160/kVA	
	Supply at 66 or 132 kV	635/kVAh	160/kVA	
	Supply at 220 kV	625/kVAh	160/kVA	
11	DMRC			
	Supply at 66 kV or 132 kV	635/kVAh	160/kVA	
12	Bulk Supply			
	Supply at LT	650/kVAh	160/kW or Rs. 160/kVA as applicable (see note 4)	Nil
	Supply at 11 kV	640/kVAh		Nil
	Supply at 33 kV	630/kVAh		NI


	Supply at 66 or 132 kV	620/kVAh		Nil
	Supply at 220 kV	615/kVAh		Nil
13	For total consumption in a month not exceeding 500 units/ flat/dwelling unit (DU).	525 /kWh	Rs. 100 /kW of the recorded demand	Nil
	For total consumption in a month exceeding 500 units/flat/ DU.	620 /kWh	Rs. 100 /kW of the recorded demand	Nil
14	Independent Hoarding / Decorative Lightning	854/kWh	180/kW	Nil
15	Temporary Metered supply	Energy charges 1.5 times the energy charges of relevant category for which temporary supply has been sought plus fixed charges/ MMC at normal rates of relevant consumer category.		

Notes:

1. Energy charges in case of Domestic consumers are telescopic in nature up to the consumption of 800 Units / month. In case of consumption more than 800 units/month, no slab benefit shall be admissible and tariff applicable will be 710 paisa/kWh for total consumption.
2. In case of Arc furnaces/ Steel Rolling Mills for supply at 33 kV and above, the HT Industrial tariff at the corresponding voltage level shall be applicable.
3. Fixed charges for HT Industrial supply and Bulk Supply category are in Rs./kVA of Contract Demand. For Railways and DMRC, the fixed charges are in Rs./kVA of the billable demand.
4. In case of Bulk Supply Consumers (other than Bulk Supply – DS), the fixed charges are in Rs./kW of the connected load where contract demand is not sanctioned and in Rs./kVA of contract demand where contract demand is sanctioned.
5. 80% of the connected load shall be taken into account for levying fixed charges where leviable in case of LT industrial Supply.
6. Fixed charges for unmetered AP consumers, MITC and Lift Irrigation category are in Rs. / BHP / month.
7. Fixed charges for Bulk Supply Domestic are in Rs. / kW of the recorded demand.
8. Under Bulk Supply (Domestic) category no benefit of lower slab shall be admissible in the higher consumption slabs. Total consumption shall be charged at a single tariff depending upon the average consumption/flat/residential unit for that month.
9. In case of single point supply as per HERC (Single Point Supply to Employers' Colonies, Group Housing Societies and Residential or Commercial cum Residential Complexes of Developers) Regulations, 2013, Bulk Supply (Domestic Supply) tariff shall be applicable. A rebate of 4% in

case of supply at 11 kV and 5% in case of supply at higher voltage in the energy consumption as recorded at Single Point Supply meter shall be admissible. NDS load, if any, beyond the prescribed limit as per schedule of tariff, the NDS tariff shall be applicable on monthly consumption corresponding to the NDS load as detailed in the said Regulation. The Bulk Supply (Domestic) Tariff shall apply only to the consumer categories covered by the Single Point Supply Regulations notified by the Commission

10. In addition to the tariff as above, the Discoms shall levy FSA as per HERC (Terms and Conditions for Determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply under Multi Year Tariff Framework) Regulations, 2012.
11. The above tariff does not include Electricity Duty, Municipal Tax and FSA.
12. In case of Health and Educational Institutions having a total load exceeding 20 kW, these shall be treated as non-domestic category where the entire load is NDS. However, if there is mixed load or there is some other category's load (other than Industrial) in the total load and if such other load exceeds 10 % of the total load then Bulk Supply tariff shall be applicable.
13. The surcharge of 30 paise/ per unit arc furnace/ steel rolling mills shall also be applicable on Open Access power.
14. The fixed charge for HT industrial consumers with contract demand of 4 MVA and above shall be Rs. 180/ kVA/month.
15. The incentive on installation of solar system shall be Rs. 1/- per unit only for all DS consumers up to 31.03.2018.
16. The Electricity Duty, Municipal Tax and FSA shall be charged at kWh.
17. The Schedule of tariff for supply of electricity by the Discoms shall get modified accordingly.
18. The consumers who will deposit advance payment online through RTGS/NEFT in the banks authorized by the Discoms equivalent to 120% of energy charges paid in the previous year, within one month of this Order, shall be given a discount of equivalent to Savings Bank rate till the time entire advance is adjusted.

