



# ANNUAL REPORT

(Pursuant to Section 104 and 105 of the Electricity Act 2003)

**FOR THE YEAR  
2016-17**



## **HARYANA ELECTRICITY REGULATORY COMMISSION**

**BAYS 33-36, SECTOR-4, PANCHKULA-134112**

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## **FOREWORD**

It gives me immense pleasure to present the Annual Report, alongwith accounts and audit report, of the Haryana Electricity Regulatory Commission (HERC) for the year 2016-17. The report highlights the progress made by the Haryana Electricity Regulatory Commission in fulfilling the objectives set out in the Electricity Act, 2003 and the policies framed by the Central Government thereto.

This Annual Report underscores the Commission's efforts to take forward the power sector in Haryana in an independent & transparent manner by striking a healthy balance between the interest of all stakeholders including the end users of electricity. While doing so the statute i.e. the Electricity Act, 2003 and Haryana Electricity Reforms Act, 1997, as well as the Regulations framed and notified by the Commission have been kept in mind. I am pleased to take note of the fact that with valuable inputs received from the stakeholders as well as the State Government. The regulated power utilities in Haryana have turned around and moved on to a sustainable growth path.

Date: 15.10.2018  
Place: Panchkula



(Jagjeet Singh)  
Chairman

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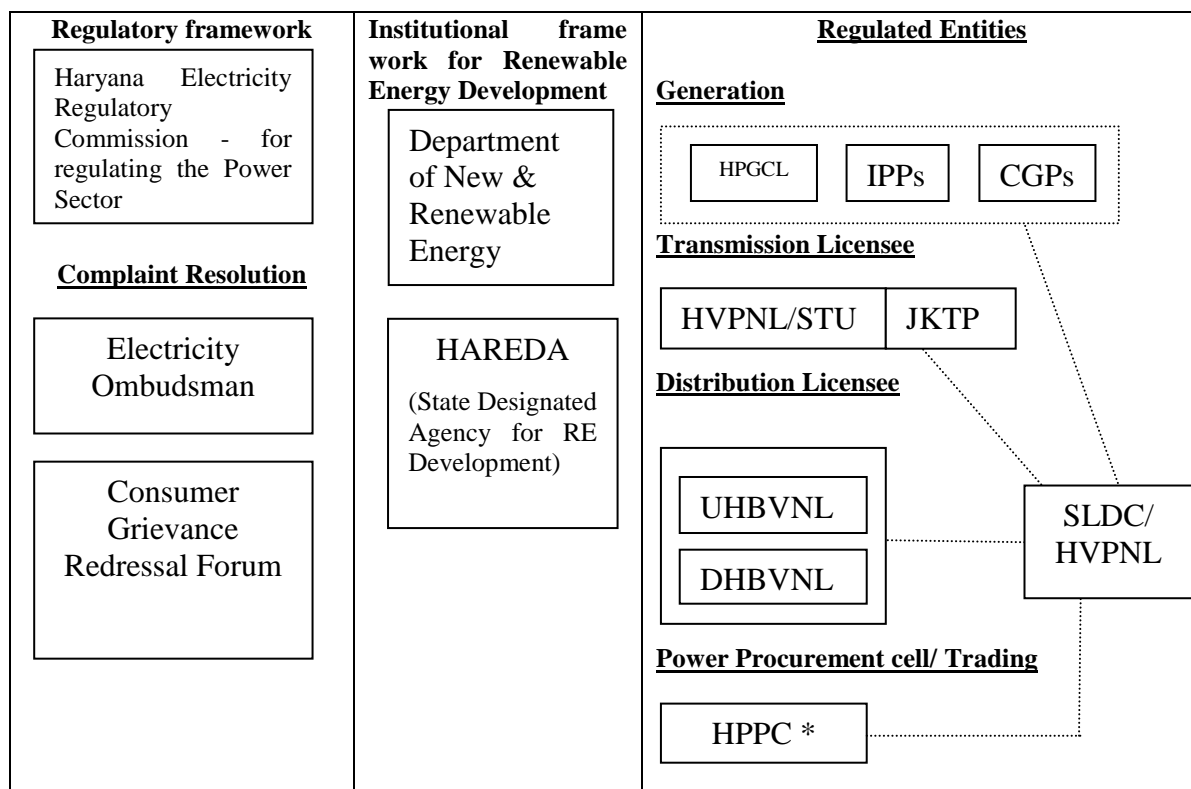
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## **CHAPTER-1**

### **OVERVIEW**

- 1.1** The Haryana Electricity Regulatory Commission was established on 17<sup>th</sup> August 1998 as per the enabling provisions of the Haryana Electricity Reform Act, 1997. Haryana was the second State in the country to initiate the process of comprehensive Reform & Restructuring of the Power sector. The Haryana Electricity Reform Act, 1997 (Act No. 10 of 1998) was passed by the Haryana State Legislative Assembly on 22<sup>nd</sup> of July 1997. After receiving the Presidential assent on 20<sup>th</sup> February 1998, this Act came into force on 14<sup>th</sup> August 1998. The Haryana State Electricity Board was unbundled into two corporate bodies namely Haryana Power Generation Corporation Limited (HPGCL) for the Generation of Power and Haryana Vidyut Prasaran Nigam Limited (HVPNL) for the Transmission & Distribution of power within the state of Haryana. Subsequently, the distribution and retail supply business of power was entrusted w.e.f. 1<sup>st</sup> July 1999 to Uttar Haryana Bijli Vitran Nigam Limited (UHBVNL) for north circles and to Dakshin Haryana Bijli Vitran Nigam Limited (DHBVNL) for south circles of Haryana.

An overview of the Power Sector Structure in Haryana is as below:-

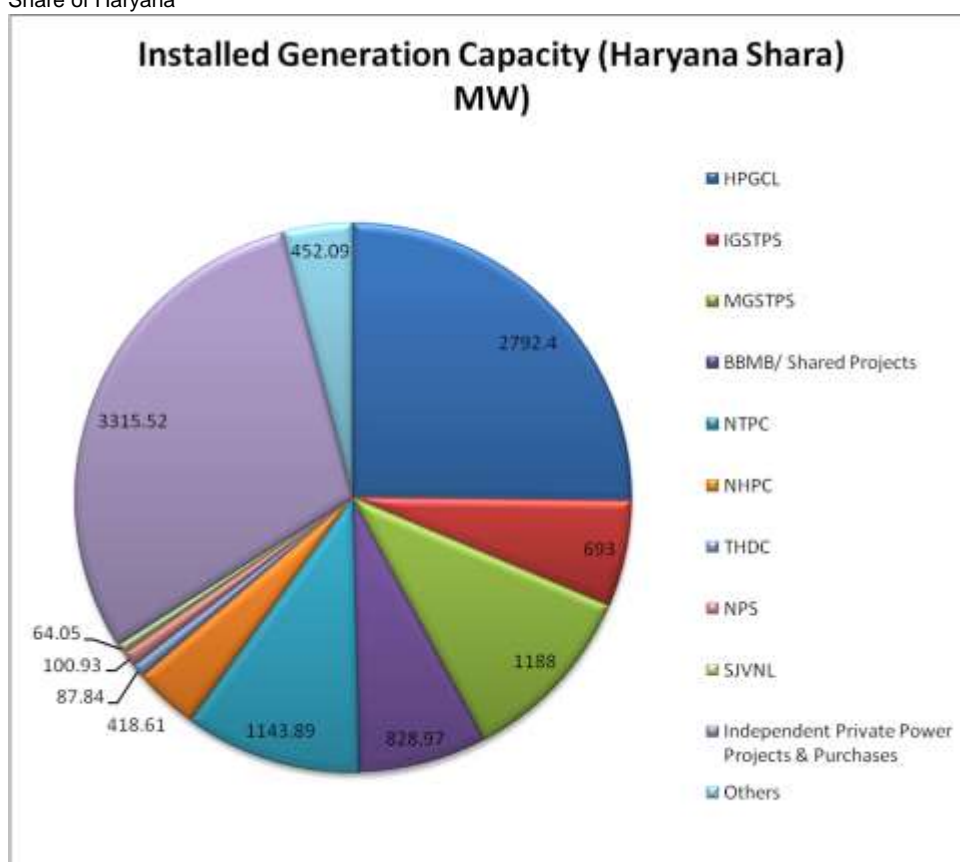


\* constituted vide Government of Haryana Notification no. 1/1/2008-1 Power, dated 11.04.2008, which is responsible for day to day procurement of power and related issues.

- 1.2 (a) The total generation capacity (MW) available in Haryana during the FY 2016-17 was 11085.30 MW, as detailed under:-

Sr. No.	Source	In MW Generation Capacity *
1.	HPGCL	2792.4
2.	IGSTPS	693.00
3.	MGSTPS	1188.00
4.	BBMB/ Shared Projects	828.97
5.	NTPC	1143.89
6.	NHPC	418.61
7.	THDC	87.84
8.	NPS	100.93
9.	SJVNL	64.05
10.	Independent Private Power Projects & Purchases	3315.52
11.	Others (includes RE Projects. Solar RE capacity is 126 MW and Non Solar RE capacity is 142 MW)	452.09
<b>Total:</b>		<b>11085.30</b>

- Share of Haryana



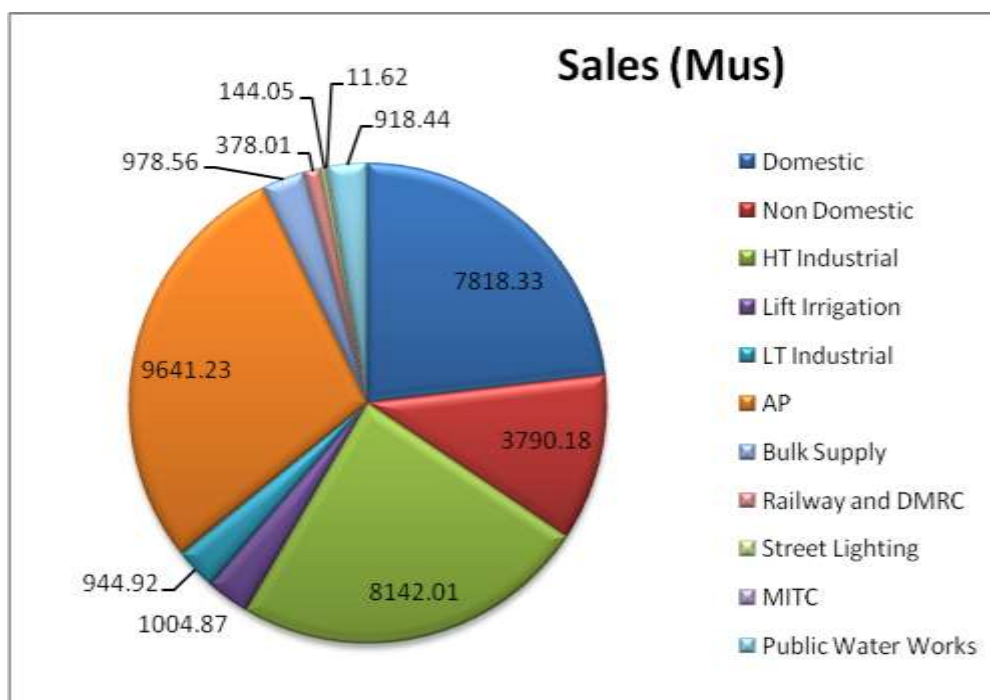
(b) Statistical data of installed transmission network (circuit km) and no of sub-stations in the State of Haryana during the FY 2016-17 is as under:-

Transmission Line	Circuit Km	No. Of Sub-Station	Remarks
765 KV	-	1	PGCIL Sub station
400 KV	965.147	20	11 PGCL, 2 BBMB, 7 HVPN
220 KV	5492.08	71	8 BBMB, 61 HVPN
132 KV	4685.37	185	
66 KV	3228.76	135	
<b>Total:</b>	<b>14371.364</b>	<b>412</b>	

(c) Category-wise sale (MUs) during the FY 2016-17 was as under:-

	Consumer Category	UHBVNL	DHBVNL	Total	%age
1	Domestic	3229.17	4589.16	7818.33	23.15
2	Non Domestic	1241.53	2548.65	3790.18	11.22
4	HT Industrial	3620.41	4521.60	8142.01	24.10
5	Lift Irrigation	856.58	148.29	1004.87	02.97
6	LT Industrial	45.97	898.95	944.92	02.79
7	AP	4026.71	5614.52	9641.23	28.54
8	Bulk Supply	301.96	676.60	978.56	02.89
9	Railway and DMRC	180.56	197.45	378.01	01.11
10	Street Lighting	52.26	91.79	144.05	0.426
11	MITC	11.62	-	11.62	0.34
12	Public Water Works	393.53	524.91	918.44	02.71
	<b>TOTAL</b>	<b>13960.31</b>	<b>19811.92</b>	<b>33772.22</b>	<b>100.00</b>

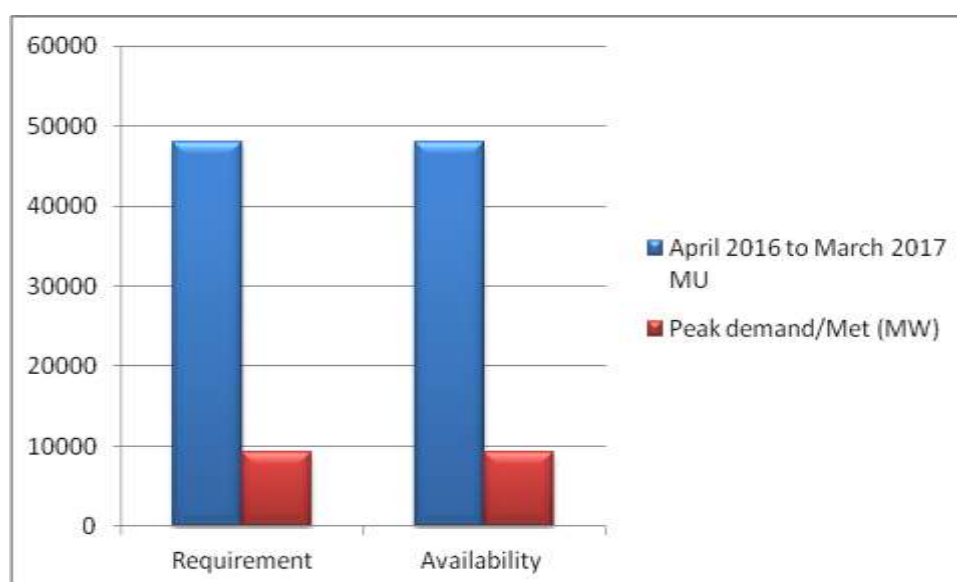
Source: Information provided by DISCOMS, as reconciled with Balance Sheet of UHBVNL and DHBVNL as on 31.03.2017



Actual Demand Supply position of Electricity in the State during the FY 2016-17, was as under:-

	Requirement	Availability	Surplus/ -Deficit	Surplus/ -Deficit %
April 2016 to March 2017 MU	48082	48082	0	0
Peak demand/Met (MW)	9262	9262	0	0.0

Source: Central Electricity Authorities Load Generation Balance Report 2016-17.



### 1.3 The Electricity Act 2003 (36 of 2003)

**1.3.1** The Government of India notified the Electricity Act, 2003 with effect from 10<sup>th</sup> June 2003. However, in line with the enabling clause the State Government deferred the applicability of the Act for a period of 6 months. In Haryana provisions of the Electricity Act, 2003 as well as the provisions of the Haryana Electricity Reform Act, 1997 which were not inconsistent with the Electricity Act, 2003 are applicable.

**1.3.2** The broad objectives of the Electricity Act, 2003 as incorporated in its preamble, are to consolidate the laws relating to generation, transmission, distribution, trading and use of electricity and generally for taking measures conducive to development of electricity industry, promoting competition therein, protecting interest of consumers and supply of electricity to all areas, rationalisation of electricity tariff, ensuring transparent policies regarding subsidies, promotion of efficient and environmentally beneficial policies, constitution of Electricity Regulatory Commissions and establishment of

Appellate Tribunal for Electricity and for matters connected therewith or incidental thereto.

**1.3.3** The Electricity Act was framed to encourage private sector participation in generation, transmission and distribution of electricity and, also, to achieve the objective of vesting the fixation of tariff and governance of the power sector in independent regulators including the need for harmonizing and rationalizing the provisions in the Indian Electricity Act, 1910, the Electricity (Supply) Act, 1948 and the Electricity Regulatory Commissions Act, 1998 in a new self-contained comprehensive legislation. Accordingly, it replaced the existing electricity laws; preserves their core features other than those relating to the mandatory existence of the State Electricity Utilities and the responsibilities of the State Government and the State Electricity Utilities with respect to regulating licensees. The Electricity Act also introduced new concepts like power trading and open access. The Act has progressive features and endeavours to strike the right balance between the current realities of the sector and what could be realistically achieved over a period of time. Additionally, in order to promote Renewable Energy projects, the Act made specific provisions regarding its promotion besides Renewable Purchase Obligation (RPO).

#### **1.4 National Electricity Policy**

The National Electricity Policy is one of the key policy guideline to the Electricity Regulatory Commissions in discharge of their functions and to the Central Electricity Authority for preparation of the National Electricity Plan. The Policy aims at accelerated development of the power sector, providing supply of electricity to all areas and protecting consumers and other stakeholders interests keeping in view availability of energy resources, technology available to exploit these resources, economics of generation using different resources, and energy security issues. As part of this endeavour, the Ministry of Power has issued the following documents:-

- National Tariff Policy
- Standard Bidding Documents for power procurement on competitive basis.



- MNRES guidelines for promotion of non-conventional fuel based generation.
- Generation based incentives for promotion of Solar (PV) and Solar (thermal).

## **1.5 National Tariff Policy, 2016**

In Compliance with Section 3 of the Electricity Act, 2003, the Central Government notified the Tariff Policy on 06.01.2006. Further, amendments to the Tariff Policy were notified on 31.03.2008, 20.01.2011 and 08.07.2011. Under the provisions of Section 3 (3) of the Electricity Act, 2003, the Central Government issued the revised National Tariff Policy vide notification No. 23/2/2005-R&R (Volume IX) dated 28.01.2016 with the goal of adding new generation capacity and providing affordable electricity to all households in next five years. The Policy was evolved after extensive consultations with the States, other stakeholders, the Central Electricity Authority and the Central Electricity Regulatory Commission.

### **1.5.1 The Objectives of National Tariff Policy, 2016 are to:**

- a) Ensure availability of electricity to consumers at reasonable and competitive rates;
- b) Ensure financial viability of the sector and attract investments;
- c) Promote transparency, consistency and predictability in regulatory approaches across jurisdictions and minimise perceptions of regulatory risks;
- d) Promote competition, efficiency in operations and improvement in quality of supply;
- e) Promote generation of electricity from renewable sources;
- f) Promote Hydroelectric Power generation including Pumped Storage Projects (PSP) to provide adequate peaking reserves, reliable grid operation and integration of variable renewable energy sources;
- g) Evolve a dynamic and robust electricity infrastructure for better consumer services;

- h) Facilitate supply of adequate and uninterrupted power to all categories of consumers;
- i) Ensure creation of adequate capacity including reserves in generation, transmission and distribution in advance, for reliability of supply of electricity to consumers.

**1.5.2** The National Tariff Policy, 2016 contains specific provisions for promotion of Renewable sources of energy generation including cogeneration from renewable energy sources, by prescribing long term growth trajectory of Renewable Purchase Obligation (RPO)s and also providing:

- a) Within the percentage so made applicable, to start with, the SERCs shall also reserve a minimum percentage for purchase of solar energy in such a manner that it reaches 8% of the total consumption of energy, excluding Hydro Power, by March 2022.
- b) Distribution Licensee(s) shall compulsorily procure 100% power produced from all the Waste-to-Energy plants in the State, in the ratio of their procurement of power from all sources including their own, at the tariff determined by the Appropriate Commission under Section 62 of the Act.

## **1.6 UDAY (Ujwal DISCOM Assurance Yojana)**

**1.6.1** The Commission has accorded in-principle approval to UDAY, a scheme approved by the Central Government, with an objective of financial turnaround of the State owned distribution companies. The key initiatives under the said scheme include:

- (i) Reduction of interest cost
- (ii) Improving operational efficiency including AT&C losses.
- (iii) Reduction in the cost of power purchase
- (iv) Enforcing financial discipline.

These initiatives, including taking over of the future losses of the DISCOMS from the FY 2016-17 onwards by the State Government, in a graded manner and access to additional/ priority funding of Capex schemes is targeted as

making quality power available at reasonable rates to the electricity consumers of the State.

