

**BEFORE THE HARYANA ELECTRICITY REGULATORY COMMISSION AT  
PANCHKULA**

**HERC/Petition No. 10 of 2026**

**Date of Hearing : 17.04.2026  
Date of Order : 17.04.2026**

**In the Matter of**

**Petition under Section 86(1)(b) and Section 63 of the Electricity Act, 2003 read with Haryana Electricity Regulatory Commission (Framework for Resource Adequacy) Regulations, 2024 and the Haryana Electricity Regulatory Commission (Conduct of Business) Regulations, 2019 seeking approval of source and adoption of tariff for the procurement of up to 1345 MW firm round the clock (RTC) power on short-term basis for the period between 01.05.2026 to 30.09.2026 through tariff-based competitive bidding process floated through NIT-124/HPPC.**

**Petitioner**

Haryana Power Purchase Centre, Panchkula (HPPC)

**Present on behalf of the Petitioner**

1. Mr. Shubham Arya, Advocate
2. Ms. Harsha Parath, Advocate
3. Mr. Ajay Kumar Bansal, XEN, HPPC

**General Public**

1. Mr. Akshay Gupta, Advocate
2. Mr. Sanjeev Chopra

**Quorum**

**Shri Nand Lal Sharma  
Shri Mukesh Garg  
Shri Shiv Kumar**

**Chairman  
Member  
Member**

**INTERIM ORDER**

1. The case was taken up for hearing on 17.04.2026, as scheduled, in the courtroom of the Commission.
2. The Commission observes that the details provided by HPPC is lacking in the following aspects: -
  - a) The data on backing down of long-term sources has been presented across multiple time slots; however, it requires consolidation on a daily and monthly basis for clearer analysis. Additionally, the quantum of short-term power purchased and sold during the corresponding days and months should also be compiled and adequately represented.

- b) The revised deficit projected by HPPC needs to be adequately matched with the annexed data, as tabulated below:-

Month	Projected Surplus (+) / Deficit (-) (MW)	Initial Projected Surplus (+) / Deficit (-) (MW)	As per data provided by HPPC
Jun	-2532.32	-3193	Maximum deficit is 3166 MW on 19.06.2026 (2 <sup>nd</sup> time slot)
Jul	-2605.32	-3266	Maximum deficit is 2997 MW on 31.07.2026 (59th time slot)
Aug	-1428.32	-2089	Maximum deficit is 2630 MW on 18.08.2026 (60th time slot)

- c) Re-examine the deficit in the months of June, July and September, 2026, on the basis of mode of peak demand as well on the basis of maximum demand, considering the procurement of 380 MW from CGPL and 289 MW CGS unallocated power. Further, examine the cost-benefit analysis of possibility of arranging the deficit power from power exchanges (s) instead of RTC power.
- d) Name of bidders who are willing to extend the validity of their bids along with the quantum offered by them.
- e) HPPC plans to purchase cheaper medium term / long term power to manage deficit as medium-term and long-term solution.
3. In view of the above, HPPC is directed to file the requisite information/data under affidavit, latest by 21.04.2026.
4. The case is fixed for arguments on 23.04.2026.

This order is signed, dated and issued by the Haryana Electricity Regulatory Commission on 17.04.2026.

**Date: 17.04.2026**  
**Place: Panchkula**

**Sd/-**  
**(Shiv Kumar)**  
**Member**

**Sd/-**  
**(Mukesh Garg)**  
**Member**

**Sd/-**  
**(Nand Lal Sharma)**  
**Chairman**