 राज्यपाल	भारतीय प्रमुख महालेखाकार (सेवाचौका) हरियाणा प्लॉट नं. 5, सेक्टर 33-बी, दक्षिण मार्ग, चण्डीगढ़ - 160020 OFFICE OF THE PRINCIPAL ACCOUNTANT GENERAL (AUDIT) HARYANA, PLOT NO.5, SECTOR 33-B, DAKSHIN MARG, CHANDIGARH- 160020 No. ES-1/CA-III/HERC/BS-17-18/2019-20/290 दिनांक 04.07.19	पंजीकृत 11/7/19 Chairman Secretary A-DEPTO
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प्रिय श्री
 No 9426 /CFMS
 Date:- 8/7/19

मैं, एतद् द्वारा Electricity Act, 2003 की धारा 104(2) के अन्तर्गत हरियाणा विद्युत नियामक आयोग की 31 मार्च 2018 को समाप्त हुए वर्ष की प्रतिवेदन संलग्न कर रही हूँ। जैसा कि Electricity Act, 2003 की धारा 104(4) में अपेक्षित है, प्रतिवेदन को राज्य विधान सभा में प्रस्तुत करें तथा प्रस्तुति की तिथि से इस कार्यालय को यथाशीघ्र अवगत करवाने की कृपा करें।

भवदीया,
 — हस्ता —
 (नमिता सेखॉ)

श्री जिलोक चंद गुप्ता, आई.ए.एस,
 अतिरिक्त मुख्य सचिव,
 विद्युत विभाग, हरियाणा सरकार,
 9वां तल, मुख्य सचिवालय,
 सेक्टर-01 चण्डीगढ़।

उपरोक्त की प्रति :
 ✓ प्रतिवेदन और प्रबंधन पत्र की प्रति सचिव, हरियाणा विद्युत नियामक आयोग, बेज नं. 33-36, सेक्टर-4, पंचकुला को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित है।

सुनीता बलिपा
 व. उप महालेखाकार
 (आर्थिक क्षेत्र I)

H.E.R.C. PANCHKULA
 08 JUL 2019
 RECEIVED

SEPARATE AUDIT REPORT OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA ON THE ANNUAL ACCOUNTS OF HARYANA ELECTRICITY REGULATORY COMMISSION FOR THE YEAR ENDING 31 MARCH 2018.

1. We have audited the attached Balance Sheet of Haryana Electricity Regulatory Commission as at 31 March 2018 and Receipt and Payments Account and Income and Expenditure Account for the year ended on that date under section 19(2) of the Comptroller and Auditor General's (Duties, power and condition of services) Act 1971 read with section 104(2) of the Electricity Act, 2003. These financial statements are the responsibility of the Commission's management. Our responsibility is to express an opinion on these financial statements based on our audit.

2. This Separate Audit Report contains the comments of the Comptroller and Auditor General of India (CAG) on the accounting treatment only with regard to classification, conformity with the best accounting practices, accounting standards and disclosure norms etc. Audit observation on financial transactions with regard to compliance with the law, rules and regulations (propriety and regulatory) and efficiency-cum-performance aspects etc, if any, are reported through Inspection Reports/ CAG's Audit Reports separately.

3. We conducted our audit in accordance with the auditing standards generally accepted in India. These standards require that we plan and perform the audit to obtain reasonable assurance whether the financial statements are free from material mis-statement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by the management, as well as evaluating overall presentation of financial statements. Based on our audit, we report that:-

(i) We have obtained all the information and explanations, which to the best of our knowledge and belief were necessary for purpose of our audit;

(ii) The Balance Sheet, Receipt and Payment Account and Income and Expenditure Account dealt with by this report have been drawn up in the format prescribed by the State Government in consultation with the CAG under section 104 (1) of the Electricity Act 2003;

(iii) In our opinion, proper books of accounts and other relevant records have been maintained by the Commission as required under section 104 (1) of the Electricity Act 2003 in so far as it appears from our examination of such books.