- 1.6.2** Accordingly, a Tripartite Memorandum of Understanding was signed amongst Ministry of Power, Government of India, Government of Haryana and Haryana DISCOMs, on 11<sup>th</sup> March, 2016 at New Delhi.

The progress made by DISCOMs under UDAY is expected to be more apparent in the years to come as the scheme is taken to its logical end. However, in the ARR petition filed by DISCOMs for the FY 2018-19, it has been highlighted that financial loss of Haryana DISCOMs for the FY 2016-17 is Rs. 193 Crore against the target loss of Rs. 2911 Crore in UDAY and the same is further expected to improve as the DISCOMs are expected to report a profit of Rs. 115 Crore in the FY 2017-18.

Further, the actual ACS-ARR GAP (Average cost of supply-Annual Revenue Requirement) of Haryana DISCOMS is Rs. 0.06 per unit in the FY 2016-17 as against Rs. 0.64 per unit and the same is expected to further reduce to Rs. 0.02 per unit against the target of Rs. 0.41 in the FY 2017-18, projected in the UDAY Scheme.

Against the committed AT&C loss target of 25.94% & 22.48% (UHBVN & DHBVN, respectively) for FY 2016-17 in the UDAY MoU, Haryana DISCOMs has reported actual AT&C loss level of 30.76% & 21.14% (UHBVN & DHBVN, respectively).

## **1.7 Functions of the Commission**

- 1.7.1** Section 86 of the Electricity Act, 2003 vests the following main functions in the Commission:-

- (a) determine the tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State: Provided that where open access has been permitted to a category of consumers under Section 42, the State Commission shall determine only the wheeling charges and surcharge thereon, if any, for the said category of consumers;

- (b) regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State;
- (c) facilitate intra-state transmission and wheeling of electricity;
- (d) issue licenses to persons seeking to act as transmission licensees, distribution licensees and electricity traders with respect to their operations within the State;
- (e) promote co-generation and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specify, for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution licensee;
- (f) adjudicate upon the disputes between the licensees, and generating companies and to refer any dispute for arbitration;
- (g) levy fee for the purposes of this Act;
- (h) specify State Grid Code consistent with the Grid Code specified under clause (h) of subsection (1) of section 79;
- (i) specify or enforce standards with respect to quality, continuity and reliability of service by licensees;
  - (j) fix the trading margin in the intra-State trading of electricity, if considered, necessary; and
  - (k) discharge such other functions as may be assigned to it under this Act.

**1.7.2** The Commission, as per Section 86(2) of the Electricity Act, 2003, is also required to advise the State Government on all or any of the following matters, namely:-

- (a) promotion of competition, efficiency and economy in activities of the electricity industry;

- (b) promotion of investment in electricity industry;
- (c) reorganization and restructuring of electricity industry in the State;
- (d) matters concerning generation, transmission, distribution and trading of electricity or any other matter referred to the State Commission by that Government.

## **1.8 Powers of the Commission**

**1.8.1** As per section 94 of the Electricity Act, 2003, the Commission for the purpose of any inquiry or proceedings under this Act, has the same powers as are vested in a Civil Court under the Code of Civil Procedure, 1908 in respect of the following matters, namely : -

- a) summoning and enforcing the attendance of any person and examining him on oath;
- b) discovery and production of any document or other material object producible as evidence;
- c) receiving evidence on affidavits;
- d) requisitioning of any public record;
- e) issuing Commission for the examination of witnesses;
- f) reviewing its decisions, directions and orders;
- g) any other matter which may be prescribed.

**1.8.2** The Commission has the power to pass such interim order in any proceeding, hearing or matter before the Commission, as the Commission may consider appropriate. The Commission may also authorise any person, as it deems fit, to represent the interest of the consumers in the proceedings before it.

**1.8.3** As per section 96 of the Electricity Act, 2003, the Commission or any officer, not below the rank of a Gazetted Officer specially authorised in this behalf by the Commission, may enter any building or place where the Commission has reason to believe that any document relating to the subject matter of the inquiry may be found, and may seize any such document or take extracts or copies there from subject to the provisions of section 100 of the Code of Criminal Procedure, 1973, in so far as it may be applicable.

## **1.9 Power of punishment for non-compliance of directions issued by the Commission**

In case any complaint is filed before the Commission and if Commission is satisfied that any person has contravened any of the provisions of the Electricity Act, 2003 or rules or regulations made there under, or any direction issued by the Commission, the Commission as per section 142 of the Electricity Act, 2003, may after giving such person an opportunity of being heard in the matter, by order in writing, direct that, without prejudice to any other penalty to which he may be liable under this Act, such person shall pay, by way of penalty, which shall not exceed one lakh rupees for each contravention and in case of continuing failure with an additional penalty which may extend to six thousand rupees per day during which the failure continues after contravention of the first such direction.

### **1.10 Proceedings before Commission**

**1.10.1** All proceedings, as per Section 95 of the Electricity Act, 2003 before the Commission are deemed to be judicial proceedings within the meaning of Sections 193 and 228 of the Indian Penal Code. The Commission is deemed to be a civil court for the purpose of Sections 345 and 346 of the Code of Criminal Procedure, 1973.

**1.10.2** The Haryana Electricity Regulatory Commission is functioning within the framework of the Electricity Act, 2003, the National Electricity Policy, National Tariff Policy and all other rules and regulations framed under the Act; thereby, upholding the objectives and purposes for which the Commission has been established. The Commission is ensuring complete transparency while exercising its powers and discharging its functions in its endeavour to strike a right balance between the stakeholders of the power sector in the state.

## **CHAPTER-2**

### **THE COMMISSION**

- 2.1** The Commission is a statutory body established by the Government of Haryana as per the provisions of The Haryana Electricity Reform Act 1997 (a saved Act under the schedule to the Electricity Act, 2003). The Haryana Electricity Regulatory Commission was set up on 17.08.1998. The Act provides for constitution of Haryana Electricity Regulatory Commission; restructuring of the electricity industry; rationalization of the generation, transmission, distribution and supply of electricity. It opens the avenues for participation of private sector entrepreneurs in the electricity industry and taking measures conducive to the development and management of the electricity industry in an efficient, economic and competitive manner. The Commission is a statutory body with perpetual succession and a common seal with power to acquire and hold property, movable and immovable, and entitled to sue and be sued. The Commission has its office in Panchkula (Haryana).
- 2.2** The Commission is a three-member body assisted by specialised supporting staff, designated to function as an autonomous authority responsible for regulating the power sector in the State. The Commission became functional with the swearing in of its first Chairman and one member on 17<sup>th</sup> August 1998, the third member joined on 16<sup>th</sup> September 1998.
- 2.3** The Chairman and Members of the Commission, as per the Electricity Act 2003, shall be persons of ability, integrity and standing who have adequate knowledge of, and have shown capacity in, dealing with problems relating to engineering, finance, commerce, economics, law or management.
- 2.4** The Commission consists of three Members including the Chairperson. The State Government, on the recommendation of a Selection Committee, appoints the Chairperson and Members of the Commission. The State Government, for the purposes of selecting the Members of the State Commission, shall constitute a Selection Committee consisting of :-
- (a) a person who has been a Judge of the High Court, as Chairperson;

- (b) the Chief Secretary of the State, as Member and
- (c) the Chairperson of the Central Electricity Authority or the Chairperson of the Central Electricity Regulatory Commission, as Member of the Selection committee.

**2.5** The Act provides that the Selection Committee is not required in case of appointment of a person as the Chairperson who is or has been a Judge of the High Court.

**2.6 Profiles of Members:** - The Commission consists of the following:-

Sr.	Name	Phone	Email address
1.	Shri Jagjeet Singh, Chairman (took over as such on 17.08.2014)	+91(172) 2572997	<a href="mailto:herc-chd@nic.in">herc-chd@nic.in</a>
2.	Shri M.S. Puri, Member (took over as such on 27.2.2014)	+91(172) 2572996	<a href="mailto:herc-chd@nic.in">herc-chd@nic.in</a>
3.	Sh. Debashish Majumdar (took over as such on 23.08.2016)	+91(172) 2562053	<a href="mailto:herc-chd@nic.in">herc-chd@nic.in</a>

**Shri Jagjeet Singh** took over as Chairman of the Haryana Electricity Regulatory Commission on 17.8.2014. He holds Master's Degree in Business Administration (M.B.A), Human Resources, Public Administration and Military Studies. Shri Jagjeet Singh joined Haryana Govt. service in 1984 and retired in 2012. He also headed Public undertakings in the State and worked as Member Secretary in Haryana Khadi & Village Industry Board government undertaking also. Apart from Govt. service, he has a vast experience in management of Factories as he remained in business prior to joining govt. service. He has been instrumental in framing various beneficial policies and programmes for the multifaceted growth of various sections of society and overall development of the State in the field of Technology and Administrative Management. He has paid obeisance to almost all the famous temples and has widely travelled in various parts of India and is a religious and pious personality. He has also visited number of countries in connection with official assignments.





His vision is that continuous and cheap supply of electricity to industry sector as well as to agricultural sector is must for overall growth of Haryana and to provide employment to skilled as well as unskilled youth. During his tenure as Chairman, various Regulations have been framed which have benefitted the consumers. He has attended various seminars/workshops and meetings at national and international level. During his able guidance, HERC has been awarded with National Award-2015 for the empowerment of persons with disabilities best accessible website has been awarded by the Govt. of India.

Mr. Singh believes in integrity, honesty and humility as the only policy for enduring business success. Under his able guidance and leadership, many units were established in Haryana with the assistance of Khadi and Village Industry Board Haryana.

**Shri M.S. Puri**, after superannuating from the post of Secretary, Central Electricity Authority, joined as Member of Haryana Electricity Regulatory Commission on 27.02.2014. He holds M.Sc. Degree in Engineering (Mechanical). He has more than 35 years experience in the power sector, worked in Group 'A' Service of Central Power Engineering Service in



Central Electricity Authority CEA). He has worked in various segments of power sector including engineering, planning, monitoring, costing, techno-economic appraisal of power projects, scrutiny of power purchase agreements, formulation of standard bid documents for tariff based competitive bidding, development of Ultra Mega Power Projects in the country, environmental appraisal, site selection for nuclear power projects, coal and gas allocations, formulation of various policies like fuel policy, tariff policy, electricity policy, perspective plans for power development in the country. He has been instrumental in taking a number of initiatives during his tenure in CEA for development of the power sector. Such initiatives included methodology for techno-economic evaluation of private power projects including generation tariff, developed methodology and criteria for identification of large sites for power plants through remote sensing, developed Operational Norms for power plants, development of ultra mega thermal power plants, preparation of Model documents for cost estimates and power purchase agreements, study of Minimum

Draw Down Level of Rihand Reservoir etc. He contributed a number of technical papers on various subjects including evaluation of various options of power generation, erection and construction agencies, challenges of fuel management, latest trend in fluidized bed combustion technology etc. He was CEA nominee Director on the Board of Haryana Power Generation Corporation Limited from 17.01.2012 to 30.9.2013.

**Shri Debashish Majumdar** joined the Commission as Member on 23.08.2016. He is the former Chairman & Managing Director of Indian Renewable Energy Development Agency Limited (IREDA), a “Mini Ratna” Central Public Sector Undertaking. Shri Majumdar had been with IREDA for over seventeen years (1997 to 2014),



heading the organization for close to a decade. Under his leadership, IREDA has successfully evolved from a small developmental financial institution to a systemically important and innovative financial institution playing a key role and driving the phenomenal development and growth of the renewable energy sector in the country. For raising the resources necessary for sustained growth of the sector, he has worked closely with all major multilateral and bilateral agencies across the world.

Shri Majumdar started his career with Bharat Heavy Electricals Ltd, where he pioneered the concept of end-use Solar PV applications for Railway signaling and telecommunication. Shri Majumdar has rich hands-on experience of more than 34 years in the field of Renewable Energy having worked in both the private and public sectors and across diverse technologies including solar, wind, small hydro, bio energy, alternate fuels, as well as energy efficiency - spanning the entire value chain from design, manufacturing, market development to financing.

He has held several positions as member of the Governing Councils of National Institutions, notably the National Institute of Wind Energy (formerly CWET), the Bureau of Energy Efficiency and the National Power Training Institute. He has also served as a Member of the State Advisory Committee of Joint Electricity Regulatory Commission.

Prior to joining the Haryana Electricity Regulatory Commission, Shri Majumdar served as Director on the Boards of the West Bengal State Electricity Distribution Company Ltd (WBSEDCL) and the West Bengal Green Energy Development Corporation Ltd. (WBGEDCL)

Shri Majumdar is a professional Engineer and holds a B.Tech Degree in Electrical Engineering (1976) from the Indian Institute of Technology, Delhi.

## **CHAPTER-3**

### **ADMINISTRATION**

#### **3.1 Organisation**

**3.1.1** The Commission is entrusted with the challenging task of establishing a credible regulatory mechanism in the state of Haryana. Professional and experienced staff assists the Commission. The Commission has organised itself to work through three divisions namely Tariff, Technical and Administration including law division. The Tariff Division assists the Commission in estimating the Annual Revenue Requirements of generation, transmission, SLDC and distribution companies in Haryana. Based on the revenue requirement the generation tariff, transmission tariff, SLDC charges and consumer category wise retail supply tariff is determined. The Tariff Division also assists the Commission on issues related to Power Purchase Agreements and non-conventional fuel based generation tariff and other regulatory/adjudicatory matters as well as framing/ amending Regulations in line with the Electricity Act, 2003.

**3.1.2** The Technical Division is responsible for preparing Generation, Transmission and Distribution operating standards, maintaining overall performance standards, preparation of Grid Code and Distribution Code, preparation of various Regulations as specified under the Electricity Act, 2003, monitoring of loss reduction plans, load forecast, resource plan etc. The Commission is also assisted by experienced Technical Consultants appointed for the specific assignments from time to time.

The Administrative division headed by the Secretary handles all the administrative, IT, Accounts, legal and quasi-judicial activities of the Commission and coordinates the work in the Commission's office. The Secretary, as per the Act authorise and enforce the Orders of the Commission.

**3.1.3** The Commission has an agile team with emphasis on multi-disciplinary approach to address the issues in hand. It functions in a modern office environment with the state of art IT infrastructure that goes a long way in

facilitating number of services for the officers and officials of the Commission. All the officers and officials have been provided with the computers. Haryana Electricity Regulatory Commission (HERC) has a Local Area Network (LAN) backed with Internet connection for providing 24x7 uninterrupted Internet access. The LAN is connected with Unified Threat Management hardware appliance for comprehensive security and works as a primary network gateway defence solution in addition to scan viruses at Gateway, content filtering and intrusion prevention etc. The latest Antivirus Software runs on server and PC clients which is automatically updated and virtually provides virus free environment. HERC also has Network attached storage system along with backup and recovery solution for file backup. LAN is also connected to State Wide Area Network of Haryana.

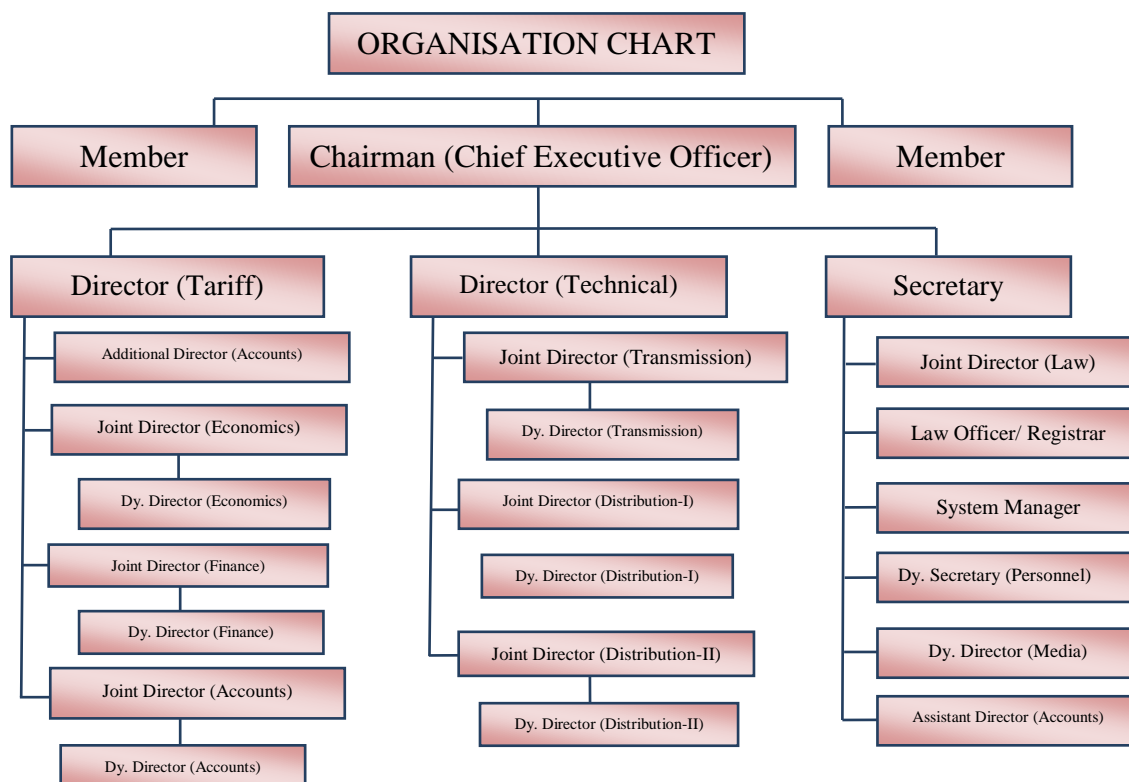
**3.1.4** The name and designation of the officers/ officials working in the Commission, as on 31.03.2017, along with their phone numbers are as under:-

<b>Sr. No.</b>	<b>Name of the Officer/ Officials</b>	<b>Designation</b>	<b>Phone +91(172)</b>
1.	Sh. Subh Ram Vashista, HCS (Retired) (on Contract Basis)	Secretary	2582531
2.	Sh. Sanjay Varma	Director (Tariff)	2572395
3.	Sh. D.R. Singla (on Contract Basis)	Director (Technical)	2563029
4.	Smt. Surbhi Jain	Additional Director (A/cs.)	2572993
5.	Sh. A.K. Goyal	System Manager	2590869
6.	Sh. R.K. Monga	Law Officer	2563052
7.	Sh. Vikas Kadian	Joint Director (Distribution)	2584052
8.	Sh. Vikas Bangar	Dy. Director (Distribution)	2570677
9.	Sh. Manish Singhal	Dy. Director (Finance)	2572900
10.	Ms. Jyoti Vashist	Deputy Director (Accounts)	2562977
11.	Ms. Sonia (on Contract Basis)	Assistant Director (Economics) against the post of Deputy Director (Economics)	2572298
12.	Sh. Ramesh Kumar Sharma (on Contract Basis)	Senior Private Secretary	2563052
13.	Sh. P.C. Sharma ( on Contract Basis after attaining the age of 65 years)	Private Secretary	2563052
14.	Sh. Gurpal Singh (on Contract Basis after attaining the age of 65 years)	Private Secretary	2566948
15.	Smt. Anuradha (on Contract	Personal Assistant	2563052

Sr. No.	Name of the Officer/ Officials	Designation	Phone +91(172)
	Basis)		
16.	Sh. Shiv Kumar (on Contract Basis)	Senior Scale Stenographer	2563052
17.	Sh. Tejpal Singh	Assistant	2563052
18.	Smt. Sonia Bhutani	Assistant	2563052
19.	Smt. Monika Sharma	Assistant	2563052
20.	Sh. Surinder Singh	Clerk	2563052
21.	Sh. Vikas Verma	Clerk	2563052
22.	Smt. Jyoti Verma	Clerk	2563052
23.	Sh. Sanjay Sharma	Clerk	2563052
24.	Smt. Gurpreet Kaur	Clerk	2563052
25.	Smt. Atti Devi	Clerk	2563052
26.	Smt. Anu Sharma	Clerk	2563052
27.	Smt. Bhawna (on Contract Basis)	Data Entry Operator	2563052
28.	Sh. Sanjeev Kumar (on Contract Basis)	Data Entry Operator	2563052
29.	Sh. Mahipal Singh Negi	Driver	2563052
30.	Sh. Jasbir Singh	Driver	2563052
31.	Sh. Suresh Chand	Driver	2563052
32.	Sh. Mahipal Singh	Driver	2563052
33.	Sh. Mahipal (Contract Basis)	Driver	2563052
34.	Sh. Sushil Kumar (Contract Basis)	Driver	2563052
35.	Sh. Kushbeer Singh	Peon	2563052
36.	Sh. Amarjit Singh	Peon	2563052
37.	Sh. Narpal Singh	Peon	2563052
38.	Sh. Ramesh	Peon	2563052
39.	Sh. Randhir Singh (K)	Peon	2563052
40.	Sh. Randhir Singh (B)	Peon	2563052
41.	Sh. Vijay Pal Singh	Peon	2563052
42.	Sh. Rakesh Singh	Peon	2563052
43.	Sh. Ajit Singh	Peon	2563052
44.	Sh. Mahinder Singh	Peon	2563052
45.	Sh. Subhash Chand	Process Server-cum-Electrician	2563052
46.	Smt. Somwati	Sweeper	2563052
47.	Smt. Raj Rani	Peon-cum-Sweeper	2563052
48.	Sh. Mewa Ram (on Contract Basis as per DC rates)	Peon-cum-Mali	2563052

Sr. No.	Name of the Officer/ Officials	Designation	Phone +91(172)
<b>Consultants</b>			
1.	Sh. Raghubir Sharan	Consultant (Technical)	2590798

### 3.2 Organisation Chart of the Commission



### 3.3 Public Hearings

During the year, the Commission conducted 99 hearings including public hearings in order to afford an opportunity to the parties/ stakeholders to make their submissions in various cases/ matters filed before it under different provisions of the Electricity Act, 2003. The details are placed at Annexure 'A'. In addition to this, various other meetings were also held from time to time to decide the day-to-day issues. Many issues were also dealt with and decided by the Commission on files by circulation.

### 3.4 Training

The Chairman, Members and Officers of the Commission participated in various workshops and training programmes organised by the specialised organisations in India and abroad. Seminars and training programmes organised by

FOR, FOIR, CII, IPPAI etc. have been attended by them in order to keep themselves informed about latest developments in the power sector including regulatory reforms.

### **3.5 Computerisation**

To create / ensure efficient work environment, the entire office is equipped with the latest equipment in the Information Technology including hardware, software, modems and other related equipments which are periodically reviewed and updated as per requirement. The office of the Commission is networked in order to facilitate connectivity and sharing of data internally.

### **3.6 Website**

The HERC's has a dynamic website. It has been designed and developed keeping stakeholders/users expectations in mind. It has been an endeavour of the HERC to provide the contents at one place which could be easily located and that too with minimum time and effort. The website provides Information related to the State power sector i.e. various Acts and Rules, Regulations, Codes & Standards, Policies & Guidelines, Notifications, Consumer Empowerment, Drafts & Discussion Papers, Commission Calendar etc. It also has complete information about the Electricity Ombudsman. The website has many web applications like Online Petition Information, Orders Information, Schedule of Hearing Information, Public Notice Information, Online Appeal Information, Award Information and RTI information etc.

The Haryana Electricity Regulatory Commission (HERC) website provides all information related to a Petition on the same page e.g. all Public Notices, Schedule of hearings, Orders including Daily orders, etc. related to that petition is available at one place. The same features are available for Review Petitions and Ombudsman Appeals also. Status of Petitions, Review Petitions, RTI, and Appeals can be tracked online.

The website has many advanced search options specific to applications like Petitions, Orders, Awards, Appeals, Schedule of Hearings, RTI etc. where data is fetched from the database depending upon the criteria selected. The HERC website is accessible friendly with assistive technologies like screen reader, the option to increase or decrease font size, high contrast view etc. The documents uploaded on the website are also accessible friendly for differently abled people. To ensure that the content on the website is authentic, accurate and up-to-date, all the content of



the website goes through the entire life cycle process of Data Entry, Review and Publishing.

The website confirms to GIGW guidelines and hosted as a secured website at <https://www.herc.gov.in>. In December, 2015 Haryana Electricity Regulatory Commission (HERC) has been conferred with the National Award for the Best Accessible Website Award under the Public Sector Undertaking / Local Bodies category.

HERC Website has also been awarded Website Quality Certificate for fulfilling requirements of the Guidelines for Indian Government Websites as per Website Quality Certification Scheme Quality Level-I by Standardisation Testing and Quality Certification (STQC) Directorate, Department of Electronics and Information Technology, Ministry of Communications and Information Technology, Government of India. HERC Website is the first in Haryana to get such certificate.

## **CHAPTER-4**

### **TARIFF**

- 4.1** Determination of Generation, Transmission and Distribution & Retail Supply Tariff is an important statutory function assigned to the Commission. The broad guiding principle in determining tariff is to encourage efficiency and economy in the use of resources and ensure financial viability of the utilities. To achieve this objective, the Commission makes an effort to formulate least cost mix of power purchases by the distribution licensees, and all other major costs relating to Capital Expenditure (Capex) and Operating Expenses (Opex) are objectively scrutinised before allowing the power utilities to recover the same through tariff and charges.

Tariff to reflect justifiable cost cannot be viewed in isolation; hence, the Commission has put great emphasis on efficiency of operations so that costs are continuously brought down. The Commission, on numerous occasions has refused to accept high levels of technical and commercial losses. The utilities have been directed to reduce losses to an acceptable level within the given time frame. These inefficiencies are in turn passed down to the captive retail consumers, hence reducing losses and metering all un-metered supply and improving collection efficiency have been given top priority.

The Commission scrutinises the annual revenue requirement of the licensee and determine the charges to be levied on different categories of consumers. While doing so, the Commission is essentially governed by the Regulations notified for the purpose and generally accepted financial principles, so as to encourage efficiency and economy in the use of resources and to protect interest of the electricity consumers. The Commission is guided by the various provisions of the Electricity Act 2003, regulations / guidelines framed there under as well as judgment rendered by the Court/ Tribunal of the competent authority.

#### **4.2 Statutory provisions relating to ARR and tariffs**

- 4.2.1** Section 26 (7) of the Haryana Electricity Reform Act, 1997 requires that a licensee shall provide details of the proposed tariff or amendment to a tariff to

the Commission for approval, together with such further information as the Commission may require to determine whether the tariff or amended tariff would satisfy the provision of section 26 (6) of the Haryana Electricity Reforms Act, 1997.

**4.2.2** As per the Electricity Act 2003, various provisions concerning the determination of Tariff by the State Commissions are as follows:-

According to Section 61 of the Electricity Act, the State Commission shall, subject to the provisions of this Act, specify the terms and conditions for the determination of tariff, and in doing so, shall be guided by the following, namely:-

- (a) the principles and methodologies specified by the Central Commission for determination of the tariff applicable to generating companies and transmission licensees;
- (b) the generation, transmission, distribution and supply of electricity are conducted on commercial principles;
- (c) the factors which would encourage competition, efficiency, economical use of the resources, good performance and optimum investments;
- (d) safeguarding of consumers' interest and at the same time, recovery of the cost of electricity in a reasonable manner;
- (e) the principles rewarding efficiency in performance;
- (f) multiyear tariff principles;
- (g) that the tariff progressively reflects the cost of supply of electricity and also, reduces and eliminates cross-subsidies within the period to be specified by the Appropriate Commission;
- (h) the promotion of co-generation and generation of electricity from renewable sources of energy;
- (i) the National Electricity Policy and tariff policy:

**4.2.3** Section 62 of the Electricity Act, provides for provisions relating to determination of Tariff as under:-

1. "The Appropriate Commission shall determine the tariff in accordance with the provisions of this Act for:-

- a) Supply of electricity by a generating company to a distribution licensee:-

Provided that the Appropriate Commission may, in case of shortage of supply of electricity, fix the minimum and maximum ceiling of tariff for sale or purchase of electricity in pursuance of an agreement, entered into between a generating company and a licensee or between licensees, for a period not exceeding one year to ensure reasonable prices of electricity;

- b) Transmission of electricity;
- c) Wheeling of electricity;
- d) Retail sale of electricity.

Provided that in case of distribution of electricity in the same area by two or more distribution licensees, the Appropriate Commission may, for promoting competition among distribution licensees, fix only maximum ceiling of tariff for retail sale of electricity.

2. The Appropriate Commission may require a licensee or a generating company to furnish separate details, as may be specified in respect of generation, transmission and distribution for determination of tariff.
3. The Appropriate Commission shall not, while determining the tariff under this Act, show undue preference to any consumer of electricity but may differentiate according to the consumer's load factor, power factor, voltage, total consumption of electricity during any specified period or the time at which the supply is required or the geographical position of any area, the nature of supply and the purpose for which the supply is required.
4. No tariff or part of any tariff may ordinarily be amended more frequently than once in any financial year, except in respect of any changes expressly permitted under the terms of any fuel surcharge formula as

may be specified. The Commission, in its MYT Regulations in vogue, has incorporated fuel surcharge formula in order to ensure that the bare tariff +/- FSA is closely aligned to the cost of supply of the power utilities.

5. The Commission may require a licensee or a generating company to comply with such procedures as may be specified for calculating the expected revenues from the tariff and charges which it is permitted to recover.
6. If any licensee or a generating company recovers a price or charge exceeding the tariff determined under this section, the excess amount shall be recoverable by the person who has paid such price or charge along with interest equivalent to the bank rate without prejudice to any other liability incurred by the licensee.”

**4.2.4** Section 63 of the Act provides for determination of tariff by bidding process as follows:-

“Notwithstanding anything contained in section 62, the Appropriate Commission shall adopt the tariff if such tariff has been determined through transparent process of bidding in accordance with the guidelines issued by the Central Government.”

**4.2.5** The Commission has also issued a set of detailed guidelines and regulations for filing of ARR and tariffs under Multi Year Tariff (MYT) framework. These regulations specify various formats in which information regarding revenue requirement and tariff proposals has to be furnished by the licensee. The MYT Regulations also provides for the methodology of calculating and levy of Fuel Surcharge Adjustment (FSA) by the Distribution Licensee in addition to the base tariff determined by the Commission.

### **4.3 List of Hearings**

The Commission, in line with Section 64 of the Electricity Act, 2003 and HERC (Conduct of Business) Regulations, 2004, as amended from time to time, held public/stakeholders hearings and disposed of the cases vide specific Orders. The list of hearing and Orders passed by the Commission thereto are placed at Annexure ‘A’.

**4.4 The Commission after holding public consultation and discussions with State Advisory Committee, passed Order dated 01.08.2016, on Aggregate Revenue Requirement of UHBVNL & DHBVNL and Distribution & Retail Supply Tariff for the FY 2016-17.**

The Commission, under Regulation 72 of HERC (Terms & Conditions for determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply Under Multi Year Tariff Framework), issued the ARR order for UHBVNL and DHBVNL for D&RS Business for FY 2016-17 as under:-

1. The Commission approved total Annual Revenue Requirement of UHBVNL for FY 2016-17 at Rs. 9681.39 Crore. This was equal to total expenditure of Rs. 9855.82 Crore minus non-tariff income of Rs. 174.43 Crore.
2. The Commission approved total Annual Revenue Requirement of DHBVNL for FY 2016-17 at Rs. 12785.95 Crore. This was equal to total expenditure of Rs. 12955.96 Crore minus non-tariff income of Rs. 170.01 Crore.
3. The Commission approved the total sale of 14637.91 million units and 21343.14 million units for UHBVNL and DHBVNL, respectively.
4. The sale figure of agriculture pump-set consumers for the FY 2016-17 came to 9094 MU, after taking in to account 5% load growth.
5. The Commission calculated the ARR at an estimated loss level of 23.16% and approved the distribution loss of 25.20% & 21.70% for UHBVNL & DHBVNL, respectively.
6. On the basis of current tariff rates, UHBVNL & DHBVNL was expected to collect revenue of Rs. 18328.16 crore, which resulted in net revenue surplus of Rs. 954.18 crore, as under:-

<b>Total ARR for FY 2016-17</b>	<b>Revenue gap at current tariff (Rs. Crore)</b>
UHBVNL	9681.39
DHBVNL	12785.95
Total ARR for FY 2016-17	22467.34
Revenue gap for FY 2014-15	672.14

<b>Total ARR for FY 2016-17</b>	<b>Revenue gap at current tariff</b> <b>(Rs. Crore)</b>
Carrying cost for 2 years	168.04
Total Revenue requirement for FY 2016-17	23307.52
Revenue at current tariff	18328.16
Total Sales for FY 2016-17 (MUs)	35981.04
Revenue from AP consumers	104.88
Subsidy for AP supply	5933.54
Total Revenue including Subsidy	24261.69
Revenue Surplus for FY 2016-17 at the current tariff	<b>954.18</b>

7. The Commission reduced the fixed charges for HT Industry (load above 50 KW) and LT Industry upto 50 KW, w.e.f. 01.08.2016. The Distribution and Retail Supply Tariff w.e.f. 01.08.2016 has been placed at Annexure-B.
8. Cross-subsidy surcharge shall also be payable by such Open Access consumer who receives supply of electricity from a person other than the distribution licensee in whose area of supply he is located, irrespective of whether he avails such supply through transmission/distribution network of the licensee or not, as per the following rates:

		Value of C/(1- L/100)+D+R	Average revenue realization (Rs./kWh) (T)	Cross Subsidy Surcharge as per NTP formula (2- 1) (Rs./kWh)	CSS Restricted to 20% of the Tariff as per NTP except Railways	HERC approved CSS (lower of column 3 and 4)
		1	2	3= 2-1	4	5
1	HT industry	6.27	7.84	1.57	1.57	1.57
2	Bulk Supply (other than DS)	6.27	7.33	1.06	1.47	1.06
3	Railways (Traction)	6.27	6.93	0.66	1.39	0.66
4	LT Industry	6.59	7.62	1.03	1.52	1.03
5	NDS (HT)	6.27	8.91	2.64	1.78	1.78

9. An open access consumer, receiving supply of electricity from a person other than the distribution licensee of his area of supply, shall pay to the distribution licensee an additional surcharge in addition to wheeling charges and cross-

subsidy surcharge, to meet out the fixed cost of such distribution licensee arising out of his obligation to supply as provided under sub-section (4) of Section 42 of the Act @ Rs. 0.87 / kWh, applicable from 1st August, 2016.

#### **4.5 Commission's Order on Transmission Tariffs and SLDC Charges for FY 2016-17 (Order dated 31.03.2016).**

The Commission, under section 62 read with section 64(3) (a) and section 64(6) of the Act, issues this tariff order for FY 2016-17 determining the ARR for transmission business and SLDC business of HVPNL, the transmission/ SLDC charges and the transmission tariff for short term open access customers as per details given in the order and summarised as under:-

- a) The net ARR of HVPNL, for its transmission business, is determined as Rs 13690.19 millions for FY 2016-17 and after adjustment of unitary charges of JKTPL, YTC for lines operating as ISTS lines, 75% of income from open access consumers, adjustment of contingency reserve fund etc., net recoverable transmission charges comes to Rs. 13497.53 millions
- b) The recovery of monthly transmission cost shall be Rs. 558.0232 million (UHBVNL), Rs. 558.2880 million (DHBVNL), Rs. 8.1097 millions (TPTCL), Rs. 0.3272 millions (NTPC) and Rs. 0.0483 million from CRPCPL.
- c) The Net ARR of HVPNL for its SLDC business is determined at Rs. 171 million which after adjustment of true up for the FY 2014-15 amounting to Rs. 54.98 millions reduces to Rs. 116.02 millions.
- d) Transmission tariff / Wheeling Charges for short-term open access consumers shall be Rs. 0.33/ kWh.

The licensee shall implement the tariff and charges contained in this order with effect from 01<sup>st</sup> April, 2016.

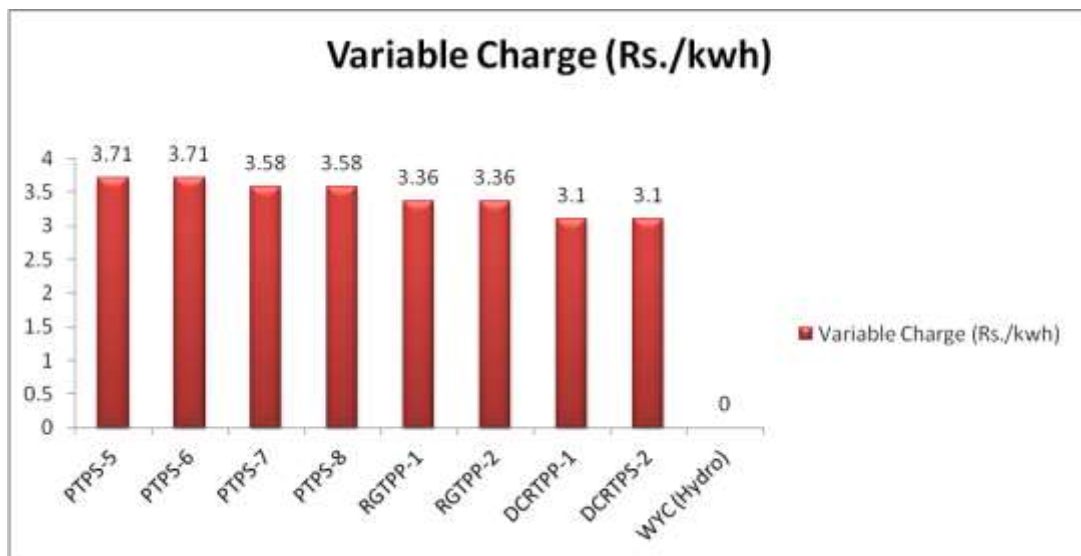
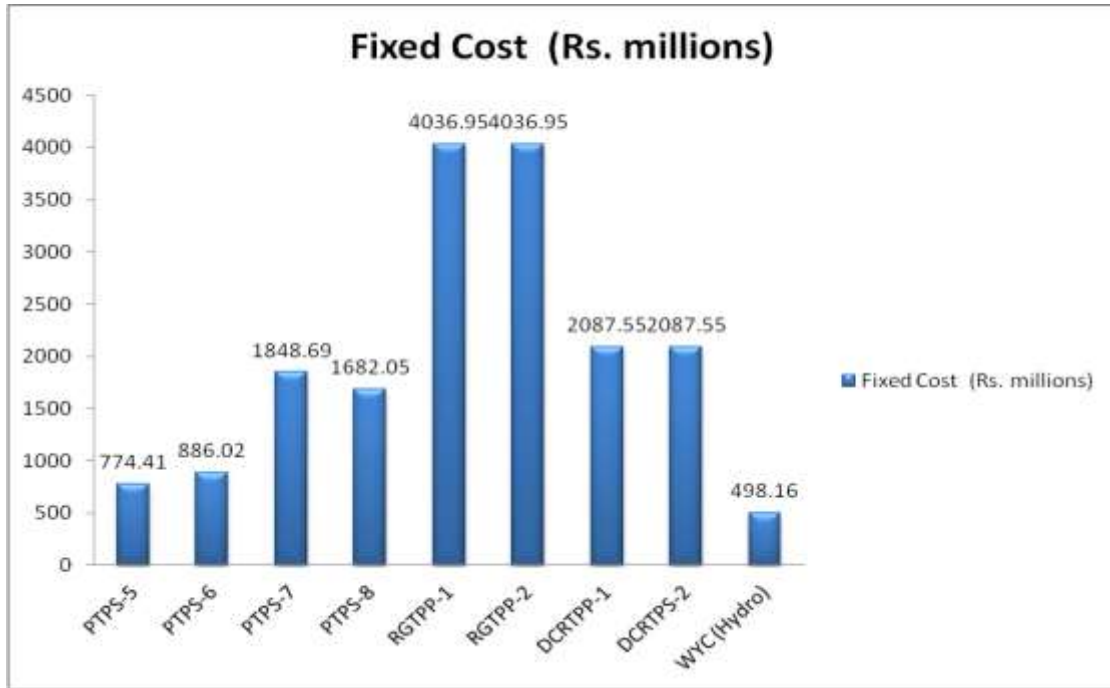
Actual Transmission Losses of HVPNL transmission system and Transmission System Availability, during the FY 2015-16 was 2.698% (approved norms 2.48%) and 98.2985 (approved norms 99%), respectively.