(iv) We further report that:

1. Balance Sheet

1.1 Current liabilities & Provisions (Schedule- 7)


Provisions	₹13.73 crore
Current Assets, loans & Advances (Schedule 11):	₹17.17 crore

HERC has constituted two Trust funds namely HERC Employees Pension Trust and HERC Employees Group Gratuity Trust in November 2016 and June 2016 respectively for meeting retirement obligations of its employees. HERC engaged LIC for carrying out actuarial valuation of its retirement obligations. LIC in February 2018 intimated the retirement obligations of HERC as ₹ 11.35 crore (Gratuity- ₹ 0.98 crore, Leave Encashment- ₹0.92 crore and Pension- ₹ 9.45 crore). HERC paid ₹10.00 crore to LIC (₹ 0.92 crore for Group Leave Encashment Scheme directly to LIC and ₹8.10 crore through Pension Trust and ₹0.98 crore through Group Gratuity Trust) for meeting its retirement obligations. Thus, against the total liability of ₹11.35 crore, ₹10.00 crore were paid to LIC and provision for ₹1.35 crore was required to be created in the accounts. HERC has disclosed provisions of ₹11.35 crore against the retirement obligations under the head 'Current Liability & provision' and ₹10.00 crore was disclosed as loans and advances to HERC Employees Pension Trust, HERC Employees Group Gratuity Trust and LIC. This has resulted in overstatement of Current Liabilities & Provisions and Current Assets by ₹10.00 crore.

**For and on the behalf of the
Comptroller & Auditor General of India**

Place: Chandigarh



Date:


(Namita Sekhon)
Principal Accountant General (Audit)
Haryana

Annexure-1 to Separate Audit Report

- 1. Adequacy to Internal Audit System:** There exists pre-audit system which is adequate and commensurate with the size and nature of the activities of the commission.
- 2. Adequacy of Internal Control System:** Internal Control System is adequate and commensurate with the size and nature of the activities of the commission.
- 3. System of Physical verification of Fixed Assets:** The Physical verification of fixed assets has not been carried out by the management for the year 2017-18.
- 4. System of Physical verification of Inventory:** There is no inventory as per Schedule 11 of Balance sheet of the Commission.
- 5. Regulatory and payment of Statuary dues:** The Commission is regular in depositing undisputed statutory dues including provident fund, Employee's State insurance and other statutory dues with the appropriate authorities.


Sr. Audit Officer

 सत्यमेव जयते	<p> भारतीय प्रमुख महालेखाकार (वैसायतीका) हर्षियाणा प्लॉट नं. 5, सेक्टर 33-बी, दक्षिण मार्ग, चण्डीगढ़-160020 OFFICE OF THE PRINCIPAL ACCOUNTANT GENERAL (AUDIT) HARYANA, PLOT NO.5, SECTOR 33-B, DAKSHIN MARG, CHANDIGARH- 160020 No. ES-1/CA-III/HERC/BS-17-18/2018-19/ दिनांक </p>	
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To

The Secretary,
Haryana Electricity Regulatory Commission,
Bays No. 33-36, Sector-4,
Panchkula.

Subject: Management Letter.

Sir,

During the Audit of Annual Accounts of HERC for the year 2017-18,
following points were noticed:

Income & Expenditure Statement

1. Income

Fees/Subscription (Schedule 14): ₹ 8.81 crore

As per HERC Fee Regulations, annual license fee shall be paid in advance at the commencement of each financial year (by 10th April every year). HERC during 2010, granted license to Jhajjar KT Transco Pvt Ltd (JKTTPL) to establish, operate and maintain transmission line and associated facilities under Electricity Act, 2003. JKTTPL being a licensee pays annual license fee to HERC in the month of April every year. The Company paid ₹ 0.20 crore (prescribed annual fee) for the year 2017-18 on 10.04.2017 and ₹ 0.20 crore for the year 2018-19 on 31 March 2018. As ₹ 0.20 crore received during March 2018 pertains to the year 2018-19, it should not be included in the income for the year 2017-18 and should have been disclosed as 'Income received in advance' under the head 'Current Liabilities'. This has resulted in understatement of Current liabilities and over statement of Income by ₹ 0.20 crore.