**4.6 Commission's Order on Generation Tariff for FY 2016-17 (Order dated 31.03.2016).**

The plant load factor and tariff for various units of HPGCL, as approved, for the FY 2016-17 is as under:-

<b>Power Plant</b>	<b>PLF</b>	<b>Generation (ex-bus) MU</b>	<b>Variable Charge (Rs./kwh)</b>	<b>Fixed Cost (Rs. millions)</b>
<b>PTPS-5</b>	35%	579.47	3.71	774.41
<b>PTPS-6</b>	35%	579.47	3.71	886.02
<b>PTPS-7</b>	85%	1703.27	3.58	1848.69
<b>PTPS-8</b>	85%	1703.27	3.58	1682.05
<b>RGTPS-1</b>	85%	4199.54	3.36	4036.95
<b>RGTPS-2</b>	85%	4199.54	3.36	4036.95
<b>DCRTPS-1</b>	85%	2043.93	3.10	2087.55
<b>DCRTPS-2</b>	85%	2043.93	3.10	2087.55
<b>WYC (Hydro)</b>	37%	200.23	-	498.16
<b>Total</b>		17252.66	2.97	17938.35



## **CHAPTER-5**

### **LICENSING AND PERFORMANCE MONITORING**

#### **5.1 LICENSING**

**5.1.1** The Haryana Electricity Regulatory Commission granted the following Licenses to HVPNL in the month of February 1999:-

1. Transmission & Bulk Supply License
2. Distribution & Retail Supply License

**5.1.2** Notification no HERC/PRO/1-2/98, dated 4.2.1999 was issued in the Official Gazette. The licenses are initially valid for a period of 30 years extendable by another 20 years. Provision was, however, made in the Distribution & Retail supply Licence that the period of License may be reduced and the area of supply may be modified/curtailed so as to introduce competition and privatisation as envisaged in the Haryana Electricity Reforms Act.

**5.1.3** On 12/04/1999, HVPNL filed application to permit the business of distribution & retail supply to be carried out by two newly established entities namely Uttar Haryana Bijli Vitran Nigam (UHBVN) and Dakshin Haryana Bijli Vitran Nigam (DHBVN) as their subsidiaries in their respective areas. The Commission granted the said permission.

On 4.11.2004, the Commission accepted the surrender of D&RS license by HVPNL and granted separate licenses to UHBVNL and DHBVNL for Distribution and Retails Supply of Electricity in their respective areas of operation on the terms and conditions contained therein:

- (a) Distribution and Retail Supply Licence to Utter Haryana Bijli Vitran Nigam Limited (UHBVNL) (Licence No. DRS-1 of 2004).
- (b) Distribution and Retail Supply Licence to Dakshin Haryana Bijli Vitran Nigam Limited (DHBVNL) (Licence No. DRS-2 of 2004).

**5.1.4** On 16.6.2010, M/s Jhajjar K.T. Transco Pvt. Ltd. filed an application for grant of Transmission license for evacuation of power from 2 X 660 MW Thermal Power Plant at Jhajjar through 400 KV, Jhajjar Power Transmission System.

Accordingly, after following the due process, line specific transmission license was granted to M/s Jhajjar K.T. Transco Pvt. Ltd., 101, Part III, GIDC, Estate, sector-28, Gandhinagar-382028 (GUJARAT) (License No. JKTTL/ Trans/ 4 of 2010). The project was first of its kind under the Public, Private Partnership mode (PPP) selected through competitive bidding.

- 5.1.5** During the current year, the licensees made various filings in fulfilment of the terms of license as well as directives issued by the Commission on different issues. The Commission considered the filings and took appropriate decisions/actions accordingly.

## **5.2 PERFORMANCE MONITORING OF LICENSEES**

- 5.2.1** In the absence of a perfect/competitive and monopolistic nature of the business, performance monitoring of the power utilities is an important responsibility of the Commission. This is to ensure efficient and optimum utilisation of the available resources. Besides performance being benchmarked to other similar utilities elsewhere. It has also to be reviewed in terms of the standards prescribed and approved by the Commission in the various codes/ Regulations issued by it from time to time. As well as to ensure that quality power is made available to the electricity consumers in Haryana at a reasonable rate.

- 5.2.2** The Commission has approved all the requisite codes and standards, the process of monitoring the performance of the licensee to bring about an improvement in power supply in the state of Haryana would become much easier. With these benchmarks, it would also be possible to conduct field enquiries regarding the status of power supply. The Commission has issued the following guidelines in this regard:-

### **a. Transmission Standards comprising of :-**

- Transmission System Planning and Security Standards
- Power Supply Security Planning Standards
- Transmission Operating Standards
- Power Supply Operating Standards

**b. Distribution Standards of performance comprising of :-**

- Distribution System Planning and Security Standards
- Distribution System Operating Standards

## **CHAPTER-6**

### **REGULATIONS/NOTIFICATIONS AND APPROVED DOCUMENTS**

- 6.1** The Commission has formulated the following regulations and guidelines during the FY 2016-17 in order to ensure transparent and smooth conduct of business of the Commission and promote efficiency in the Power Sector in Haryana.

<b>Sr. No.</b>	<b>Name of Regulation</b>	<b>Date of notification</b>
1.	Haryana Electricity Regulatory Commission (Fee) Regulations, 2005 2 <sup>nd</sup> Amendment Regulations, 2016.	28 <sup>th</sup> February, 2017
2.	Haryana Electricity Regulatory Commission (Establishment of the State Advisory Committee) Regulations, 2004 Haryana Electricity Regulatory Commission appoints Director General, Industries, Haryana, as a Member of the State Advisory Committee for the remaining period of the term of the Committee in place of Additional Chief Secretary to Government Haryana,	2 <sup>nd</sup> December, 2016
3.	Haryana Electricity Regulatory Commission (Establishment of the State Advisory Committee) Regulations, 2004 appoints Director General, Town & Country Planning Department, Haryana or his representative as a Member of the State Advisory Committee for the remaining period of the term of the Committee in place of Smt. Neelam, Advocate.	2 <sup>nd</sup> December, 2016
4.	Haryana Electricity Regulatory Commission (Terms & Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase obligation and Renewable Energy certificate) Regulation, 2010 5 <sup>th</sup>	5 <sup>th</sup> October, 2016

<b>Sr. No.</b>	<b>Name of Regulation</b>	<b>Date of notification</b>
	Amendment , 2016.	
5.	Haryana Electricity Regulatory Commission (Duty to supply electricity on request, Power to recover expenditure incurred in providing supply and Power to require security) Regulations, 2016.	11 <sup>th</sup> July 2016
6.	Haryana Electricity Regulatory Commission (Evaluation, Measurement and Verification of DSM Programmes) Guidelines, 2016	28 <sup>th</sup> July, 2016
7.	Haryana Electricity Regulatory Commission (Cost Effectiveness Assessment of DSM Programmes) Guidelines, 2016.	28 <sup>th</sup> July, 2016
8.	Haryana Electricity Regulatory Commission (Guidelines for establishment of Forum for Redressal of Grievances of the Consumers, Electricity Ombudsman and Consumer Advocacy) Regulations, 2016.	29 <sup>th</sup> July, 2016
9.	Haryana Electricity Regulatory Commission (Smart Grid), Regulations, 2016.	25 <sup>th</sup> May, 2016

## **CHAPTER-7**

### **CONSUMER PROTECTION**

**7.1** An important mandate of the Haryana Electricity Regulatory Commission (HERC) is to protect the interest of the electricity consumers of Haryana while determining tariff, framing Regulations, laying standards of performance that the licensee must adhere to while supplying electricity to the consumers. The purchase of electricity (volume and cost), utilisation, distribution and supply of electricity, quality of service and tariff and charges payable is determined, keeping in view interest of the consumers as well as that of the power utilities.

**7.2** The State Advisory Committee, constituted as per provisions of Section 88 of the Electricity Act, 2003, advises the Commission pertaining to:-

- i) Major question of policy;
- ii) Matters relating to quality, continuity and extent of service provided by the licensees;
- iii) Compliance by licensees with the conditions and requirements of their licence;
- iv) Protection of consumer interest; and
- v) Electricity supply and overall standards of performance by utilities, Its members are as under:-

#### **State Advisory Committee Member**

**(Notified on 04<sup>th</sup> December 2014 as amended from time to time)**

1	Chairman, Haryana Electricity Regulatory Commission, Bays No. 33-36, Sector-4, Panchkula-134112	Ex-officio Chairman
2	Member, Haryana Electricity Regulatory Commission, Bays No. 33-36, Sector-4, Panchkula-134112	Ex-officio Member
3	Member, Haryana Electricity Regulatory Commission, Bays No. 33-36, Sector-4, Panchkula-134112	Ex-officio Member
4	Director General, Industries, Haryana	Ex-officio Member
5	Managing Director, HVPNL, Shakti Bhavan, Sector-6,	Member



	Panchkula-134109	
6	Managing Director, HPGCL, Urja Bhawan, C-7, Sector-6, Panchkula-134109	Member
7	Managing Director, UHBVNL, Vidyut Sadan, Plot No. C16, Sector-6, Panchkula-134109.	Member
8	Managing Director, DHBVNL, Vidyut Sadan, Vidyut Nagar, Hisar-125005.	Member
9	Director (RE)/ Director, HAREDA, Department of Renewable Energy, Haryana, Haryana Renewable Energy Development Agency (HAREDA), SCO No. 48, Sector-26, Chandigarh Phone No. 0172-2791917, Fax no. 0172-2790928, E-mail: Hareda@chd.nic.in, drehareda@gmail.com	Member
10	The Director, Agriculture Department, Govt. of Haryana, Krishi Bhawan, Sector-21, Panchkula	Member
11	Engineer-in-Chief, Irrigation Department, Haryana, Panchkula, Sinchai Bhawan, Sector-5, Panchkula	Member
12	Engineer-in-Chief, Public Health Engineering Department, Haryana, Panchkula Bays No. 13-20, Sector-4, Panchkula	Member
13	The Chief Electrical Distribution Engineer, Northern Railway, Baroda House, New Delhi-110001	Member
14	Regional Director, PHD Chamber of Commerce and Industry PHD House, Sector -31A, Chandigarh - 160031 Phone: 91-172-2638673, 2638981, 2638653, 2638662, Fax no. 91-172-2638982, (M) 99157-76327 E-Mail: mail@phdccichd.com	Member
15	Sh. H.L Bajaj, Former Chairperson, Central Electricity Authority & ex officio Secretary, Govt of India & Technical Member, Appellate Tribunal for Electricity Address:S-451, First Floor, Greater Kailash Part-II, New Delhi 110048 Mobile 09810870808, Phone 01129212321,Fax. 011 2921 2322, Mail: BAJAJHL@GMAIL.COM	Member
16	Shri Anshul Yadav, Formerly Mechanical Engineer, Formerly assisting JERC, House No. 477, Sector-7,	Member

	Urban Estate, Gurgaon. Mob. No. 09818398677	
17	Shri Wazir Singh, R/o House No. 54, Urban Estate-II, Hisar-125001.	Member
18	Shri Krishanjit Singh, Chief Engineer (Retd.) R/o House No. 140, Sector-40 A, Chandigarh	Member
19	President, Residents Welfare Association, House No. 2693, Sector-9 &11, Urban Estate, Hisar	Member
20	Shri Sourabh Joshi, Counselor, Municipal Corporation Chandigarh House No.3276, Sector-15/D, Chandigarh	Member
21	Director General, Town & Country Planning Department, Haryana	Member

### 7.3 Consumer Services

Towards ensuring better service for the consumers and for redressal of their day-to-day problems expeditiously, the Commission has prescribed the following procedures to be adopted in this respect:-

- Code of Practice for payment of bills and Procedure for disconnecting consumers for non-payment.
- Licensee's Complaint Handling Procedure.
- The Commission's Complaint Handling Procedures.

### 7.4 Consumer Grievances

In pursuance of Section 42 (5) and (6) of the Electricity Act, 2003 the Commission has framed the following regulation:-

“Haryana Electricity Regulatory Commission (Terms and Conditions of Service of the Electricity Ombudsman and the Officers and the Staff of the Office of the Electricity Ombudsman, Regulations, 2004), which was notified on 23<sup>rd</sup> December 2004”.

The two distribution licensees, UHBVNL and DHBVNL have duly established the Forum for Redressal of Grievances of Electricity Consumers in accordance with the regulations. The Electricity Ombudsman has also been appointed and the process of redressal of Consumer Grievances is in operation in the State of Haryana in accordance with the Electricity Act, 2003. There were 04 number of cases pending

with the Ombudsman at the beginning of the financial year, 33 number cases were instituted during this financial year, 36 number cases were decided by the Ombudsman and 01 number of cases remained pending at the close of the financial year.

## **CHAPTER-8**

### **FINANCE & ACCOUNTS**

- 8.1** The Commission is maintaining proper accounts and other relevant records and preparing annual statement of accounts in the form as prescribed by the State Government in consultation with the Comptroller and Auditor-General of India. The Accounts of the Commission are being audited by the Comptroller and Auditor-General of India on annual basis.
- 8.2** The accounts of the Commission, as certified by the Accountant General (Audit), Haryana on behalf of the Comptroller and Auditor-General of India, together with the audit report thereon are being forwarded annually to the State Government and the Government is causing the same to be laid, as soon as may be after it is received, before the State Legislature.
- 8.3** The Annual Accounts of the Commission for the Financial Year 2016-17 along with the Audit Report thereon issued by the Comptroller and Auditor General of India is placed at Annexure 'C'.

## **Annexure-A**

### **Hearing FY 2016-17**

<b>Sr. No.</b>	<b>Hearing Date</b>	<b>Petition No.</b>	<b>Filed by</b>	<b>Subject</b>
1	04-Apr-2016, 11:30:A.M.	HERC/PRO-25 of 2015	DHBVNL	Petition under section 86(1) (a) read with sections 61 and 62 (I)(d) of the Electricity Act, 2003 seeking in principle approval for Development of Petitioner's Distribution Network in Gurgaon into a Smart Grid, as a Pilot Project.
2	05-Apr-2016, 11:00:A.M.	HERC/PRO-1 of 2016	REI Power Bazaar Private Limited	Petition under Section 86 (1) (k) read with Section 66 of the Electricity Act, 2003, for seeking permission for setting up and operation of Intra-State Power Market in the State of Haryana under the sole jurisdiction of the Hon'ble Haryana State Electricity Regulatory Commission.
3	05-Apr-2016, 11:30:A.M.			Public hearing on draft Haryana Electricity Regulatory Commission (Smart Grid), Regulations, 2016.
4	02-May-2016, 10:00:A.M.	HERC/PRO-29 of 2015	M/s Chanderpur Renewal Power Co. Pvt. Ltd vs. HVPNL & Other	Petition under Section 142 of the Electricity Act, 2003 read with HERC MYT Regulation 26/2012 and HERC order on ARR of HVPNL for Transmission Tariff & SLDC Charges for FY 2015-16 dated 31.03.2015, and HERC suo motu order dated 04.09.2012 in the matter of Contravention of provisions of the Electricity Act, 2003/ Rules & Regulations made thereof and directions/ orders issued by the Commission
5	02-May-2016, 10:00:A.M.	HERC/PRO-25 of 2015	DHBVNL	Petition under section 86(1) (a) read with sections 61 and 62 (I)(d) of the Electricity Act, 2003 seeking in principle approval for Development of Petitioner's Distribution Network in Gurgaon into a Smart Grid, as a Pilot Project.
6	02-May-2016, 11:30:A.M.	HERC/PRO-14 of 2016	UHBVNL	Petition under Section 42 of the Electricity Act 2003 read with Regulations 22 of Haryana Electricity Regulatory Commission (Terms and Conditions for grant of connectivity and open access for

Sr. No.	Hearing Date	Petition No.	Filed by	Subject
				intra-State transmission and distribution system) Regulations, 2012 for approval of Additional Surcharge to the Discoms-UHBVN and DHBVN in reference to the Open Access for FY 2015-16 to be recovered during the FY 2016-17.
7	03-May-2016, 11:15:A.M.	HERC/PRO-9 of 2016	HPPC	NIT No. 54/CE/HPPC dated 26.05.2015 for purchase of 150 MW Solar Power- Approval of draft PPA regarding.
8	11-May-2016, 11:30:A.M.	HERC/PRO-15 of 2016	Haryana Power Purchase Centre	Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of Hon'ble Commission for procuring of power at Regulated Tariff from 36 MW (3x12 MW) Hydro Electricity project situated at Chanju, District Chamba, Himachal Pradesh.
9	11-May-2016, 11:30:A.M.	HERC/PRO-11 of 2016	Haryana Power Purchase Centre	Application under 86 (1) (b) for the approval of the Hon'ble commission for scheduling the power from 24 MW Small Hydro Electric Project situated at District Kulu under Renewable Purchase Obligation for Non Solar for three years w.e.f. 01.04.2016.
10	12-May-2016, 11:30:A.M.	HERC/PRO-16 of 2016	ACME Panipat Solar Power Private Limited VS. Haryana Power Purchase Centre	Petition under section 86 (1) (f) of the Electricity Act, 2003
11	12-May-2016, 11:30:A.M.	HERC/PRO-9 of 2016	Haryana Power Purchase Centre	NIT No. 54/CE/HPPC dated 26.05.2015 for purchase of 150 MW Solar Power- Approval of draft PPA regarding.
12	27-May-2016, 10:45:A.M.	HERC/PRO-3 of 2016	Lanco Amarkantak Power Limited vs. PTC India Ltd. & Anr	Petition before the Haryana Electricity Regulatory Commission under Section 86 (1) (b) and 86 (1) (f) of the Electricity Act, 2003 being filed by Lanco Amarkantak Power Ltd.
13	27-May-2016, 11:15:A.M.	HERC/PRO-26 of 2015	National Solar Energy Federation of India (NSEFI) vs. Haryana Power Purchase	Petition for enforcement of the Haryana Electricity Regulatory Commission (Terms and condition of determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy

Sr. No.	Hearing Date	Petition No.	Filed by	Subject
			Centre (HPPC) & Ors.	Certificate) Regulations, 2010 on the obligated entities.
14	27-May-2016, 11:15:A.M.	HERC/PRO-28 of 2015	Indian Wind Power Association vs. Haryana Power Purchase Centre and Others	Petition under section 86(1)(e) of the Electricity Act, 2003 read with Regulation 64, 65 & 67 of the HERC (Terms and Conditions for determination of tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2010) and its subsequent amendments thereof seeking directions for compliance of the Renewable Purchase Obligation imposed upon the obligated entities in the State of Haryana.
15	27-May-2016, 03:00:P.M.	HERC/RA-1 of 2016	HPGCL	Petition for review of Hon'ble Commission (HERC) order dated 31.03.2016 in case of HPGCL True-up for FY 2014-15, Mid-year Performance review for FY 2015-16 and determination of generation tariff for the FY 2016-17.
16	30-May-2016, 10:00:A.M.			Draft Haryana Electricity Regulatory Commission (Consumer Grievance Redressal Forum, Ombudsman, Consumer Advocacy and the Officers and the Staff of the office of Electricity Ombudsman) Regulations, 2016
17	30-May-2016, 10:40:A.M.	HERC/PRO-5 of 2016	Rachit Garg & Others VS. Bestech (I) Pvt. Ltd (Builder), Gurgaon & Others	Application cum Petition under section 94 of the Electricity Act, 2003 and Regulation 5.5 of the HERC (Single Point Supply to Employers' Colonies, Group Housing Societies and Residential or Commercial cum Residential Complexes of Developers) for redressal of grievance.
18	30-May-2016, 11:30:A.M.	HERC/PRO-14 of 2016	UHBVNL	Petition under Section 42 of the Electricity Act 2003 read with Regulations 22 of Haryana Electricity Regulatory Commission (Terms and Conditions for grant of connectivity and open access for intra-State transmission and distribution system) Regulations, 2012 for approval of Additional Surcharge to the Discoms-UHBVN and DHBVN in reference to the Open Access for FY 2015-

Sr. No.	Hearing Date	Petition No.	Filed by	Subject
				16 to be recovered during the FY 2016-17.
19	30-May-2016, 11:30:A.M.	HERC/PRO-35 of 2015	UHBVNL vs. General Public	Petition filed by UHBVN, regarding Filing pursuant to directives of the Honble Commission vide ARR and Tariff Order for FY 2016-17 dated 1st August 2016 on Fuel Surcharge Adjustment.
20	30-May-2016, 11:30:A.M.	HERC/PRO-33 of 2015	DHBVNL vs. General Public	Filing of Annual Performance Review (APR) Petition for FY 2015-16 and Revised Annual Revenue Requirement for FY 2016-17 (including truing up for FY 2014-15 ) as per MYT Mechanism by the Distribution and Retail Supply Licensee for South Zone Territories of Haryana, DAKSHIN HARYANA BIJLI VITRAN NIGAM (DHBVN) under Section 26(5) of Haryana Electricity Reforms Act, 1997 (the Act) read with relevant Guidelines issued by the Hon'ble Commission.
21	30-May-2016, 11:30:A.M.	HERC/PRO-2 of 2016	UHBVNL & DHBVNL	Petition under Section 62 of the Electricity Act, 2003 read with Regulations 67 and 71 of the Haryana Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply under Multi Year Tariff Framework) Regulations, 2012.
22	30-May-2016, 03:00:P.M.			Public hearing on the draft HERC (Duty to Supply Electricity on Request, Power to Recover Expenditure incurred in providing supply and Power to require security) Regulations, 2016.
23	30-May-2016, 04:00:P.M.			Draft regulation under Section 181 Electricity Act, 2003 (36 of 2003) titled as Haryana Electricity Regulatory Commission (Power Regulatory Accounting) Regulations, 2016.
24	13-Jun-2016, 10:15:A.M.	HERC/RA-3 of 2016	HVPNL	Petition before the Haryana Electricity Regulatory Commission under Section 86 (1) (b) and 86 (1) (f) of the Electricity Act, 2003 being filed by Lanco Amarkantak Power Ltd.
25	13-Jun-2016,	HERC/PRO-4	HVPNL	Petition under provisions of



Sr. No.	Hearing Date	Petition No.	Filed by	Subject
	11:00:A.M.	of 2016		section 17(3) of Electricity Act, 2003 and Section 13 of the Haryana Transmission License for transfer of HVPNL land to DHBVNL and Delhi Metro.
26	13-Jun-2016, 11:30:A.M.	HERC/PRO-12 of 2016	M/s Star Wire (India) Vidyut Pvt. Ltd. vs. HPPC	Application seeking clarification on the order issued By Hon'ble Commission in Suo Moto Case No. PRO-15 of 2013 dated 20.11.2013 for determination of Generic Tariff For Renewable Energy Projects to be commissioned during FY 2013-14 under the Haryana Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Renewable Energy Sources, Renewable Purchase Obligations and Renewable Energy Certificates) Regulations, 2010 read with amendments issued from time to time.
27	13-Jun-2016, 12:45:P.M.	HERC/PRO-17 of 2016	Haryana Power Purchase Centre	Application under 86(1) (b) for the approval of the Hon'ble Commission for approving the source of power i.e. 400MW of power from Odisha Integrated Power Limited (UMPP project ) expected to be available w.e.f 2021-2022 onwards.
28	14-Jul-2016, 10:45:A.M.	HERC/PRO-8 of 2016	UHBVNL	Introduction of Time of Day Tariff across Industry Category as a pilot project in the area of Panipat Circle.
29	14-Jul-2016, 11:00:A.M.			Filing of proposal for Fuel Surcharge Adjustment (FSA) recovery pursuant to interim order dated 25.04.2016
30	14-Jul-2016, 11:15:A.M.	HERC/PRO-14 of 2016	UHBVNL	Petition under Section 42 of the Electricity Act 2003 read with Regulations 22 of Haryana Electricity Regulatory Commission (Terms and Conditions for grant of connectivity and open access for intra-State transmission and distribution system) Regulations, 2012 for approval of Additional Surcharge to the Discoms-UHBVN and DHBVN in reference to the Open Access for FY 2015-16 to be recovered during the FY 2016-17.
31	14-Jul-2016, 02:45:P.M.	HERC/PRO-4 of 2016	HVPNL	Petition under provisions of section 17(3) of Electricity Act,

Sr. No.	Hearing Date	Petition No.	Filed by	Subject
				2003 and Section 13 of the Haryana Transmission License for transfer of HVPNL land to DHBVNL and Delhi Metro.
32	14-Jul-2016, 03:00:P.M.	HERC/PRO-12 of 2016	M/s Star Wire (India) Vidyut Pvt. Ltd. vs. HPPC	Application seeking clarification on the order issued By Hon'ble Commission in Suo Moto Case No. PRO-15 of 2013 dated 20.11.2013 for determination of Generic Tariff For Renewable Energy Projects to be commissioned during FY 2013-14 under the Haryana Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Renewable Energy Sources, Renewable Purchase Obligations and Renewable Energy Certificates) Regulations, 2010 read with amendments issued from time to time.
33	15-Jul-2016, 10:15:A.M.	HERC/PRO-18 of 2016	Star Wire (India) Ltd., 21/4, Mathura Road, Ballabgarh vs. DHBVNL	Application seeking implementation of Orders passed by CGRF, DHBVN and Ld. Electricity Ombudsman, Haryana and action against DHBVN authorities under ss. 142 and 146 of Electricity Act, 2003 for non-implementation of orders passed in compliance of the Regulations framed by Hon'ble State Electricity Regulatory Commission and Regulation 94 of the HERC (conduct of business) Regulations No. 06/2004 dated 31.08.2004.
34	27-May-2016, 11:15:A.M.	HERC/PRO-26 of 2015	National Solar Energy Federation of India (NSEFI) vs. Haryana Power Purchase Centre (HPPC) & Ors.	Petition for enforcement of the Haryana Electricity Regulatory Commission (Terms and condition of determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2010 on the obligated entities.
35	27-May-2016, 11:15:A.M.	HERC/PRO-28 of 2015	Indian Wind Power Association vs. Haryana Power Purchase Centre and Others	Petition under section 86(1)(e) of the Electricity Act, 2003 read with Regulation 64, 65 & 67 of the HERC (Terms and Conditions for determination of tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2010) and its subsequent amendments

Sr. No.	Hearing Date	Petition No.	Filed by	Subject
				thereof seeking directions for compliance of the Renewable Purchase Obligation imposed upon the obligated entities in the State of Haryana.
36	10-Aug-2016, 11:15:A.M.	HERC/PRO-19 of 2016	Haryana Power Purchase Centre	Post factor approval of PSA between SECI and HPPC signed on 22.08.2014 for 80MW Solar Power allocated from 750 MW solar PV Projects under Phase-II, Batch-1 of JNNSM.
37	10-Aug-2016, 11:15:A.M.	HERC/PRO-20 of 2016	HPGCL	Power Purchase Agreement between HVPNL and HPGCL - setting up of 10MW Solar Power Project at PTPS, Panipat.
38	10-Aug-2016, 11:15:A.M.	HERC/PRO-9 of 2016	HPPC	NIT No. 54/CE/HPPC dated 26.05.2015 for purchase of 150 MW Solar Power- Approval of draft PPA regarding.
39	10-Aug-2016, 11:15:A.M.	HERC/PRO-6 of 2016	HPPC	Request for approval of draft PPA signed with four Solar Power Developers selected through Tender.
40	30-Aug-2016, 11:30:A.M.	HERC/PRO-1 of 2016	REI Power Bazaar Private Limited	Petition under Section 86 (1) (k) read with Section 66 of the Electricity Act, 2003, for seeking permission for setting up and operation of Intra-State Power Market in the State of Haryana under the sole jurisdiction of the Hon'ble Haryana State Electricity Regulatory Commission.
41	30-Aug-2016, 03:30:P.M.	HERC/PRO-25 of 2015	DHBVNL	Petition under section 86(1) (a) read with sections 61 and 62 (I)(d) of the Electricity Act, 2003 seeking in principle approval for Development of Petitioner's Distribution Network in Gurgaon into a Smart Grid, as a Pilot Project.
42	31-Aug-2016, 10:00:A.M.	HERC/PRO-19 of 2015	M/s Maruti Suzuki India Ltd. vs. HAREDA & Others	Petition under section 86(1)(e) of the Electricity Ac, 2003 read with Regulations 69&70 of the HERC (Terms and Conditions of Determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2010 and Regulation 23 of the HERC (Conduct of Business) Regulations, 2004.
43	31-Aug-2016, 11:00:A.M.	HERC/RA-2 of 2016	HVPNL	Petition under section 10(1)(h) of Haryana Electricity Reform Act, 1997, section 94 of the Electricity

Sr. No.	Hearing Date	Petition No.	Filed by	Subject
				Act, 2003; read with Regulations 78, 79, 80, 85 to 91 of the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2004 seeking review and/or modification and/or clarification of the order dated 31st March, 2016 passed by the Hon'ble Commission in Case No. HERC/PRO-31 of 2015 with respect to the True up of the Aggregate Revenue Requirement (ARR) for Transmission Business & State Load Dispatch Centre (SLDC) for FY 2014-15, Annual (Mid-Year) Performance Review for FY 2015-16 and Determination of Transmission Tariff and SLDC Charges for the FY 2016-17.
44	31-Aug-2016, 12:30:P.M.	HERC/PRO-29 of 2015	M/s Chanderpur Renewal Power Co. Pvt. Ltd vs. HVPNL & Other	Petition under S.142 of the Electricity Act, 2003 read with HERC MYT Regulation 26/2012 and HERC order on ARR of HVPNL for Transmission Tariff & SLDC Charges for FY 2015-16 dated 31.03.2015, and HERC suo motu order dated 04.09.2012 in the matter of Contravention of provisions of the Electricity Act, 2003/Rules & Regulations made thereof and directions/orders issued by the Commission.
45	31-Aug-2016, 03:15:P.M.	HERC/PRO-22 of 2016	M/s Ganga Hatchery vs. UHBVN and Others	Application under section 88 of the Electricity Act, 2003 read with section 9 of the Haryana Electricity Reforms Act, 1997.
46	05-Sep-2016, 02:15:P.M.	HERC/PRO-21 of 2016	Sh. Paras Madan & Others vs. Luxury Facility Maintenance Societies Pvt. Ltd. & Others	Petition within provisions of the Electricity Act, 2003 seeking implementation of directions of this Hon'ble Commission by the respondents as pronounced by the Hon'ble Commission in Case No. HERC/PRO-9 of 2014 between Sh. Pankaj Bhalotia vs. SPR Buildtech Limited and Ors. on dated 30.04.2014 and 03.12.2014 for housing society Imperial Estate, Sector-82, Faridabad, Haryana for separation and no recovery of common area maintenance charges through a prepaid electricity meter and also no disconnection of supply of

Sr. No.	Hearing Date	Petition No.	Filed by	Subject
				electricity if no dues towards electricity consumption.
47	06-Sep-2016, 01:00:P.M.	HERC/PRO-22 of 2016	M/s Ganga Hatchery vs. UHBVN and Others	Application under section 88 of the Electricity Act, 2003 read with section 9 of the Haryana Electricity Reforms Act, 1997.
48	07-Sep-2016, 10:30:A.M.	HERC/PRO-15 of 2016	Haryana Power Purchase Centre	Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of Hon'ble Commission for procuring of power at Regulated Tariff from 36 MW (3x12 MW) Hydro Electricity project situated at Chanju, District Chamba, Himachal Pradesh.
49	07-Sep-2016, 10:30:A.M.	HERC/PRO-17 of 2016	Haryana Power Purchase Centre	Application under 86(1) (b) for the approval of the Hon'ble Commission for approving the source of power i.e. 400MW of power from Odisha Integrated Power Limited (UMPP project ) expected to be available w.e.f 2021-2022 onwards.
50	07-Sep-2016, 03:15:P.M.	HERC/PRO-18 of 2016	Star Wire (India) Ltd., 21/4, Mathura Road, Ballabgarh vs. DHBVNL	Application seeking implementation of Orders passed by CGRF, DHBVN and Ld. Electricity Ombudsman, Haryana and action against DHBVN authorities under ss. 142 and 146 of Electricity Act, 2003 for non-implementation of orders passed in compliance of the Regulations framed by Hon'ble State Electricity Regulatory Commission and Regulation 94 of the HERC (conduct of business) Regulations No. 06/2004 dated 31.08.2004.
51	08-Sep-2016, 11:30:A.M.			Amendment to the HERC (Terms and Conditions for determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulation, 2010 by way of Fifth Amendment Regulations, 2016, including incorporating relevant regulations for determining tariff from Waste to Energy Power Plants to be set up in Haryana.
52	08-Sep-2016, 11:30:A.M.	HERC/RA-4 of 2016	2016 Haryana Power Purchase Centre	Haryana Electricity Regulatory Commission (Terms and conditions for Determination of Tariff for Renewable Energy Sources, Renewable Purchase

Sr. No.	Hearing Date	Petition No.	Filed by	Subject
				Obligations and Renewable Energy Certificates) Regulations, 2010.
53	08-Sep-2016, 03:15:P.M.	HERC/PRO-5 of 2016	Rachit Garg & Others VS. Bestech (I) Pvt. Ltd (Builder), Gurgaon & Others	Application cum Petition under section 94 of the Electricity Act, 2003 and Regulation 5.5 of the HERC (Single Point Supply to Employers' Colonies, Group Housing Societies and Residential or Commercial cum Residential Complexes of Developers) for redressal of grievance.
54	30-Sep-2016, 10:30:A.M.	HERC/PRO-25 of 2016	UHBVNL	Petition to amend/remove difficulty in implementation of Regulation 5.7 of the Haryana Electricity Regulatory Commission (Electricity Supply Code) Regulations, 2014 under Section 50 of the Electricity Act, 2003 and Regulation 16 (Power to Remove Difficulties) and Regulation 17 (Power to Amend) of the Haryana Electricity Commission (Electricity Supply Code) Regulations, 2014.
55	30-Sep-2016, 11:30:A.M.	HERC/PRO-1 of 2016	REI Power Bazaar Private Limited	Petition under Section 86 (1) (k) read with Section 66 of the Electricity Act, 2003, for seeking permission for setting up and operation of Intra-State Power Market in the State of Haryana under the sole jurisdiction of the Hon'ble Haryana State Electricity Regulatory Commission.
56	30-Sep-2016, 02:30:P.M.	HERC/PRO-19 of 2016	Haryana Power Purchase Centre	Post factor approval of PSA between SECI and HPPC signed on 22.08.2014 for 80MW Solar Power allocated from 750 MW solar PV Projects under Phase-II, Batch-1 of JNNSM.
57	30-Sep-2016, 03:15:P.M.	HERC/PRO-25 of 2015	DHBVNL	Petition under section 86(1) (a) read with sections 61 and 62 (I)(d) of the Electricity Act, 2003 seeking in principle approval for Development of Petitioner's Distribution Network in Gurgaon into a Smart Grid, as a Pilot Project.
58	14-Oct-2016, 02:15:P.M.	HERC/PRO-20 of 2015	Sh. Mukesh Kumar, Faridabad vs. Full Mark Facilities Management Pvt. Ltd., New	Petition in the matter of the sale/overcharging of electricity bill under single point of electricity system (Group Housing Society).

Sr. No.	Hearing Date	Petition No.	Filed by	Subject
			Delhi	
59	14-Oct-2016, 02:15:P.M.	HERC/PRO-5 of 2016	Rachit Garg & Others VS. Bestech (I) Pvt. Ltd (Builder), Gurgaon & Others	Application cum Petition under section 94 of the Electricity Act, 2003 and Regulation 5.5 of the HERC (Single Point Supply to Employers' Colonies, Group Housing Societies and Residential or Commercial cum Residential Complexes of Developers) for redressal of grievance.
60	14-Oct-2016, 02:15:P.M.	HERC/PRO-21 of 2016	Sh. Paras Madan & Others vs. Luxury Facility Maintenance Societies Pvt. Ltd. & Others	Petition within provisions of the Electricity Act, 2003 seeking implementation of directions of this Hon'ble Commission by the respondents as pronounced by the Hon'ble Commission in Case No. HERC/PRO-9 of 2014 between Sh. Pankaj Bhalotia vs. SPR Buildtech Limited and Ors. on dated 30.04.2014 and 03.12.2014 for housing society Imperial Estate, Sector-82, Faridabad, Haryana for separation and no recovery of common area maintenance changes through a prepaid electricity meter and also no disconnection of supply of electricity if no dues towards electricity consumption.
61	14-Oct-2016, 03:15:P.M.	HERC/PRO-20 of 2016	HPGCL	Power Purchase Agreement between HVPNL and HPGCL - setting up of 10MW Solar Power Project at PTPS, Panipat.
62	17-Oct-2016, 02:35:P.M.			15 <sup>th</sup> Meeting of the State Advisory Committee
63	19-Oct-2016, 02:15:P.M.	HERC/PRO-21 of 2016	Sh. Paras Madan & Others vs. Luxury Facility Maintenance Societies Pvt. Ltd. & Others	Petition within provisions of the Electricity Act, 2003 seeking implementation of directions of this Hon'ble Commission by the respondents as pronounced by the Hon'ble Commission in Case No. HERC/PRO-9 of 2014 between Sh. Pankaj Bhalotia vs. SPR Buildtech Limited and Ors. on dated 30.04.2014 and 03.12.2014 for housing society Imperial Estate, Sector-82, Faridabad, Haryana for separation and no recovery of common area maintenance changes through a prepaid electricity meter and also no disconnection of supply of electricity if no dues towards

Sr. No.	Hearing Date	Petition No.	Filed by	Subject
				electricity consumption.
64	26-Oct-2016, 11:15:A.M.	HERC/PRO-29 of 2016	HPGCL	Petition for removal of difficulty and Amendment in Haryana Grid Code Regulations, 2009 regarding Relaxation in Technical Parameter of HPGCL Owing to Backing Down.
65	26-Oct-2016, 11:35:A.M.	HERC/PRO-22 of 2015	Ansal Properties and Infrastructure Limited vs. UHBVNL & Others	Petition under section 86 of the Electricity Act, 2003 to direct Respondent No. 1 to immediately withdraw the illegal, arbitrary, mala fide, one sided onerous condition of furnishing of Bank Guarantee equivalent to 1.5 times of Bill of Material of Electrical Infrastructure Works to be executed by the Developer, which has been erroneously and without jurisdiction, incorporated in various Sales Circulars.
66	27-Oct-2016, 10:15:A.M.	HERC/PRO-29 of 2015	M/s Chanderpur Renewal Power Co. Pvt. Ltd vs. HVPNL & Other	Petition under S.142 of the Electricity Act, 2003 read with HERC MYT Regulation 26/2012 and HERC order on ARR of HVPNL for Transmission Tariff & SLDC Charges for FY 2015-16 dated 31.03.2015, and HERC suo motu order dated 04.09.2012 in the matter of Contravention of provisions of the Electricity Act, 2003/Rules & Regulations made thereof and directions/orders issued by the Commission.
67	27-Oct-2016 10:30:A.M.			Fuel Surcharge Adjustment (FSA)
68	27-Oct-2016, 10:30:A.M.			HERC (Terms and Conditions for Determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply under Multi Year Tariff Framework) Regulations, 2012 (hereinafter referred to as MYT Regulations, 2012) by way of 1st Amendment Regulation, 2016.
69	27-Oct-2016, 10:30:A.M.			HERC (Fee) Regulations, 2nd Amendment, 2016.
70	27-Oct-2016, 10:30:A.M.	HERC/PRO-14 of 2016	UHBVNL	Petition under Section 42 of the Electricity Act 2003 read with Regulations 22 of Haryana Electricity Regulatory Commission (Terms and Conditions for grant of connectivity and open access for intra-State transmission and



Sr. No.	Hearing Date	Petition No.	Filed by	Subject
				distribution system) Regulations, 2012 for approval of Additional Surcharge to the Discoms-UHBVN and DHBVN in reference to the Open Access for FY 2015-16 to be recovered during the FY 2016-17.
71	11-Nov-2016, 10:30:A.M.	HERC/PRO-21 of 2016	Sh. Paras Madan & Others vs. Luxury Facility Maintenance Societies Pvt. Ltd. & Others	Petition within provisions of the Electricity Act, 2003 seeking implementation of directions of this Hon'ble Commission by the respondents as pronounced by the Hon'ble Commission in Case No. HERC/PRO-9 of 2014 between Sh. Pankaj Bhalotia vs. SPR Buildtech Limited and Ors. on dated 30.04.2014 and 03.12.2014 for housing society Imperial Estate, Sector-82, Faridabad, Haryana for separation and no recovery of common area maintenance charges through a prepaid electricity meter and also no disconnection of supply of electricity if no dues towards electricity consumption.
72	11-Nov-2016, 10:30:A.M.	HERC/PRO-5 of 2016	Rachit Garg & Others VS. Bestech (I) Pvt. Ltd (Builder), Gurgaon & Others	Application cum Petition under section 94 of the Electricity Act, 2003 and Regulation 5.5 of the HERC (Single Point Supply to Employers' Colonies, Group Housing Societies and Residential or Commercial cum Residential Complexes of Developers) for redressal of grievance.
73	11-Nov-2016, 11:35:A.M.			Interaction with the Residents Welfare Association (RWAs) of Group Housing Societies of Gurugram and Faridabad.
74	11-Nov-2016, 3:15:P.M.	HERC/PRO-36 of 2016		Setting up of 10MW Solar Power Project at PTPS, Panipat-Approval of PPA regarding.
75	01-Dec-2016, 10:45:A.M.	HERC/PRO-31 of 2016	UHBVNL	Petition seeking approval of the Hon'ble HERC for implementation of the Energy Efficient Fan & LED Tube-Light Programme in the state of Haryana under Demand Side Management Regulation, 2014.
76	01-Dec-2016, 11:30:A.M.	HERC/RA-5 of 2016	UHBVNL & DHBVNL	Petition under section 94 of the Electricity Act 2003 and Regulation 78 (1) & (2) of Haryana Electricity Regulatory Commission (Conduct of