2. Income

Interest Earned (Schedule 17): ₹ 0.98 crore

The above incorrectly includes ₹ 0.03 crore being the interest earned during the year 2017-18 on fixed deposit receipts (FDR) invested from the Provident Fund amount but shown as own income in the Income and Expenditure account under the head 'Interest Earned'. This has resulted in overstatement of Income and Corpus/Capital fund by ₹ 0.03 crore.

3. Significant Accounting Policies (Schedule 24)

The HERC in its accounting policy no. 3.3 for the Annual accounts for the year 2016-17 disclosed that assets costing ₹ 5000 or less each are fully depreciated but this policy has been discontinued in the year 2017-18. This change in the accounting policy has not been disclosed in significant accounting policy.

The compliance/rectification of above points may be done during finalization of Financial Statements for the year 2018-19.

Yours faithfully,



**Sr. Deputy Accountant General
Economic Sector -I**



HARYANA ELECTRICITY REGULATORY COMMISSION

Bays No. 33 - 36, Sector – 4, Panchkula-134109

Telephone No. 0172-2582531; Fax No. 0172-2572359

Website: - www.herc.gov.in, E-mail: herc-chd@nic.in

To

The Principal Accountant General (Audit), Haryana,
Plot No. 5, Sector-33/B,
Dakshin Marg, Chandigarh-160020

Memo No. 5003/HERC/Acctts.

Dated: 13.03.2019

Subject: Draft Separate Audit Report of the Comptroller and Auditor General of India on the accounts of Haryana Electricity Regulatory Commission for the year ended 31 March 2018.

I am directed to invite your kind attention to your office letter No. ES-I/CA-III/HERC/BS-17-18/2018-19/552 dated 04.02.2019 on the subject cited above and to say that point wise reply is given as under: -

1.	Balance Sheet	
1.1	Current liabilities & Provisions (Schedule-7) Provisions	
	13,72,86,602/-	
	Current Assets, loans & Advances (Schedule 11):	
	17,16,69,266/-	
	HERC has constituted two Trusts i.e. HERC Employees Pension Trust and HERC Employees Group Gratuity Trust in November 2016 for meeting retirement obligations of its employee. HERC engaged LIC for carrying out actuarial valuation of retirement obligations. The LIC in February 2018 intimated that the retirement obligation of HERC at 11.35 crore (Gratuity- 0.98 crore, Leave encashment- 0.92 crore and Pension- 9.45 crore). HERC paid 10.00 crore to LIC (0.92 crore for Group Leave Encashment Scheme directly and 8.10 crore through Pension trust and 0.98 crore through Group Gratuity trust) for meeting its retirement obligation. Thus, against the total liability of 11.35 crore only 10.00 crore were paid to LTC and provision for 1.35 crore was to be created in the accounts. HERC has disclosed provisions of 11.35 crore against the retirement	The total liability was determined as per actuarial valuation provided by the LIC i.e. 11.35 (valuation attached). The net effect of the entries is same and in light of the above para may kindly be dropped.