Sr. No.	Hearing Date	Petition No.	Filed by	Subject
				Business) Regulations, 2004 alongwith its subsequent amendments for review of Haryana Electricity Regulatory Commission Tariff Order dated 01.08.2016 for True-Up for FY 2014-15, Annual (mid-year) Performance Review for FY 2015-16, Revised Aggregate Revenue Requirement of UHBVNL and DHBVNL and Distribution & Retail Supply Tariff for FY 2016-17.
77	01-Dec-2016, 11:30:A.M.	HERC/RA-7 of 2016	DHBVNL	Petition under section 94 of the Electricity Act 2003 and Regulation 78 (1) & (2) of Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2004 alongwith its subsequent amendments for review of Haryana Electricity Regulatory Commission Tariff Order dated 01.08.2016 for True-Up for FY 2014-15, Annual (mid-year) Performance Review for FY 2015-16, Revised Aggregate Revenue Requirement of UHBVNL and DHBVNL and Distribution & Retail Supply Tariff for FY 2016-17.
78	01-Dec-2016, 12:30:P.M.			HERC (Fee) Regulations, 2 <sup>nd</sup> Amendment, 2016.
79	06-Jan-2017, 11:15:A.M.	HERC/PRO-30 of 2016	M/s Sri Jyoti Renewable Energy Pvt Ltd (SJREPL), Bhiwani vs. Haryana Power Purchase Centre, Panchkula	Application seeking direction to the respondent for refund of illegally recovered/deducted wheeling charge in view of the order passed by Hon'ble APTEL in Appeal No. 90 of 2013 dated 09.04.2014 in case of Puri Oil Mills vs. HPPC & Ors. and same being upheld by Supreme Court vide order dated 08.10.2014, and Appeal No. 183 of 2015 dated 15.03.2016 in case of Star Wire (India) Vidyut Private Limited vs. HERC and Haryana Power Purchase Centre.
80	06-Jan-2017, 11:35:A.M.	HERC/RA-6 of 2016	Lanco Amarkantak Power Limited vs. PTC India Ltd. & Anr	Petition under regulation 78 of the HERC (Conduct of Business) Regulations, 2004 (as amended from time to time) seeking review of the order dated 12.07.2016 passed by this Hon'ble Commission in Case No. HERC/PRO-3 of 2016.
81	06-Jan-2017,	HERC/PRO-27	Gemco Energy	Application seeking Amendment

Sr. No.	Hearing Date	Petition No.	Filed by	Subject
	11:35:A.M.	of 2016	Limited, 14/3, Mathura Road, Faridabad vs. HPPC	in regulation 73(2) of HERC (Terms and Conditions for Determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2010 in view of orders passed by Hon'ble APTEL in appeal no. 90 of 2013 filed by Puri Oil Mills vs HPPC and others dated 09.04.2014 and subsequent order in Appeal No. 183 of 2015 filed by Star Wire (India) Vidyut Limited vs HERC & HPPC dated 15.03.2016.
82	06-Jan-2017, 12:15:P.M.	HERC/PRO-42 of 2016	UHBVNL	Petition in compliance to the Hon'ble Commission's directive to examine the feasibility of extending supply to the HT industrial consumers at a concessional rate for power drawn by them during off-peak hours in excess of their normal consumption during the corresponding billing period in the preceding year.
83	06-Jan-2017, 02:30:P.M.	HERC/PRO-15 of 2016	Haryana Power Purchase Centre	Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of Hon'ble Commission for procuring of power at Regulated Tariff from 36 MW (3x12 MW) Hydro Electricity project situated at Chanju, District Chamba, Himachal Pradesh.
84	06-Jan-2017, 02:30:P.M.	HERC/PRO-17 of 2016	Haryana Power Purchase Centre	Application under 86(1) (b) for the approval of the Hon'ble Commission for approving the source of power i.e. 400MW of power from Odisha Integrated Power Limited (UMPP project ) expected to be available w.e.f 2021-2022 onwards.
85	06-Jan-2017, 02:30:P.M.	HERC/PRO-26 of 2016	Haryana Power Purchase Centre	Petition to obtain in-principal approval of Hon'ble Commission for purchase of 200 MW thermal power from 4000 MW Deoghar UMPP.
86	06-Jan-2017, 04:00:P.M.	HERC/PRO-2 of 2017	Haryana Power Purchase Centre	Application under section 86(1) (b) of the Electricity Act, 2003 for the approval of the Hon'ble Commission for procurement of 138 MW (limited upto 300 MUs) non solar RE power for short term basis from 1st Jan 2017 to

Sr. No.	Hearing Date	Petition No.	Filed by	Subject
				31st March 2017 as per guidelines for Procurement of Power by Distribution Licensees through Tariff based bidding process on short-term (i.e. for a period of more than one day to one year) issued by Ministry of Power Government of India dated 30.03.2016.
87	13-Feb-2017, 02:30:P.M.	HERC/PRO-35 of 2016	Lanco Amarkantak Power Limited vs. PTC India Ltd. & Anr	Application seeking issuance of appropriate orders/directions pursuant to the order dated 12.07.2016 passed by the Hon'ble Commission in Case No. HERC/PRO-3 of 2016
88	13-Feb-2017, 03:15:P.M.	HERC/PRO-25 of 2015	DHBVNL	Petition under section 86(1) (a) read with sections 61 & 62 (1)(d) of the Electricity Act, 2003 seeking in principle approval for Development of Petitioner's Distribution Network in Gurgaon into a Smart Grid, as a Pilot Project.
89	13-Feb-2017, 03:15:P.M.	HERC/RA-6 of 2016	Lanco Amarkantak Power Limited vs. PTC India Ltd. & Anr	Petition under regulation 78 of the HERC (Conduct of Business) Regulations, 2004 (as amended from time to time) seeking review of the order dated 12.07.2016 passed by this Hon'ble Commission in Case No. HERC/PRO-3 of 2016.
90	13-Feb-2017, 03:15:P.M.	HERC/PRO-15 of 2016	Haryana Power Purchase Centre	Petition under Section 86 (1) (b) of the Electricity Act, 2003 for the approval of Hon'ble Commission for procuring of power at Regulated Tariff from 36 MW (3x12 MW) Hydro Electricity project situated at Chanju, District Chamba, Himachal Pradesh.
91	13-Feb-2017, 03:30:P.M.	HERC/PRO-26 of 2016	Haryana Power Purchase Centre	Petition to obtain in-principal approval of Hon'ble Commission for purchase of 200 MW thermal power from 4000 MW Deoghar UMPP.
92	13-Feb-2017, 03:30:P.M.	HERC/PRO-17 of 2016	Haryana Power Purchase Centre	Application under 86(1) (b) for the approval of the Hon'ble Commission for approving the source of power i.e. 400MW of power from Odisha Integrated Power Limited (UMPP project ) expected to be available w.e.f 2021-2022 onwards.
93	15-Mar-2017, 10:15:A.M.	HERC/PRO-38 of 2016	HPGCL vs. General Public	Submission of HPGCL Petition for the approval of True-up for FY

Sr. No.	Hearing Date	Petition No.	Filed by	Subject
				2015-16, Mid-Year (Performance) Review for FY 2016-17 & Generation Tariff for FY 2017-18.
94	15-Mar-2017, 03:00:P.M.	HERC/PRO-15 of 2017	HVPNL	Filing of petition before Hon'ble HERC for True up of the ARR for Transmission Business and SLDC for FY 2015-16, Annual (Mid-Year) performance review for FY 2016-17 and determination of transmission tariff and SLDC charges for the FY 2017-18.
95	15-Mar-2017, 04:00:P.M.	HERC/PRO-14 of 2017	Faridabad Industries Association vs. DHBVNL & Others	Application under Reg. 94 of the HERC (Conduct of Business) Regulations, 2004, read with s. 142 & 146 of the Electricity Act, 2003 and order passed by Hon'ble Commission in Suo Moto proceedings dated 04.09.2012, seeking Redressal of Grievance caused by the respondent Nigams in implementation of Open Access Regulations HERC/25/2012 dated 11.01.2012 and 1 <sup>st</sup> Amendment to these Regulations dated 03.12.2013.
96	16-Mar-2017, 10:30:A.M.	HERC/PRO-40 of 2016	UHBVNL vs. General Public	Filing of True-up of FY 2015-16, Annual Performance Review (APR) Petition for FY 2016-17 including Annual Revenue Requirement for FY 2017-18.
97	16-Mar-2017, 03:00:P.M.	HERC/PRO-39 of 2016	DHBVNL vs. General Public	Filing of Annual Performance Review (APR) Petition for FY 2016-17 and Annual Revenue Requirement for FY 2017-18 (including true up for FY 2015-16) for DHBVN.
98	20-Mar-2017, 10:00:A.M.			16 <sup>th</sup> Meeting of the State Advisory Committee
99	27-Mar-2017, 11:00:A.M.	HERC/PRO-29 of 2016	HPGCL	Petition for removal of difficulty and Amendment in Haryana Grid Code Regulations, 2009 regarding Relaxation in Technical Parameter of HPGCL Owing to Backing Down.

#### ARR AND TARIFF ORDERS ISSUED BY THE COMMISSION

Sr. No.	Order Date	Petition No.	Filed by	Subject
1.	29-Jun-2016	HERC/RA-1 of 2016	HPGCL	Petition for review of Commission (HERC) Order dated 31.03.2016 in case of HPGCL True-up for FY 2014-15, Mid-year Performance review for FY 2015-16 and determination of generation tariff for the FY 2016-17 filed under section 77 and 78

Sr. No.	Order Date	Petition No.	Filed by	Subject
				of HERC (Terms and Conditions for Determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply under Multi Year Tariff Framework) Regulations, 2012 and section 78 and 88 of HERC (Conduct of Business) Regulations, 2004.
2.	01-Aug-2016	HERC/PRO-35 of 2015   HERC/PRO-33 of 2015   HERC/PRO-2 of 2016	UHBVNL & DHBVNL	Petition for True-up of the ARR for the FY 2014-15, Annual (Mid-Year) Performance Review for the FY 2015-16 and determination of Revised ARR and Distribution and Retail supply tariff for the FY 2016-17 for UHBVNL and DHBVNL, under the provisions of the HERC (Terms and Conditions for Determination of Tariff for Distribution & Retail Supply under Multi Year Tariff Framework) Regulations, 2012, read with section 45, 46, 47, 61, 62, 64 & 86 of the Electricity Act, 2003.
3.	13-Jan-2017	HERC/RA-5 of 2016, HERC/RA-7 of 2016	UHBVNL & DHBVNL	Petition under section 94 of the Electricity Act 2003 read with Regulation 78(1) and (2) of HERC (Conduct of Business) Regulations, 2004, as amended from time to time, for seeking review of the HERC Tariff Order dated 01.08.2016 for True-up for FY 2014-15, Annual (mid-year) Performance Review for FY 2015-16, Revised Aggregate Revenue Requirement of UHBVNL and DHBVNL and Distribution & Retail Supply Tariff for FY 2016-17.

#### Other orders issued by the Commission

Sr. No.	Order Date	Petition No.	Filed by	Subject
1.	12-May-2016	HERC/PRO-11 of 2016	Haryana Power Purchase Centre	Application under section 86(1) (b) for approval of the Commission for scheduling power from 24 MW Small Hydro Electric Project situated at District Kulu under Renewable Purchase Obligation for Non-Solar for three years w.e.f. 01.04.2016.
2.	30-May-2016	HERC/PRO-23 of 2015	Jhajjar Transco Limited vs KT Pvt.	Submitting list of two persons having knowledge and expertise for the Commission to choose

Sr. No.	Order Date	Petition No.	Filed by	Subject
			HVPNL	one out of two persons and appoint him as Arbitrator-Dispute between Jhajjar KT Transco Private Limited and Haryana Vidyut Prasaran Nigam Ltd.
3.	30-Jun-2016	HERC/PRO-13 of 2016	M/s Jai Durga Industries vs UHBVNL and Others	Petition under section 86, 94 sub section (3) of the section 55 of the Act read with the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006 for directing the licensee HPSEBL to comply with section 55 of Act and the Regulations made under sub-section (1) of the Act and further for issuance of order or direction on the basis of submissions made hereinafter regarding billing the petitioner's electricity account on the basis of meter reading of the energy meter installed at its premises.
4.	11-Jul-2016	HERC/RA-3 of 2016	HVPNL	Petition seeking review and or modification of the order dated 12.01.2016 passed by Hon'ble Commission in Case No. HERC/PRO-34 of 2015 for charging rent of the guest houses/ rest houses under control of HVPNL.
5.	12-Jul-2016	HERC/PRO-16 of 2016	ACME Panipat Solar Power Private Limited vs HPPC	Petition under Section 86(1)(f) of the Electricity Act, 2003.
6.	12-Jul-2016	HERC/PRO-9 of 2016	HPPC	Petition/Application filed by M/s ACME for impleadment in Case No. HERC/PRO-9 of 2016.
7.	12-Jul-2016	HERC/PRO-3 of 2016	Lanco Amarkantak Power Limited vs PTC India Ltd. & others	Petition under Section 86(1) (b) and 86(1) (f) of the Electricity Act, 2003.
8.	29-Jul-2016	HERC/PRO-23 of 2015	Jhajjar KT Transco Pvt. Limited vs HVPNL	Submitting list of two persons having knowledge and expertise for the Commission to choose one out of two persons and appoint him as Arbitrator Dispute between Jhajjar KT Transco Private Limited and Haryana Vidyut Prasaran Nigam Limited.
9.	01-Aug-2016	HERC/PRO-14 of 2016	UHBVNL	Petition under Section 42 of the Electricity Act, 2003 read with Regulation 22 of the HERC (Terms and Conditions for Grant of

Sr. No.	Order Date	Petition No.	Filed by	Subject
				Connectivity and Open Access for Intra-State Transmission and Distribution System) Regulations, 2012 for approval of Additional Surcharge to the Discoms – UHBVN and DHBVN in reference to the Open Access for the FY 2015-16 to be recovered in the FY 2016-17.
10.	08-Sep-2016	HERC/PRO-22 of 2016	M/s Ganga Hatchery vs UHBVN and Others	Application under section 88 of the Electricity Act, 2003 read with section 9 of the Haryana Electricity Reforms Act, 1997.
11.	19-Sep-2016	HERC/PRO-23 of 2015	Jhajjar KT Transco Pvt. Limited vs HVPNL	Submitting list of two persons having knowledge and expertise for the Commission to choose one out of two persons and appoint him as Arbitrator Dispute between Jhajjar KT Transco Private Limited and Haryana Vidyut Prasaran Nigam Limited.
12.	28-Sep-2016	HERC/RA-4 of 2016	Haryana Power Purchase Centre	HERC (Terms and conditions for Determination of Tariff for Renewable Energy Sources, Renewable Purchase Obligations and Renewable Energy Certificates) Regulations, 2010.
13.	04-Oct-2016	HERC/PRO-6 of 2016	Haryana Power Purchase Centre	Petition application for approval of draft PPA signed with four Solar Power Developers selected through Tender under NIT No 51.
14.	04-Oct-2016	HERC/PRO-9 of 2016	Haryana Power Purchase Centre	Petition Application for approval of Power Purchase Agreement (PPA) with 13 Solar Power Developers for procurement of 165 MW power in pursuance to the Competitive Bidding Process.
15.	05-Oct-2016	HERC/PRO-7 of 2016	NTPC Limited vs HPPC Representing UHBVNL & DHBVNL	Extension of PPA for Faridabad Gas Power Plant of NTPC.
16.	06-Oct-2016	HERC/PRO-28 of 2016	UHBVNL	Petition seeking approval of the Hon'ble HERC to provide National Cancer Institute Badsa (AIIMS), Jhajjar load of 18507 KW and contract demand 20563 KVA at 132 KV level instead of 33 KV level under Clause 2 Amendment of Regulation no. 3.2 (Classification of Supply) of 1st Amendment to HERC Electricity Supply Code 2014.
17.	18-Oct-2016	HERC/PRO-12 of 2016	M/s Star Wire (India) Vidyut	Application seeking clarification on the order issued By Hon'ble



Sr. No.	Order Date	Petition No.	Filed by	Subject
			Pvt. Ltd. Vs HPPC	Commission in Suo Moto Case No. PRO-15 of 2013 dated 20.11.2013 for determination of Generic Tariff For Renewable Energy Projects to be commissioned during FY 2013-14 under the HERC (Terms and Conditions for Determination of Tariff for Renewable Energy Sources, Renewable Purchase Obligations and Renewable Energy Certificates) Regulations, 2010 read with amendments issued from time to time.
18.	21-Oct-2016	HERC/PRO-20 of 2015	Sh. Mukesh Kumar, Faridabad vs Full Mark Facilities Management Pvt. Ltd., New Delhi	Petition in the matter of the sale/overcharging of electricity bill under Single Point of Electricity System (Group Housing Society).
19.	21-Oct-2016	HERC/RA-4 of 2016	Haryana Power Purchase Centre	Draft PPA for 10 MW Waste to Energy Project to be setup at Bhandhwari, Gurgaon.
20.	07-Nov-2016	Suo Motu	Suo Motu	HERC (Terms and Conditions for Determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply under Multi Year Tariff Framework) Regulations, 2012 (hereinafter referred to as MYT Regulations, 2012) AND IN THE MATTER OF Suo Motu Petition for 1 <sup>st</sup> Amendment Regulations, 2016 of the MYT Regulations, 2012.
21.	08-Nov-2016	HERC/RA-2 of 2016	HVPNL	Petition under section 10(1) (h) of Haryana Electricity Reform Act, 1997, section 94 of the Electricity Act, 2003 read with Regulations 78, 79,80,85 to 91 of the HERC (Conduct of Business) Regulations, 2004 seeking review and /or modification and or clarification of the Order dated 31 <sup>st</sup> March, 2016 passed by the Commission.
22.	09-Nov-2016	HERC/PRO-19 of 2016	Haryana Power Purchase Centre	Ex post – facto approval of PSA between SECI and HPPC signed on 22.08.2014 for 80 MW solar power allocated from 750 MW solar PV projects under Phase-II, Batch-1 of Jawaharlal Nehru Solar Mission (JNNISM).

Sr. No.	Order Date	Petition No.	Filed by	Subject
23.	22-Nov-2016	HERC/PRO-20 of 2016	HPGCL	Petition for fixation of Tariff for power from 10 MW Solar Power Plant at PTPS.
24.	22-Nov-2016	HERC/PRO-18 of 2016	Star Wire (India) Ltd., 21/4, Mathura Road, Ballabgarh vs DHBVNL	Application seeking implementation of Orders passed by CGRF, DHBVN and Ld. Electricity Ombudsman, Haryana and action against DHBVN authorities under ss. 142 and 146 of Electricity Act, 2003 for non-implementation of orders passed in compliance of the Regulations framed by Hon'ble State Electricity Regulatory Commission and Regulation 94 of the HERC (conduct of business) Regulations No. 06/2004 dated 31.08.2004.
25.	24-Nov-2016	HERC/PRO-36 of 2016	Haryana Power Purchase Centre	Setting up of 10 MW Solar Power Project at Panipat Thermal Power Station (PTPS), Panipat – Approval of Power Purchase Agreement (PPA).
26.	29-Nov-2016	HERC/PRO-29 of 2015	M/s Chanderpur Renewal Power Co. Pvt. Ltd vs. HVPNL & Others	Petition under Section 142 of the Electricity Act, 2003 read with HERC MYT Regulation 26/2012 and HERC order on ARR of HVPNL for Transmission Tariff and SLDC Charges for FY 2015-16 dated 31.03.2015, and HERC suo motu order dated 04.09.2012 in the matter of 'Contravention of provisions of the Electricity Act, 2003 Rules and Regulations made thereof and directions/ orders issued by the Commission.
27.	14-Dec-2016	HERC/PRO-19 of 2015	M/s Maruti Suzuki India Ltd. Vs HAREDA & Others	Petition under Section 86(1) (e) of the Electricity Act, 2003 read with Regulations 69 & 70 of the Haryana Electricity Commission (Terms and Conditions of Determination of Tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2010 and Regulation 23 of the HERC (Conduct of Business) Regulations, 2004, seeking accreditation of 1MW (2 x 0.5MW) Captive PV Solar Plant at Maruti Suzuki India Limited and to adjust the energy produced at its Solar Plant to meet its Solar Renewable Purchase Obligation.

Sr. No.	Order Date	Petition No.	Filed by	Subject
28.	14-Dec-2016	HERC/PRO-14 of 2016	UHBVNL	Determination of Additional Surcharge to be levied on Open Access Consumers in compliance of the directions of the Commission in the Order dated 01.08.2016 (Case No. HERC/PRO-14 of 2016).
29.	06-Jan-2017	HERC/PRO-2 of 2017	Haryana Power Purchase Centre	Application under section 86(1) (b) of the Electricity Act, 2003 for the approval of the Hon'ble Commission for procurement of 138 MW (limited upto 300 MUs) non solar RE power for short term basis from 1st Jan 2017 to 31st March 2017 as per guidelines for Procurement of Power by Distribution Licensees through Tariff based bidding process on short-term (i.e. for a period of more than one day to one year) issued by Ministry of Power Government of India dated 30.03.2016.
30.	13-Jan-2017	HERC/PRO-42 of 2016	UHBVNL	Petition in compliance to the Hon'ble Commission's directive to examine the feasibility of extending supply to the HT industrial consumers at a concessional rate for power drawn by them during off-peak hours in excess of their normal consumption during the corresponding billing period in the preceding year.
31.	13-Jan-2017	HERC/PRO-21 of 2016	Sh. Paras Madan & Others vs. Luxury Facility Maintenance Societies Pvt. Ltd. & Others	Petition seeking implementation of directions of Commission' Order in case No. HERC/PRO 09 of 2014 (Sh. Pankaj Bhalotia Vs. SPR Buildtech Limited and Ors.) dated 30.04.2014 and 3.12.2014.
32.	13-Feb-2017	HERC/PRO-25 of 2015	DHBVNL	Petition under section 86(1) (a) read with Section 61 & 62 (I) (d) of the EA, 2003 seeking in principle approval for Development of Petitioner's Distribution Network in Gurgaon into a Smart Grid, as a Pilot Project.
33.	14-Feb-2017	HERC/PRO-4 of 2017	Haryana Power Purchase Centre	Petition under Section 86 (1) (b) of Electricity Act for restriction for scheduling of power to 65 percent from M/s Lanco Amarkantak Project as per ARR Order dated 01.08.2016.

Sr. No.	Order Date	Petition No.	Filed by	Subject
34.	15-Feb-2017	HERC/PRO-3 of 2017	UHBVNL	Petition seeking amendment in HERC (Duty to supply electricity on request, Power to recover expenditure incurred in providing supply and Power to require security Regulations, 2016) and for directions supply through independent feeder.
35.	17-Feb-2017	HERC/PRO-27 of 2016	Gemco Energy Limited, 14/3, Mathura Road, Faridabad vs. HPPC	Application seeking amendment in Regulation 73 (2) of HERC (Terms and Conditions for determination of tariff from Renewable Energy Sources, Renewable Purchase Obligation and Renewable Energy Certificate) Regulations, 2010 in view of the Orders passed by the Hon'ble APTEL in Appeal no. 90 of 2013 filed by PURI OIL MILLS VS HPPC AND OTHERS dated 09.04.2014 and subsequent order in Appeal No. 183 OF 2015 filed by STAR WIRE (INDIA) VIDYUT LIMITED VS HERC & HPPC dated 15.03.2016.
36.	17-Feb-2017	HERC/PRO-30 of 2016	M/s Sri Jyoti Renewable Energy Pvt Ltd (SJREPL), Bhiwani vs. HPPC	Application seeking direction to the Respondent for refund of illegally recovered/deducted Wheeling Charges in view of the Orders passed by the Hon'ble APTEL in Appeal no. 90 of 2013 dated 09.04.2014 in case of PURI OIL MILLS VS HPPC AND OTHERS and same being upheld by the Supreme Court vide judgement dated 08.10.2014, and Appeal No. 183 OF 2015 dated 15.03.2016 in case of STAR WIRE (INDIA) VIDYUT LIMITED VS HERC & HPPC.
37.	20-Feb-2017	Suo Motu	Suo Motu	Suo Motu Petition for 2nd Amendment of the HERC (Fee) Regulations 2005.
38.	03-Mar-2017	HERC/PRO-35 of 2015, HERC/PRO-33 of 2015	UHBVNL, DHBVNL	Petition filed by the Distribution Licensees for recovery of Fuel Surcharge Adjustment (FSA), pursuant to the directives of the Commission in the ARR & Tariff Order dated 1 <sup>st</sup> August 2016.
39.	21-Mar-2017	HERC/PRO-18 of 2017	Hindustan Gum & Chemicals Ltd., Bhiwani vs. DHBVNL & Others	Application under Reg. 94 of the HERC (Conduct of Business) Regulations, 2004 seeking Redressal of Grievance caused by the respondent Nigam in implementation of Open Access

Sr. No.	Order Date	Petition No.	Filed by	Subject
				Regulations HERC/25/2012 dated 11.01.2012 and 1 <sup>st</sup> Amendment to these Regulations dated 03.12.2013.
40.	21-Mar-2017	HERC/PRO-14 of 2017	Faridabad Industries Association vs. DHBVNL & Others	Application under Reg. 94 of the HERC (Conduct of Business) Regulations, 2004, read with s. 142 & 146 of the Electricity Act, 2003 and order passed by Hon'ble Commission in Suo Moto proceedings dated 04.09.2012, seeking Redressal of Grievance caused by the respondent Nigams in implementation of Open Access Regulations HERC/25/2012 dated 11.01.2012 and 1st Amendment to these Regulations dated 03.12.2013.
41.	24-Mar-2017	HERC/PRO-27 of 2017	M/s Alchem International Private Limited vs. DHBVNL	Application under Reg. 53 of the HERC (Terms and Conditions for grant of connectivity and open access for intra-state transmission and distribution system) Regulations 2012.
42.	27-Mar-2017	HERC/RA-6 of 2016	Lanco Amarkantak Power Limited vs. PTC and Others	Application under Regulations 91 of the HERC (Conduct of Business) Regulations, 2004 (as amended from time to time) seeking condonation of delay in filing the review petition (HERC/RA-6 of 2016). And in the Matter of Petition under section 94(1)(f) of the Electricity Act, 2003 read with Regulation 78 of HERC (Conduct of Business) Regulations, 2004 (as amended from time to time) seeking review of the order dated 12.07.2016 passed by the Commission in Petition no. HERC/PRO-3 of 2016.

**Annexure-B**

**Distribution & Retail Supply Tariff approved by the Commission for the FY 2016-17 (applicable w.e.f. 01.08.2016)**

Sr. No.	Tariff for 2015-16 (as per Order dated 7 <sup>th</sup> May,2015 as amended vide Order dated 15 <sup>th</sup> October, 2015 applicable up to 31.07.2016				Tariff for 2016-17 (w.e.f 01.08.2016)			
	Category of consumers	Energy Charges (Paisa / kWh or/ kVAh)	Fixed Charge (Rs. per kW per month of the connected load / per kVA of sanctioned contract demand (in case supply is on HT) or as indicated	MMC (Rs. per kW per month of the connected load or part thereof)	Category of consumers	Energy Charges (Paisa / kWh or/ kVAh)	Fixed Charge (Rs. per kW per month of the connected load / per kVA of sanctioned contract demand (in case supply is on HT) or as indicated	MMC (Rs. per kW per month of the connected load or part thereof)
1	<b>Domestic Supply</b>				<b>Domestic Supply</b>			
	<b>Category I: (Total consumption up to 100 units per month)</b>				<b>Category I: (Total consumption up to 100 units per month)</b>			
	0 - 50 units per month	270/kWh	Nil	Rs. 115 up to 2 kW and Rs. 70 above 2 kW	0 - 50 units per month	270/kWh	Nil	Rs. 115 up to 2 kW and Rs. 70 above 2 kW
	51-100 units per month	450/kWh	Nil		51-100	450/kWh	Nil	
	<b>Category II: (Total consumption more than 100 units/month and up to 800 units/month)</b>				<b>Category II: (Total consumption more than 100 units/month and up to 800 units/month))</b>			
	0-150 units per month	450 /kWh	Nil	Rs. 120 up to 2 kW and Rs. 70 above 2 kW	0-150 units per month	450/kWh	Nil	Rs. 120 up to 2 kW and Rs.70 above 2 kW
	151-250 units per month	500/kWh	Nil		151-250 units per month	500/kWh	Nil	
	251-500 units per month	605/kWh	Nil		251-500 units per month	605/kWh	Nil	
	501-800 units per month	675/kWh	Nil		501-800 units per month	675/kWh	Nil	
	<b>Category III: (Total consumption more than 800 units/month)</b>				<b>Category III: (Total consumption more than 800 units/month)</b>			
	801 units and above	675/kWh (flat rate no telescopic benefits)	Nil	Rs. 120 up to 2 kW and Rs. 70 above 2 kW	801 units and above	675/kWh (flat rate no telescopic benefits)	Nil	Rs. 120 up to 2 kW and Rs.70 above 2 kW
2	<b>Non Domestic</b>				<b>Non Domestic</b>			
	Upto 5 kW (LT)	605/kWh	Nil	Rs. 250 upto 5 kW and Rs. 225 above 5 kW upto 20 kW	Upto 5 kW (LT)	605/kWh	Nil	Rs. 250/kW upto 5 kW and Rs. 225/kW above 5 kW & up to 20 kW (LT)
	Above 5 kW and Up to 20 kW (LT)	675/kWh	Nil		Above 5 kW and Up to 20 kW (LT)	675/kWh	Nil	

Sr. No.	Tariff for 2015-16 (as per Order dated 7 <sup>th</sup> May,2015 as amended vide Order dated 15 <sup>th</sup> October, 2015 applicable up to 31.07.2016				Tariff for 2016-17 (w.e.f 01.08.2016)			
	Category of consumers	Energy Charges (Paisa / kWh or/ kVAh)	Fixed Charge (Rs. per kW per month of the connected load / per kVA of sanctioned contract demand (in case supply is on HT) or as indicated	MMC (Rs. per kW per month of the connected load or part thereof)	Category of consumers	Energy Charges (Paisa / kWh or/ kVAh)	Fixed Charge (Rs. per kW per month of the connected load / per kVA of sanctioned contract demand (in case supply is on HT) or as indicated	MMC (Rs. per kW per month of the connected load or part thereof)
								20 kW
	Above 20 kW upto 50 kW (LT)	615/kVAh	170/kW	Nil	Above 20 kW upto 50 kW (LT)	615/kVAh	170/kW	Nil
	Existing consumers above 50 kW upto 70 kW (LT)	650/kVAh	170/kW	Nil	Existing consumers above 50 kW upto 70 kW (LT)	650/kVAh	170/kW	Nil
	Consumers above 50 kW (HT)	630/kVAh	170/kW	Nil	Consumers above 50 kW (HT)	630/kVAh	170/kW	Nil
3	<b>HT Industry (above 50 kW)</b>				<b>HT Industry (above 50 kW)</b>			
	Supply at 11 KV	615/kVAh	170/kVA	Nil	Supply at 11 KV	615/kVAh	170/kVA	Nil
	Supply at 33 KV	605/kVAh	170/kVA	Nil	Supply at 33 KV	605/kVAh	170/kVA	Nil
	Supply at 66 kV or 132 kV	595/kVAh	170/kVA	Nil	Supply at 66 kV or 132 kV	595/kVAh	170/kVA	Nil
	Supply at 220 kV	585/kVAh	170/kVA	Nil	Supply at 220 kV	585/kVAh	170/kVA	Nil
	Supply at 400 kV	575/kVAh	170/kVA	Nil	Supply at 400 kV	575/kVAh	170/kVA	Nil
	Arc furnaces/ Steel Rolling Mills	645 Paisa per kVAh if supply is at 11 kV (see note 2 below)	200/kVA	Nil	Arc furnaces/ Steel Rolling Mills	645 Paisa per kVAh if supply is at 11 kV (see note 2 below)	190/kVA	Nil
4	<b>LT Industry - upto 50 kW</b>				<b>LT Industry - upto 50 kW</b>			
	Upto 10 KW	595/kVAh	Nil	Rs. 185/kW	Upto 10 KW	595/kVAh	Nil	Rs. 185/kW
	Above 10 KW and upto 20 KW	625/kVAh			Above 10 KW and upto 20 KW	625/kVAh		
	Above 20 KW and upto 50 KW	600/kVAh	Rs.170 /kW to be levied on 80% of the connected load	Nil	Above 20 KW and upto 50 KW	600/kVAh	Rs.160 /kW to be levied on 80% of the connected load	Nil
	Existing consumers above 50 kW upto 70 kW (LT)	625/ kVAh			Existing consumers above 50 kW up to 70 kW (LT)	625/ kVAh		

Sr. No.	Tariff for 2015-16 (as per Order dated 7 <sup>th</sup> May,2015 as amended vide Order dated 15 <sup>th</sup> October, 2015 applicable up to 31.07.2016				Tariff for 2016-17 (w.e.f 01.08.2016)			
	Category of consumers	Energy Charges (Paisa / kWh or/ kVAh)	Fixed Charge (Rs. per kW per month of the connected load / per kVA of sanctioned contract demand (in case supply is on HT) or as indicated	MMC (Rs. per kW per month of the connected load or part thereof)	Category of consumers	Energy Charges (Paisa / kWh or/ kVAh)	Fixed Charge (Rs. per kW per month of the connected load / per kVA of sanctioned contract demand (in case supply is on HT) or as indicated	MMC (Rs. per kW per month of the connected load or part thereof)
5	<b>Agriculture Tube-well Supply</b>				<b>Agriculture Tube-well Supply</b>			
	<b>Metered:</b>	10 /kWh	Nil	Rs. 200 / BHP per year	<b>Metered:</b>	10/kWh	Nil	Rs. 200 / BHP per year
	(i) with motor upto 15 BHP				(i) with motor upto 15 BHP			
	(ii) with motor above 15 BHP	8 /kWh	Nil		(ii) with motor above 15 BHP	8/kWh	Nil	
	<b>Un-metered:</b>	Nil	Rs. 15 / Per BHP / Month	Nil	<b>Un-metered (Rs. / Per BHP / Month):</b>	Nil	Rs. 15 / Per BHP / Month	Nil
	(i) with motor upto 15 BHP				(i) with motor upto 15 BHP			
	(ii) with motor above 15 BHP	Nil	Rs. 12 / Per BHP / Month	Nil	(ii) with motor above 15 BHP	Nil	Rs. 12 / Per BHP / Month	Nil
6	<b>Public Water Works</b>	690/kWh	180/kW	Nil	<b>Public Water Works</b>	690/kWh	180/kW	Nil
7	<b>Lift Irrigation</b>	690/kWh	180/BHP	Nil	<b>Lift Irrigation</b>	690/kWh	180/BHP	Nil
8	<b>MITC</b>	690/kWh	180/BHP	Nil	<b>MITC</b>	690/kWh	180/BHP	Nil
9	<b>Street Lighting</b>	690/kWh	Nil	Rs. 180/kW	<b>Street Lighting</b>	690/kWh	Nil	Rs. 180/kW
10	<b>Railway Traction</b>				<b>Railway Traction</b>			
	Supply at 11 KV	610/kVAh	160/kVA	Nil	Supply at 11 KV	610/kVAh	160/kVA	Nil
	Supply at 33 KV	600/kVAh	160/kVA	Nil	Supply at 33 KV	600/kVAh	160/kVA	Nil
	Supply at 66 or 132 kV	590/kVAh	160/kVA	Nil	Supply at 66 or 132 kV	590/kVAh	160/kVA	Nil
	Supply at 220 kV and above	580/kVAh	160/kVA	Nil	Supply at 220 kV	580/kVAh	160/kVA	Nil
11	<b>DMRC</b>				<b>DMRC</b>			
	Supply at 66 kV	590/kVAh	160/kVA	Nil	Supply at 66 kV	590/kVAh	160/kVA	Nil
	Supply at 132 kV	590/kVAh	160/kVA	Nil	Supply at 132 kV	590/kVAh	160/kVA	Nil
12	<b>Bulk Supply</b>				<b>Bulk Supply</b>			
	Supply at LT	610/kVAh	Rs. 160/kW or	Nil	Supply at LT	610/kVAh	Rs. 160/kW or	Nil



Sr. No.	Tariff for 2015-16 (as per Order dated 7 <sup>th</sup> May,2015 as amended vide Order dated 15 <sup>th</sup> October, 2015 applicable up to 31.07.2016				Tariff for 2016-17 (w.e.f 01.08.2016)			
	Category of consumers	Energy Charges (Paisa / kWh or/ kVAh)	Fixed Charge (Rs. per kW per month of the connected load / per kVA of sanctioned contract demand (in case supply is on HT) or as indicated	MMC (Rs. per kW per month of the connected load or part thereof)	Category of consumers	Energy Charges (Paisa / kWh or/ kVAh)	Fixed Charge (Rs. per kW per month of the connected load / per kVA of sanctioned contract demand (in case supply is on HT) or as indicated	MMC (Rs. per kW per month of the connected load or part thereof)
	Supply at 11 kV	600/kVAh	Rs.160/kVA as applicable (see note no. 4 below)	Nil	Supply at 11 kV	600/kVAh	Rs.160/kVA as applicable (see note no. 4 below)	Nil
	Supply at 33 kV	590/kVAh		Nil	Supply at 33 kV	590/kVAh		Nil
	Supply at 66 or 132 kV	580/kVAh		Nil	Supply at 66 or 132 kV	580/kVAh		Nil
	Supply at 220 kV	575/kVAh		Nil	Supply at 220 kV	575/kVAh		Nil
13	<b>Bulk Supply (Domestic) (70 kW and above at 11 kV or above voltage)</b>							
	For total consumption in a month not exceeding 500 units/flat/dwelling unit (DU).	470 /kWh	Rs. 100 /kW of the recorded demand	Nil	For total consumption in a month not exceeding 500 units/flat/dwelling unit (DU).	470 /kWh	Rs. 100 /kW of the recorded demand	Nil
	For total consumption in a month exceeding 500 units/flat/	585 /kWh			For total consumption in a month exceeding 500 units/flat/ DU.	585 /kWh		
14	<b>Independent Hoarding / Decorative Lightning</b>	830/kWh	180/kW	Nil	<b>Independent Hoarding / Decorative Lightning</b>	830/kWh	180/kW	Nil
15	<b>Temporary Metered supply</b>	Energy charges 1.5 times the energy charges of relevant category for which temporary supply has been sought plus fixed charges/ MMC at normal rates of relevant consumer category			<b>Temporary Metered supply</b>	Energy charges 1.5 times the energy charges of relevant category for which temporary supply has been sought plus fixed charges/ MMC at normal rates of relevant consumer category		

**Notes:**

1. Energy charges in case of Domestic consumers are telescopic in nature up to the consumption of 800 Units / month. In case of consumption more than 800 units/month, no slab benefit shall be admissible and tariff applicable will be 675 paisa/kWh for total consumption.

2. In case of Arc furnaces/ Steel Rolling Mills for supply at 33 kV and above, the HT Industrial tariff at the corresponding voltage level shall be applicable.
3. Fixed charges for HT Industrial supply and Bulk Supply category are in Rs./kVA of Contract Demand. For Railways and DMRC, the fixed charges are in Rs./kVA of the billable demand.
4. In case of Bulk Supply Consumers (other than Bulk Supply – DS), the fixed charges are in Rs./kW of the connected load where contract demand is not sanctioned and in Rs./kVA of contract demand where contract demand is sanctioned.
5. 80% of the connected load shall be taken into account for levying fixed charges where leviable in case of LT industrial Supply. In case of LT industry above 20 kW where MDI meter is installed the fixed charges shall be Rs. 160/kW/month of recorded demand if it is in kW or 153/kVA/month of recorded demand if the same is in kVA.
6. Fixed charges for unmetered AP consumers, MITC and Lift Irrigation category are in Rs. / BHP / month.
7. Fixed charges for Bulk Supply Domestic are in Rs. / kW of the recorded demand.
8. Under Bulk Supply (Domestic) category no benefit of lower slab shall be admissible in the higher consumption slabs. Total consumption shall be charged at a single tariff depending upon the average consumption/flat/residential unit for that month.
9. In case of single point supply as per HERC (Single Point Supply to Employers' Colonies, Group Housing Societies and Residential or Commercial cum Residential Complexes of Developers) Regulations, 2013, Bulk Supply (Domestic Supply) tariff shall be applicable. A rebate of 4% in case of supply at 11 kV and 5% in case of supply at higher voltage in the energy consumption as recorded at Single Point Supply meter shall be admissible. NDS load, if any, beyond the prescribed limit as per schedule of tariff, the NDS tariff shall be applicable on monthly consumption corresponding to the NDS load as detailed in the said Regulation. The Bulk Supply (Domestic) Tariff shall apply only to the consumer categories covered by the Single Point Supply Regulations notified by the Commission
10. In addition to the tariff as above, the Discoms shall levy FSA as per HERC (Terms and Conditions for Determination of Tariff for Generation, Transmission, Wheeling and Distribution & Retail Supply under Multi Year Tariff Framework) Regulations, 2012

11. The above tariff does not include Electricity Duty, Municipal Tax and FSA.
12. In case of Health and Educational Institutions having a total load exceeding 20 kW, these shall be treated as non-domestic category where the entire load is NDS. However if there is mixed load or there is some other category's load (other than Industrial) in the total load and if such other load exceeds 10 % of the total load then Bulk Supply tariff shall be applicable.
13. The Electricity Duty, Municipal Tax and FSA shall be charged at kWh.
14. The Schedule of tariff for supply of electricity by the Discoms shall get modified accordingly.