	obligations under the head Current Liability & provision and 10.00 crore was disclosed as loans and advances to HERC Employees Pension Trust, HERC Employees Group Gratuity Trust and LIC. This has resulted in overstatement of Current Liabilities & Provisions and Current Assets by 10.00 crore.					
1.2	Assets					
	Current Assets, loans & Advances (Schedule 11): 17,16,69,266/-					
	<p>The CERC vide its order dated 05.11.2015 granted the status of Deemed Distribution Licensee to the Indian Railways under section 14 of the Electricity Act, 2003. HERC also confirmed the above status vide its order dated 23.02.2017. As per regulation 3 (2) (c) of the HERC (Fee) Regulation, 2005, 2nd Amendment Regulations, 2016 dated 28.02.2017, the deemed Licensee shall be liable to pay to the Commission an Annual License Fee subject to a minimum of 0.20 crore.</p> <p>The above fee should have been recovered during the year 2017-18. But such fee was neither received nor shown as debtors/receivables during the year 2017-18 under the head Current Assets, loans & Advances. This has resulted in understatement of Current Assets and income/Corpus fund by 0.20 crore during the year.</p>	<p>The relevant clause of the HERC Fee Regulations, 2016 cited by the Audit is reproduced as under:-</p> <table><tr><td>2.</td><td>Annual Fee for Transmission/ Distribution/ Trading Licensees</td></tr><tr><td>(c) Deemed licensees</td><td>10.04% of the amount of the Annual Revenue of the year based on the estimated energy to be handled at input periphery of the licensee and average ARR of Distribution Licensees of the State per unit of the input energy at input periphery of the Licensees for the previous year, subject to a minimum of Rs. 20 lakh and maximum of Rs. 2.8 Crore.</td></tr></table> <p>From the bare perusal of the abovementioned clause it is apparent that fee is applicable only when deemed licensee files any application/petition for getting the tariff determined. At present no petition has been filed for determination of tariff by NR as deemed licensee. Further, in the present case the petition is still pending in the Commission for determination of various charges to be recovered from Northern Railways in view of the fact that it has started availing power through open access and ceased to be the consumer of DISCOMs. So far as the issue of Northern Railway being deemed licensee is concerned, this status was granted to them by 3rd proviso to section 14 of the Electricity Act, 2003 and not pursuant to any petition for license by Northern Railways (NR).</p> <p>Hence, as far as HERC is</p>	2.	Annual Fee for Transmission/ Distribution/ Trading Licensees	(c) Deemed licensees	10.04% of the amount of the Annual Revenue of the year based on the estimated energy to be handled at input periphery of the licensee and average ARR of Distribution Licensees of the State per unit of the input energy at input periphery of the Licensees for the previous year, subject to a minimum of Rs. 20 lakh and maximum of Rs. 2.8 Crore.
2.	Annual Fee for Transmission/ Distribution/ Trading Licensees					
(c) Deemed licensees	10.04% of the amount of the Annual Revenue of the year based on the estimated energy to be handled at input periphery of the licensee and average ARR of Distribution Licensees of the State per unit of the input energy at input periphery of the Licensees for the previous year, subject to a minimum of Rs. 20 lakh and maximum of Rs. 2.8 Crore.					

		<p>concerned, NR is a electricity consumer/ Open Access consumer.</p> <p>The file pertaining to the case no. HERC/PRO-11 of 2017 filed by DHBVNL relating to “seeking clarification on various applicable charges under Clause 19, 20, 21, 22, 23, 24, 57, 58 and 59 of Haryana Electricity Regulatory Commission (Terms and conditions for grant of connectivity and open access for intra State transmission and distribution system) Regulations, 2012 (No. 25/HERC/2012 dated 11.01.2012) to be levied on Northern Railways (Deemed Distribution Licensee) for availing medium term open access” was already supplied. In view of the same, it is requested that the para may kindly be dropped.</p>
2.	Income & Expenditure Statement	
2.1	Income	
	Interest Earned (Schedule 17): 98,13,301/-	
	<p>Above includes 0.03 crore being the interest earned on FDR which was invested from General Provident Fund account during the year 2017-18. This interest income has been shown as income in the Income and Expenditure Account under the head “Interest Earned” whereas it should have been shown distinctly under Investment of Provident fund. The same observation was raised during Accounts Audit for the year 2016-17. The Commission in its reply dated 27.04.2018 also admitted the fact and assured to implement the same during the year 2017-18. But this income is again shown under the same head during the year 2017-18.</p>	<p>In accordance with the observation of Audit it is assured that due care would be taken in the accounts for FY 2018-19.</p> <p>In view of the above, it is requested that the para may kindly be dropped.</p>
2.2	Income	
	Fees/Subscription (Schedule 14): 8,80,61,064/-	
	<p>As per HERC Fee Regulations, annual license fee shall be paid in advance at the commencement of each financial year (by 10th April every year). HERC during 2010, granted license to Jhajjar KT Transco Pvt Ltd (JKTTPL) to establish, operate and maintain transmission line and associated facilities under Electricity Act (EA 2003). JKTTPL being a licensee pays annual license fee to HERC in the month of April every year. The Company</p>	<p>Observations of the Audit have been perused and it is informed that no separate annual petition is filed by M/s Jhajjar KT Transco Pvt. Ltd. the fee is paid by them as per the provisions of the fee regulations and the same is taken into account as and when the fee is submitted by the licensee. It is added that the fee being paid is not in the nature of licensee fee.</p> <p>Further, the Commission</p>

	paid 0.20 crore (prescribed annual fee) for the year 2017-18 on 10.04.2017 and 0.20 crore for the year 2018-19 on 31 March 2018. As 0.20 crore received during March 2018 pertains to the year 2018-19, it should not be included in the income for the year 2017-18 and should have been disclosed as 'Income received in advance' under the head 'Current Liabilities'. This has resulted in understatement of Current liabilities and over statement of Income by 0.20 crore.	determines the annual unitary charges to be recovered by M/s Jhajjar KT Transco Pvt. Ltd in accordance with the prescribed methodology as part of its annual order on determination of ARR and Transmission Tariff of HVPNL. The unitary charges so determined are recovered by HVPNL from the beneficiaries of the Transmission System and passed on to M/s Jhajjar KT Transco Pvt. Ltd. In view of the above facts, it is requested that the para may kindly be dropped.
3.	Significant Accounting Policies (Schedule 24)	
3.1	The HERC in the accounting policy 3.1 disclosed that depreciations is provided on the Straight Line Method as per useful life as specified in Schedule II of the Companies Act 2013. It did not disclose that depreciation is provided upto 95 percent value of the fixed assets on the Straight Line Method as per useful life as specified in Schedule II of the Companies Act 2013 and balance 5 percent is treated as residual value. The accounting policy is deficient to that extent.	As per the observation of the Audit, disclosures would be duly made in the Final Accounts for the FY 2019-20. In view of the above, it is requested that the para may kindly be dropped.
3.2	The HERC in accounting policy 3.3 for the annual accounts for the year 2016-17 disclosed that Assets costing Rs. 5000 or less each are fully depreciated but this policy has been discontinued for the year 2017-18. This change in accounting policy has not been disclosed in significant accounting policy.	As per the observation of the Audit, disclosure would be duly made in the Final Accounts for the FY 2019-20. In view of the above, it is requested that the para may kindly be dropped.

Therefore, I am directed to request that the above observation may kindly be treated as dropped with an intimation to this office.

Yours faithfully,
-Sd-
Secretary,
HERC, Panchkula

Haryana Electricity Regulatory Commission

BALANCE SHEET AS AT 31.03.2018

(Amount - Rs.)

<u>CORPUS / CAPITAL FUND AND LIABILITIES</u>		SCHEDULE	Current Year	Previous Year
CORPUS / CAPITAL FUND		1	8,34,43,728	15,59,19,454
RESERVES AND SURPLUS		2	***	***
EARMARKED / ENDOWMENT FUNDS		3	***	***
SECURED LOANS AND BORROWINGS		4	***	***
UNSECURED LOANS AND BORROWINGS		5	***	***
DEFERRED CREDIT LIABILITIES		6	***	***
CURRENT LIABILITIES AND PROVISIONS		7	14,30,29,051	2,54,84,794
TOTAL			22,64,72,779	18,14,04,248
<u>ASSETS</u>				
FIXED ASSETS		8	3,16,66,255	2,97,83,845
INVESTMENTS - FROM EARMARKED / ENDOWMENT FUNDS		9	2,31,37,258	1,96,77,245
INVESTMENTS - OTHERS		10	***	***
CURRENT ASSETS, LOANS, ADVANCES ETC.		11	17,16,69,266	13,19,43,158
MISCELLANEOUS EXPENDITURE			***	***
TOTAL			22,64,72,779	18,14,04,248
SIGNIFICANT ACCOUNTING POLICIES		24		
CONTINGENT LIABILITIES AND NOTES ON ACCOUNTS		25		