D.O. No. ES-I/CA-III/HERC/BS-16-17  
12017-18/711

प्रधान महालेखाकार (लेखा परीक्षा) हरियाणा  
PRINCIPAL ACCOUNTANT GENERAL (AUDIT) HARYANA

दिनांक/Date 01-02-2018

Chairman  
Secretary  
Member  
Secretary

MAHUA PAL, IA & AS  
425/FMS  
9/2/2018

प्रिय श्री

मैं, एतद् द्वारा Electricity Act, 2003 की धारा 104(2) के अन्तर्गत हरियाणा विद्युत नियामक आयोग की 31 मार्च 2017 को समाप्त हुए वर्ष का प्रतिवेदन संलग्न कर रही हूँ। जैसा कि Electricity Act, 2003 की धारा 104(4) में अपेक्षित है, प्रतिवेदन को राज्य विधान सभा में प्रस्तुत करें तथा प्रस्तुति की तिथि से इस कार्यालय को यथाशीघ्र अवगत करवाने की कृपा करें।

भवदीया,

— ए.ए. —  
(महुआ पाल)

श्री पी.के. दास, आई.ए.एस.  
अतिरिक्त मुख्य सचिव,  
विद्युत विभाग, हरियाणा सरकार,  
9वां तल, मुख्य सचिवालय,  
सेक्टर-01 चण्डीगढ़।


HERC PANCHSALA  
RECEIVED

प्लॉट नं 5, सेक्टर 33 - बी, दक्षिण मार्ग, चण्डीगढ़ - 160020 ♦ PLOT NO. 5, SECTOR 33-B, DAKSHIN MARG, CANDIGARH-160 020

ई-मेल/E-Mail : agaharyana@cag.gov.in दूरभाष/Tel. : 2660704, 2615377 फैक्स/Fax : 0172-2610488, 2607732

पंजीकृत

✓ प्रतिवेदन और प्रबंधन पत्र की प्रति सचिव, हरियाणा विद्युत नियामक आयोग, बेज न. 33-36, सेक्टर-4, पंचकुला को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित है।

  
उप महालेखाकार  
(आर्थिक क्षेत्र I)

**SEPARATE AUDIT REPORT OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA ON THE ANNUAL ACCOUNTS OF HARYANA ELECTRICITY REGULATORY COMMISSION FOR THE YEAR ENDING 31st MARCH 2017.**

1. We have audited the attached Balance Sheet of Haryana Electricity Regulatory Commission (HERC) as at 31 March 2017 and Receipt and Payments Account and Income and Expenditure Account for the year ended on that date under section 19(2) of the Comptroller and Auditor General's (Duties, power and condition of services) Act 1971 read with section 104(2) of the Electricity Act, 2003. These financial statements are the responsibility of the Commission's management. Our responsibility is to express an opinion on these financial statements based on our audit.

2. This Separate Audit Report contains the comments of the Comptroller and Auditor General of India (CAG) on the accounting treatment only with regard to classification, conformity with the best accounting practices, accounting standards and disclosure norms etc. Audit observation on financial transactions with regard to compliance with the law, rules and regulations (propriety and regulatory) and efficiency-cum-performance aspects etc, if any, are reported through Inspection Reports/ CAC's Audit Reports separately.

3. We conducted our audit in accordance with the auditing standards generally accepted in India. These standards require that we plan and perform the audit to obtain reasonable assurance whether the financial statements are free from material mis-statement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by the management, as well as evaluating overall presentation of financial statements.

4. Based on our audit, we report that:-

(I) we have obtained all the information and explanations, which to the best of our knowledge and belief were necessary for purpose of our audit;

(II) The Balance Sheet, Receipt and Payment Account and Income and Expenditure Account dealt with by this report have been drawn up in the format prescribed by the State Government in consultation with the CAG under section 104 (1) of the Electricity Act 2003;

(III) In our opinion, proper books of accounts and other relevant records have been maintained by the Commission as required under section 104 (1) of the Electricity Act, 2003, in so far as it appears from our explanation of such books.

(IV) We further report that:

## **1. Balance Sheet**

### **Current liabilities & Provisions (Schedule 7)**

**Rs. 2.55 Crore.**

### **Provisions**

**Rs. 1.98 Crore.**

### **Gratuity and Accumulated leave encashment**

**1.1** The prescribed format for preparation of annual accounts requires that provision for retirement benefits payable to the employees should be made on actuarial basis upto the year end. The Commission has 33 regular employees as on 31 March 2017, for whom necessary liability on account of leave encashment and gratuity at the end of the year has neither been valued nor provided in the books of the accounts.

The point was raised during the audit of annual accounts for the year 2013-14, 2014-15 and 2015-16 also. The commission in its reply to audit comment in the year 2015-16 had stated that necessary arrangements as suggested by the audit has been made for creating separate trust for payment of gratuity and leave encashment. However, necessary provisions upto 31st March 2017 for leave encashment and gratuity is yet to be made by the Commission, though the Trust has been created.

**1.2** The Haryana Government issued revised pay rules 2016 vide Finance Department Notification No. 1/20/2016 (RP)-5(PR) (FD) dated 28-10-2016 and decided to adopt the recommendations of 7th pay commission, for implementation with effect from 1 January 2016. The HERC implemented the pay scales for its employees vide its notification dated 24 May 2017.

However, the above does not include the liability of 237.70 lakh, payable on account of arrears of the revision of pay scales and allowances, based on accrual basis of accounting adopted. This has resulted in understatement of the Current Liabilities & Provisions as well as Expenditure for the year by 37.70 lakh.

## **2. Income & Expenditure Statement**

### **Income**

**Rs. 7.60 Crore**

### **Interest Earned (Schedule-17)**

**Rs. 0.65 Crore**

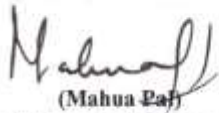
**2.1** The above incorrectly includes 7.25 Lakh being the interest earned during the year 2016-17 on fixed deposit receipts (FDR) invested from the Provident Fund amount but shown as own income in the Income and Expenditure account under the head Interest Earned. This has resulted in overstatement of Income and Corpus/Capital fund by 7.25 Lakh.

**2.2** The interest earned and receivable as per bank certificate upto 2016-17 was 60.68 lakh. However, the commission has accounted interest earned (Schedule -17) as 55.19 lakh. This has resulted in understatement of Income and Corpus / Capital fund by 5.49 lakh.

(V) subject to our observations in the preceding paragraphs, we report that the Balance Sheet, Receipt and Payment account and Income and Expenditure account dealt with by this Report are in agreement with the books of accounts.

(VI) In our opinion and to the best of our information and according to the explanations given to us the said financial statement is read together with the Accounting Policies and Notes on Accounts, and subject to the significant matters mentioned in the Annexure I to this Audit Report give a true and fair view in conformity with accounting principles generally accepted in India:

- (a) In so far as it relates to the Balance Sheet of the state of affairs of the Haryana Electricity Regulatory Commission as at 31 March 2017; and
- (b) in so far as it relates to Income and Expenditure Account of the excess of Income over Expenditure for the year ended on that date.

<p>Place: Chandigarh</p> <p>Date: 01-02-2018</p>	<p>For and on the behalf of the Comptroller &amp; Auditor General of India</p>  <p>(Mahua Puri) Principal Accountant General (Audit) Haryana</p>
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### **Annexure-1 to Separate Audit Report**

1. **Adequacy to internal Audit System:** There exists pre-audit system which is adequate and commensurate with the size and nature of the activities of the commission.
2. **Adequacy of Internal Control System:** Internal Control System is adequate and commensurate with the size and nature of the activities of the commission.
3. **System of Physical verification of Fixed Assets:** The Physical verification of fixed assets has not been carried out by the management.
4. **System of Physical verification of Inventory:** The Physical verification of inventory has not been carried out by the management.
5. **Regulatory and payment of statutory dues:** The Commission is regular in depositing undisputed statutory dues including provident fund, Employee's State insurance and other statutory dues with the appropriate authorities.

  
Sr. Audit Officer



# **HARYANA ELECTRICITY REGULATORY COMMISSION**

**Bays No. 33 - 36, Sector – 4, Panchkula-134109**

**Telephone No. 0172-2582531; Fax No. 0172-2572359**

**Website: - www.herc.gov.in, E-mail: herc-chd@nic.in**

To

The Principal Accountant General (Audit),  
Plot No. 5, Sector-33/B,  
Chandigarh.

Memo No. 242-243/HERC/Audit

Dated: 27.04.2018

**Subject: Separate Audit Report of the Comptroller and Auditor General of India on the Annual Accounts of Haryana Electricity Regulatory Commission for the year ending 31<sup>st</sup> March 2017.**

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Sir,

I am directed to invite your kind attention to your office letter No. ES-I/CA-III/HERC/BS-16-17/2017-18/711 dated 01.02.2018 on the subject noted above and to submit the para wise reply of the observation as below:-

<b>Sr. No.</b>	<b>Observation</b>	<b>Reply of the Commission</b>
<b>1.</b>	<b>Balance Sheet</b>	
<b>1.1</b>	<b>Current liabilities &amp; Provisions (Schedule-7) Rs. 2.55 Cr. Provisions Rs. 1.98 Cr. Gratuity and Accumulated leave encashment</b>	
	The prescribed format for preparation of annual accounts requires that provision for retirement benefits payable to the employees should be made on actuarial basis upto the year end. The Commission has 33 regular employees as on 31 March 2017, for whom necessary liability on account of leave encashment and gratuity at the end of the year has neither been valued nor provided in the books of the accounts. The point was raised	The Commission has transferred the amount through the Trust to LIC for the retirement benefits payable to the employees i.e. Pension & Gratuity as per the actuarial valuation provided by the LIC. Further, the payment has been made to LIC for payment of leave encashment to retiring employees. Hence, the observation made by the Audit stands complied with by HERC and para may be dropped.

	<p>during the audit of annual accounts for the year 2013-14, 2014-15 and 2015-16 also. The commission in its reply to audit comment in the year 2015-16 had stated that necessary arrangements as suggested by the audit will be made, as separate fund for payment of gratuity and leave encashment has been constituted. However, necessary provisions upto 31 March 2017 for leave encashment and gratuity is yet to be made by the Commission, though the trust has been created.</p>	
1.2	<p>The Haryana Government issued revised pay rules 2016 vide Finance Department Notification No. 1/20/2016 (RP)-5(PR) (FD) dated 28.10.2016 and decided to adopt the recommendations of 7<sup>th</sup> pay Commission, for implementation with effect from 1 January 2016. The HERC implemented the pay scales for its employees vide its notification dated 24 May 2017.</p> <p>However, the above does not include the liability of Rs. 37.70 lakh, payable on account of arrears of the revision of pay scales and allowances, based on accrual basis of accounting adopted. This has resulted in understatement of the Current Liabilities &amp; Provisions as well as Expenditure for the year by Rs. 37.70 lakh.</p>	<p>Since the notification regarding pay hike of the employees of the commission was issued on 24<sup>th</sup> May, 2017 and as such there was no incidence of liability as on 31<sup>st</sup> March, 2017 therefore, the provision was not kept.</p> <p>In view of the above, it is requested that observation may kindly be treated as deleted.</p>
2.1	<b>Income &amp; Expenditure Statment</b>	
	<b>Income</b> <b>Rs. 7.60 Cr.</b>	

	<b>Rs. 0.65 Cr.</b>	
	The above incorrectly includes Rs. 7.25 Lakh being the interest earned during the year 2016-17 on FDR invested from the Provident Fund amount but shown as own income in the Income and Expenditure account under the head Interest Earned. This has resulted in overstatement of Income and Corpus/ Capital fund by Rs. 7.25 lakh.	In accordance with the observation of Audit, it is assured that for the next year the amount of Income earned on FDR would be shown distinctly in investment of Provident Fund.  The observation has been well taken & will be implemented from next Financial Year as suggested by Audit.
<b>2.2</b>	The interest earned and receivable as per bank certificate upto 2016-17 was Rs. 60.68 lakh. However, the Commission has accounted interest earned (Schedule-17) as Rs. 55.19 lakh. This has resulted in understatement of Income and Corpus / Capital fund by Rs. 5.49 lakh.	The interest earned and receivable has been mentioned as per the bank certificate. Therefore, the observation of audit appears to be mismatched. Hence, the para may kindly be dropped.

Regarding observation made vide Annexure I for physical verification it is intimated that the same has been carried out.

Therefore, I am directed to request that the above observations may kindly be treated as dropped with an intimation to this office.

Yours faithfully,  
-Sd-  
Additional Director (A/Cs)  
HERC, Panchkula.

Endst. No. 242-243/HERC/Audit

Dated: 27.04.2018

1. The Additional Chief Secretary to Government, Haryana, Power Department w.r.t. has office letter Memo No. 2/3/2018-1 Power dated 22/23.02.2018 for information please.

-Sd-  
Additional Director (A/Cs)  
HERC, Panchkula

**Haryana Electricity Regulatory Commission**

**BALANCE SHEET AS AT 31.03.2017**

**(Amount Rs.)**

<b><u>CORPUS / CAPITAL FUND AND LIABILITIES</u></b>	<b>SCHEDULE</b>	<b>Current Year</b>	<b>Previous Year</b>
CORPUS / CAPITAL FUND	1	155,919,454	128,230,962
RESERVES AND SURPLUS	2	...	...
EARMARKED / ENDOWMENT FUNDS	3	...	...
SECURED LOANS AND BORROWINGS	4	...	...
UNSECURED LOANS AND BORROWINGS	5	...	...
DEFERRED CREDIT LIABILITIES	6	...	...
CURRENT LIABILITIES AND PROVISIONS	7	25,484,794	21,038,949
<b>TOTAL</b>		<b>181,404,248</b>	<b>149,269,911</b>
<b><u>ASSETS</u></b>			
FIXED ASSETS	8	29,783,845	30,908,391
INVESTMENTS - FROM EARMARKED / ENDOWMENT FUNDS	9	19,677,245	16,850,077
INVESTMENTS - OTHERS	10	...	...
CURRENT ASSETS, LOANS, ADVANCES ETC.	11	131,943,158	101,511,443
MISCELLANEOUS EXPENDITURE		...	...
<b>TOTAL</b>		<b>181,404,248</b>	<b>149,269,911</b>
SIGNIFICANT ACCOUNTING POLICIES	24		
CONTINGENT LIABILITIES AND NOTES ON ACCOUNTS	25		

  
Secretary


  
Chairman

**Haryana Electricity Regulatory Commission**  
**INCOME AND EXPENDITURE ACCOUNT FOR THE YEAR ENDING 31.3.2017**

(Amount Rs.)

<b><u>INCOME</u></b>	<b>Schedule</b>	<b>Current Year</b>	<b>Previous Year</b>
Income from Sales / Services	12	...	...
Grants / Subsidies (Receipt from Consolidated Fund of the State)	13	...	...
Fees / Subscriptions	14	69,492,643	74,878,598
Income from Investments (Income on Investment from earmarked / Endowment Funds transferred to Funds)	15	...	...
Income from Royalty, Publication etc.	16	...	...
Interest Earned	17	6,472,578	5,109,214
Other Income	18	5,427	14,273
Increase / (decrease) in stock of Finished goods and work-in-progress	19	...	...
<b>TOTAL (A)</b>		<b>75,970,648</b>	<b>80,002,085</b>
<b><u>EXPENDITURE</u></b>			
Establishment Expenses	20	36,145,643	38,605,359
Other Administrative Expenses etc.	21	10,935,146	10,907,227
Expenditure on Grants, Subsidies etc.	22	...	...
Interest	23	...	...
Depreciation (Net Total at the year end - corresponding to Schedule 8)		1,184,856	1,185,666
<b>TOTAL (B)</b>		<b>48,265,645</b>	<b>50,698,252</b>
Balance being excess of Income over Expenditure (A - B)		27,705,003	29,303,833
Prior Period Expenses		16,511	86,158
Transfer to Special Reserve (Specify each)		...	...
Transfer to / from General Reserve		...	...
<b>BALANCE BEING SURPLUS CARRIED TO CORPUS / CAPITAL FUND</b>		<b>27,688,492</b>	<b>29,217,675</b>
SIGNIFICANT ACCOUNTING POLICIES	24		
CONTINGENT LIABILITIES AND NOTES ON ACCOUNTS	25		

  
**Secretary**

  
**Chairman**

**Haryana Electricity Regulatory Commission**

**RECEIPT AND PAYMENT ACCOUNT FOR THE YEAR ENDING 31.3.2017**

			(Amount - `)		
RECEIPTS	Current Year	Previous Year	PAYMENTS	Current year	Previous year
<b><u>I. Opening Balances</u></b>			<b><u>I. Expenses</u></b>		
a) Cash in hand	38,121	12,135	a) Establishment Expenses	27,634,118	35,377,349
b) Bank Balances			b) Administrative Expenses	8,732,517	9,925,353
i) In Current accounts	7,029				
ii) In deposit Accounts	586,000	3,135,766	<b><u>II. Payments made against funds for various projects</u></b>		
iii) Fund Account	86,220,524	72,738,961	(Name of the fund or project should be shown alongwith the particulars of payments made for each project)		
<b><u>II. Grants Received</u></b>			<b><u>III. Investments and deposits made</u></b>		
a) From Government of India			a) Out of Earmarked/Endowment Funds	2,827,168	
b) From State Government	-	-	b) Out of Own Funds (Investments - others)	15,011,000	
c) From other sources					
<b><u>III. Income on Investments from</u></b>			<b><u>IV. Expenditure on Fixed Assets &amp; Capital Work-in-progress</u></b>		
a) Earmarked / Endow. Funds		-	a) Purchase of Fixed Assets	60,310	493,577
b) Own Funds (Other Investments)			b) Expenditure on Capital Work-in-progress		
<b><u>IV. Interest Received</u></b>			<b><u>V. Refund of surplus money / Loans</u></b>		
a) On Bank Deposits	274,540	4,165,289	a) To the Government of India		-
b) Loans, Advances etc.	56,316	-	b) To the State Government		
c) On Bank Deposits for GPF	725,005	430,486	c) To other providers of funds		
<b><u>V. Other Income</u></b>		-	<b><u>VI. Finance Charges (Interest)</u></b>		
<b><u>VI. Amount Borrowed</u></b>			<b><u>VII. Other Payments</u></b>		
			a) Advance to suppliers	12,082	349,558
			b) Remittance to Govt. of Haryana	-	-
			c) Security to supplier	395	500
			d) Advance to staff	270,313	-
<b><u>VII. Any other receipts</u></b>			e) Payable Expenses	4,029,744	812,389
a) Fee	73,782,828	70,583,598	f) Payment of HBA, Computer & Marriage Advance	118,572	485,300
b) Sale of document	4,497	4,553	g) Withdrawal of GPF	636,388	939,262
c) Sale of old assets	-	-	h) NPS payment	714,576	508,324
d) Misc. Receipt	930	9,720	i) Prior period payments	16,511	-
e) Fee under RTI Act	4,815	-	j) TDS Deposited	21,307	-
f) Interest on License Fee	-	-	k) Retirement dues	3,109,891	354,993
g) Employee contribution of (GPF)	2,243,598	2,695,333	<b><u>VIII. Closing Balances</u></b>		
i) Advance recovered from staff	523,696	672,516	a) Cash in hand	9,283	38,121
j) Refund from supplier	-	-	<b><u>b) Bank Balances</u></b>		
j) Interest on income tax refund	25,950		i) In Current accounts	-	86,813,554
k) Income Tax Refund	273,140		ii) In deposit Accounts	586,000	18,350,077
			iii) Fund Account	100,976,814	-
<b>TOTAL</b>	<b>164,766,989</b>	<b>154,448,357</b>	<b>TOTAL</b>	<b>164,766,989</b>	<b>154,448,357</b>

Secretary

Chairman