Secretary


Chairman

Haryana Electricity Regulatory Commission

INCOME AND EXPENDITURE ACCOUNT FOR THE YEAR ENDING 31.3.2018

		(Amount - Rs.)	
		Current Year	Previous Year
INCOME	Schedule		
Income from Sales / Services	12	---	---
Grants / Subsidies (Receipt from Consolidated Fund of the State)	13	---	---
Fees / Subscriptions	14	8,80,61,064	6,94,92,643
Income from Investments (Income on Investment from earmarked / Endowment Funds transferred to Funds)	15	---	---
Income from Royalty, Publication etc.	16	---	---
Interest Earned	17	98,13,301	64,72,578
Other Income	18	3,049	5,427
Increase / (decrease) in stock of Finished goods and work-in-progress	19	---	---
TOTAL (A)		9,78,77,414	7,59,70,648
EXPENDITURE			
Establishment Expenses	20	15,97,89,636	3,61,45,643
Other Administrative Expenses etc.	21	83,76,966	1,09,35,146
Expenditure on Grants, Subsidies etc.	22	---	---
Interest	23	---	---
Depreciation (Net Total at the year end - corresponding to Schedule 8)		16,10,681	11,84,856
TOTAL (B)		16,97,77,283	4,82,65,645
Balance being excess of Income over Expenditure (A - B)		(7,18,99,869)	2,77,05,003
Prior Period Expenses (including Depreciation)		5,75,857	16,511
Transfer to Special Reserve (Specify each)		---	---
Transfer to / from General Reserve		---	---
BALANCE BEING SURPLUS CARRIED TO CORPUS / CAPITAL FUND		(7,24,75,726)	2,76,88,492
SIGNIFICANT ACCOUNTING POLICIES	24		
CONTINGENT LIABILITIES AND NOTES ON ACCOUNTS	25		


Secretary


Chairman

Karnataka Electricity Regulatory Commission
RECEIPT AND PAYMENT ACCOUNT FOR THE YEAR ENDING 31.3.2018

RECEIPTS		Current Year	Previous Year	PAYMENTS		Current year	Previous year
				I. Expenses			(Amount -)
I. Opening Balances				a) Establishment Expenses		3,74,64,657	2,76,34,118
a) Cash in hand		9,283	38,121	b) Administrative Expenses		70,63,964	67,32,517
b) Bank Balances							
i) In Current accounts		5,86,000	7,629				
ii) In deposit Accounts		10,09,76,614	5,66,000				
iii) Fund Account			8,62,20,924				
II. Grants Received							
a) From Government of India							
b) From State Government							
c) From other sources							
III. Income on Investments from							
a) Earned / Endow Funds							
b) Own Funds (Other Investments)							
IV. Interest Received							
a) On Bank Deposits		1,36,85,732	2,74,540				
b) Loans, Advances etc.			56,316				
c) On Bank Deposits for GPF		900	7,25,005				
d) On TDS Refund							
V. Other Income							
FDR		10,14,33,796					
VI. Amount Borrowed							
VII. Any other receipts.							
a) Fee		8,80,57,408	7,37,82,828				
b) Sale of document		205	4,457				
c) Sale of old assets							
d) Misc. Receipt		2,844	500				
e) Fee under RTI Act		3,666	4,615				
f) Interest on License Fee							
g) Employee contribution of GPF							
h) Income Tax Refund		12,800	22,43,598				
i) Advance recovered from staff			2,73,140				
j) Refund from supplier			5,23,696				
k) Employer contribution to GPF etc. deposited back		301518					
l) Interest on Income Tax Refund		60	25,950				
VIII. Closing Balances							
a) Cash in hand							
b) Bank Balances							
i) In Current accounts							
ii) Deposit Accounts							
iii) Fund Account							
TOTAL		30,50,51,116	16,47,66,989	TOTAL		30,50,51,116	16,47,66,989

Udakar
Secretary

Arjun
Chairman